



August 9, 2024

Ms. Monica Barrios-Sanchez  
Commission Secretary  
Idaho Public Utilities Commission  
P.O. Box 83720  
Boise, ID 83720-0074

RE: Case No. INT-G-24-04

Dear Ms. Barrios-Sanchez:

Attached for consideration by this Commission is an electronic submission of Intermountain Gas Company's Purchased Gas Cost Adjustment Filing with prices proposed to be effective on October 1, 2024.

If you should have any questions regarding the attached, please don't hesitate to contact me at (208) 377-6015.

Sincerely,

*/s/ Lori A. Blattner*

Lori A. Blattner  
Director, Regulatory Affairs  
Intermountain Gas Company

Enclosure

cc: Mark Chiles  
Preston Carter

**INTERMOUNTAIN GAS COMPANY**

**CASE NO. INT-G-24-04**

**APPLICATION,  
EXHIBITS,  
AND  
WORKPAPERS**

**In the Matter of the Application of INTERMOUNTAIN GAS COMPANY  
For Authority to Decrease its Prices on October 1, 2024**

**(October 1, 2024 Purchased Gas Cost Adjustment Filing)**

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BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

In the Matter of the Application of  
INTERMOUNTAIN GAS COMPANY  
for Authority to Decrease its Prices

**Case No. INT-G-24-04**

**APPLICATION**

Intermountain Gas Company (“Intermountain” or “Company”), a subsidiary of MDU Resources Group, Inc. with general offices located at 555 South Cole Road, Boise, Idaho, pursuant to the Rules of Procedure of the Idaho Public Utilities Commission (“Commission”), requests authority, pursuant to Idaho Code Sections 61-307 and 61-622, to place into effect October 1, 2024 new rate schedules which will decrease its annualized revenues by approximately \$46.8 million. Because of changes in Intermountain’s gas related costs, as described more fully in this Application, Intermountain’s earnings will not be impacted as a result of the proposed changes in prices and revenues. Exhibit No. 1 is a summary of the overall price changes by class of customer and is attached and incorporated by reference. Intermountain’s current rate schedules showing proposed changes are attached as Exhibit No. 2 and incorporated by reference. The resulting proposed rate schedules are attached as Exhibit No. 3 and incorporated by reference. In an effort to make the Commission’s review and approval process simpler, the Company has included in the tariff pages of Exhibit Nos. 2 and 3 the proposed changes to the Energy Efficiency Charge outlined in Case No. INT-G-24-03, which also have a proposed effective date of October 1, 2024.

Please address communications regarding this Application to:

Lori A. Blattner  
Director – Regulatory Affairs  
Intermountain Gas Company  
Post Office Box 7608  
Boise, Idaho 83707  
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and

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In support of this Application, Intermountain alleges and states as follows:

## I.

Intermountain is a gas utility, subject to the jurisdiction of the Commission, engaged in the sale of and distribution of natural gas within the State of Idaho under authority of Commission Certificate No. 219, issued December 2, 1955, as amended and supplemented by Order No. 6564, dated October 3, 1962.

Intermountain provides natural gas service to the following Idaho communities and counties and adjoining areas:

Ada County - Boise, Eagle, Garden City, Kuna, Meridian, and Star;  
Bannock County - Arimo, Chubbuck, Inkom, Lava Hot Springs, McCammon, and Pocatello;  
Bear Lake County - Georgetown, and Montpelier;  
Bingham County - Aberdeen, Basalt, Blackfoot, Firth, Fort Hall, Moreland/Riverside, and Shelley;  
Blaine County - Bellevue, Hailey, Ketchum, and Sun Valley;  
Bonneville County - Ammon, Idaho Falls, Iona, and Ucon;  
Canyon County - Caldwell, Greenleaf, Middleton, Nampa, Parma, and Wilder;  
Caribou County - Bancroft, Grace, and Soda Springs;  
Cassia County - Burley, Declo, Malta, and Raft River;  
Elmore County - Glenns Ferry, Hammett, and Mountain Home;  
Fremont County - Parker and St. Anthony;  
Gem County - Emmett;  
Gooding County - Gooding and Wendell;  
Jefferson County - Lewisville, Menan, Rigby, and Ririe;  
Jerome County - Jerome;  
Lincoln County - Shoshone;  
Madison County - Rexburg and Sugar City;

Minidoka County - Heyburn, Paul, and Rupert;  
Owyhee County - Bruneau and Homedale;  
Payette County - Fruitland, New Plymouth, and Payette;  
Power County - American Falls;  
Twin Falls County - Buhl, Filer, Hansen, Kimberly, Murtaugh, and Twin Falls;  
Washington County - Weiser.

Intermountain's properties in these locations consist of transmission pipelines, liquefied natural gas storage facilities, compressor stations, distribution mains, services, meters and regulators, and general plant and equipment.

## II.

With this Application, Intermountain seeks to pass through to each of its customer classes changes in gas related costs resulting from: 1) costs billed to Intermountain from firm transportation providers including Northwest Pipeline LLC (“Northwest” or “Northwest Pipeline”), 2) a decrease in Intermountain’s Weighted Average Cost of Gas (“WACOG”), 3) an updated customer allocation of gas related costs pursuant to the Company’s Purchased Gas Cost Adjustment (“PGA”) provision, 4) the inclusion of temporary surcharges and credits for one year relating to natural gas purchases and interstate transportation costs from Intermountain’s deferred gas cost accounts, 5) benefits resulting from Intermountain’s management of its storage and firm capacity rights on various pipeline systems, and 6) benefits associated with the sale of liquefied natural gas from the Company’s Nampa, Idaho facility. Intermountain also seeks to eliminate the temporary surcharges and credits included in its current prices during the past 12 months, pursuant to Case No. INT-G-23-04. If approved, these changes would result in a price decrease to all customer classes.

These price changes are applicable to service rendered under rate schedules affected by and subject to Intermountain’s PGA, initially approved by this Commission in Order No. 26109, Case No. INT-G-95-1, and additionally approved through subsequent proceedings.

### **III.**

The Commission approved the current temporary prices, and prices related to the cost of gas, in Order No. 35942, Case No. INT-G-23-04.

### **IV.**

Intermountain's proposed prices incorporate all changes in costs relating to the Company's firm interstate transportation capacity including, but not limited to, any price changes or projected cost adjustments implemented by the Company's pipeline suppliers which have occurred since Intermountain's PGA filing in Case No. INT-G-23-04. Exhibit No. 4, which contains pertinent excerpts from applicable pipeline tariffs, is attached and incorporated by reference.

The current filing includes an increase in Intermountain's firm transportation cost on the upstream pipeline facilities of NOVA Gas Transmission Ltd. ("NOVA"), Foothills Pipe Lines Ltd. ("Foothills"), and Gas Transmission Northwest LLC ("GTN"). The transportation cost increase is driven by 1) the annualization of new contracts that were introduced and discussed in the prior PGA but did not begin until partway through the PGA year, and 2) increases in the transportation rates of Foothills and GTN, partially offset by a decrease in NOVA transportation rates. As discussed in the Company's prior PGA, Intermountain was awarded 79,000 MMBTu per day of firm transportation on GTN, which was slated to be in service on November 1, 2023. However, the 79,000 MMBTu of additional capacity did not go into service on November 1, 2023 due to various challenges to GTN's proposed pipeline expansion. In July 2024, FERC approved GTN's request to place into service a portion of the proposed pipeline expansion, which for Intermountain equates to 26,333 MMBTU per day. Intermountain anticipates that the remaining portion of the 79,000 MMBTu will be in service in January 2025. The transportation

costs associated with the GTN expansion have been included in this PGA. The total firm transportation cost increase resulting from these changes is approximately \$8.4 million.

In addition to the changes described above, the transportation costs related to Northwest Pipeline have decreased due to a contract renewed at a lower transportation rate as well as several long-term third-party segmented capacity contracts expiring in March 2025, which were part of a capacity restructuring that Intermountain completed several years ago. As discussed in the Company's application to Case No. INT-G-19-06, "Intermountain was able to negotiate contracts to replace the expiring capacity with firm Northwest transportation capacity contracted directly between Intermountain and Northwest". The net price increase resulting from these changes and the changes above is \$6,420,979 and is included on Exhibit No. 5, Lines 3-6. Exhibit No. 5 is attached and incorporated by reference.

## V.

Intermountain continues to contract a variety of natural gas storage assets on Northwest Pipeline's system as well as with MountainWest Pipeline, LLC ("MountainWest"). In addition to providing operational reliability, these storage contracts can provide significant price stability to customers.

Furthermore, Intermountain continues to effectively manage its natural gas storage assets at Northwest's Jackson Prairie and MountainWest's Clay Basin storage facilities. Supporting documents to Line 20 of Exhibit No. 5 show Intermountain's management of these storage assets resulted in \$2.3 million in savings for customers.

Overall, Intermountain is including a small increase to the costs of its storage assets due to the reservation of an additional truck to transport liquefied natural gas from the Company's Nampa facility to its Rexburg facility during the months of December through February to help

stabilize the Company's system should a cold weather event occur. As seen on Exhibit No. 5, Lines 7 through 20, the total increase to Intermountain's prices is \$29,242.

## VI.

The WACOG reflected in Intermountain's proposed prices is \$0.26839 per therm, as shown on Exhibit No. 5, Line 22, Col. (f). This compares to \$0.30455 per therm currently included in the Company's tariffs. This represents a decrease of approximately \$16.5 million as seen on Exhibit No. 5, Line 22, Col. (h).

The primary reasons for this decrease are several. First, other than over Martin Luther King holiday weekend in January 2024, the winter of 2023 - 2024 was significantly warmer than normal resulting in lower settled gas prices versus the previous year which has also contributed to the lower beneficial risk management pricing done by the Company for the upcoming PGA year. This warmer than normal weather has also resulted in a significant overhang in natural gas storage across the US and Western Canada. Currently the balances in storage are approximately 8% higher than at this same time last year and the expectation is that there will be more gas production available by the start of the upcoming winter than what can be injected into storage, which is contributing to the depressed gas prices. Also, as mentioned above, in July 2024 the Company was able to receive 26,333 MMBtu per day of additional firm transportation on the GTN expansion project and it is expected that an additional 52,667 MMBtu per day will become available in January 2025. This new firm transportation capacity allows the Company to access the significantly less expensive Alberta gas supplies at AECO and forego any purchases that would otherwise be priced off of the Sumas price point.

To help offset some of the volatility in the market, the proposed WACOG includes benefits to Intermountain's customers generated by the Company's management of its significant natural gas



storage assets. Because gas added to storage is procured during the summer season when prices are traditionally lower than during the winter, the cost of Intermountain's storage gas is normally less than what could be obtained on the open market in winter months. Additionally, in an effort to further stabilize the prices paid by our customers during the upcoming winter period, Intermountain has entered into various fixed price agreements to lock-in the price for portions of its underground storage and other winter "flowing" supplies thus stabilizing a portion of the supply price and insulating it from the significant volatility seen in the futures market.

As required by Order No. 35942, Case No. INT-G-23-04, the Company held a workshop with the Commission Staff to review its risk management policies. This workshop was held on April 18, 2024.

Intermountain believes that the WACOG proposed in this Application, subject to the effect of actual supply and demand and based on current market conditions, provides today's most reasonable forecast of gas costs for the 2024 - 2025 PGA period. Intermountain will employ, in addition to those fixed price agreements already in place, cost effective price arrangements to further secure the price of flowing gas embedded within this Application when, and if, those pricing opportunities materialize in the marketplace.

Intermountain believes that timely natural gas price signals enhance its customers' ability to make informed and appropriate energy use decisions. The Company is committed to alert customers to any significant impending price changes before their winter natural gas usage occurs. By employing the Company's Energy Efficiency programs, customer mailings, the Company's website, and various media resources, Intermountain will continue to educate its customers regarding the wise and efficient use of natural gas, billing options available to help manage their energy budget, and any pending natural gas price changes.

## **VII.**

Pursuant to the Commission's Order in Case No. INT-G-23-04, Intermountain included temporary credits in its October 1, 2023 prices for the principal reason of passing back to its customers deferred gas cost benefits. Line 27 of Exhibit No. 5 reflects the elimination of these temporary credits.

In summary, Exhibit No. 5 outlines the price changes in 1) Intermountain's base rate gas costs as previously described, 2) its rate class allocation, and 3) net adjustments to temporary surcharges or credits flowing through to Intermountain's customers.

## **VIII.**

Under the Company's PGA tariff, Intermountain's proposed prices will be adjusted for updated customer class sales volumes and purchased gas cost allocations. Intermountain's proposed prices include a gas transportation cost adjustment pursuant to these PGA provisions, as outlined on Exhibit No. 6, Line 25. The price impact of this adjustment is included on Exhibit No. 5, Line 28. The Gas Transportation Cost resulting from the adjustment plus the annual difference in demand charges from Exhibit No. 5, Lines 1 – 20, Col. (h) is shown on Exhibit No. 6, Line 29. Exhibit No. 6 is attached and incorporated by reference.

## **IX.**

Intermountain proposes to pass through to its customers the benefits that will be generated from the management of its transportation capacity, totaling approximately \$9.1 million as outlined on Exhibit No. 8. These benefits include credits generated through releases of a portion of Intermountain's firm capacity rights on Northwest Pipeline and its upstream pipelines, as well as credits generated from a release of a portion of Intermountain's Clay Basin storage capacity. Intermountain proposes to pass back these credit amounts via the per therm credits, as detailed on

Exhibit No. 8 and included on Exhibit No. 7, Line 1. Exhibit Nos. 7 and 8 are attached and incorporated by reference.

## X.

Intermountain proposes to allocate deferred gas costs from its Account No. 191 balance to its customers through temporary price adjustments to be effective during the 12-month period from October 1, 2024 to September 30, 2025, as follows:

1) Intermountain has deferred fixed gas costs in its Account No. 191. The credit amount shown on Exhibit No. 9, Line 11, Col. (b) of \$10.6 million is attributable to a true-up of the collection of interstate pipeline capacity costs, the true-up of expense issues previously ruled on by this Commission, and mitigating capacity release credits generated from the incremental release of Intermountain's pipeline capacity. Intermountain proposes to true-up these balances via the per therm credits, as detailed on Exhibit No. 9 and included on Exhibit No. 7, Line 2. Exhibit No. 9 is attached and incorporated by reference.

2) Intermountain has also deferred in its Account No. 191 a variable gas cost debit of \$9.3 million, as shown on Exhibit No. 10, Line 2, Col. (b). This deferred debit is attributable to Intermountain's variable gas costs since October 1, 2023. Intermountain proposes to collect this balance via a per therm debit, as shown on Exhibit No. 10, Line 4, Col. (b) and included on Exhibit No. 7, Line 3.

3) Finally, Intermountain has deferred in its Account No. 191 deferred gas costs related to Lost and Unaccounted for Gas as shown on Exhibit No. 10, Lines 5 through 26, Col. (b). This deferral results in a per therm decrease to Intermountain's customers, as illustrated on Exhibit No. 10. This per therm decrease is included on Exhibit No. 7, Line 3. Exhibit No. 10 is attached and incorporated by reference.

## **XI.**

Pursuant to Commission Order No. 32793, Case No. INT-G-13-02, Intermountain has deferred in its Account No. 191 gas cost credits associated with sales of liquefied natural gas at its Nampa, Idaho facility. Intermountain proposes to pass back this \$1.4 million sales credit as outlined on Exhibit No. 11, Line 7 and shown on Exhibit No. 7, Line 4. Exhibit No. 11 is attached and incorporated by reference.

## **XII.**

As outlined on Exhibit No. 2, Page 1, Lines 21 through 29, the T-3 and T-4 tariffs include the following adjustments: a) the removal of existing temporary price changes, and b) the inclusion of proposed temporary price changes from Exhibit No. 7. The net change from these aforementioned adjustments results in a rate decrease for the Company's T-3 and T-4 customers.

## **XIII.**

The proposed price changes herein requested among the classes of service of Intermountain reflect a just, fair, and equitable pass-through of changes in gas related costs to Intermountain's customers.

## **XIV.**

This Application has been brought to the attention of Intermountain's customers through a Customer Notice and by a Press Release sent to daily and weekly newspapers, and major radio and television stations in Intermountain's service area. The Press Release and Customer Notice are attached and incorporated by reference. Copies of this Application, its Exhibits, and Workpapers have been provided to those parties regularly intervening in Intermountain's rate proceedings.

**XV.**

Intermountain requests that this matter be handled under modified procedure pursuant to Rules 201-204 of the Commission's Rules of Procedure. Intermountain stands ready for immediate consideration of this matter.


**XVI.**

Intermountain respectfully petitions the Idaho Public Utilities Commission as follows:


- a. That the proposed rate schedules submitted as Exhibit No. 3 be approved without suspension and made effective as of October 1, 2024 in the manner shown on Exhibit No. 3;
  - b. That the filing requirement for the Deferred Gas Cost Balance, LNG Sales Cost Benefit Analysis, and Weighted Average Cost of Gas reports be maintained at quarterly frequency;
  - c. That this Application be heard and acted upon without hearing under modified procedure;
- and
- d. For such other relief as this Commission may determine proper.

DATED: August 9, 2024.

INTERMOUNTAIN GAS COMPANY

By   
\_\_\_\_\_  
Lori A. Blattner  
Director – Regulatory Affairs

GIVENS PURSLEY LLP

By   
\_\_\_\_\_  
Preston N. Carter  
Attorney for Intermountain Gas Company

## CERTIFICATE OF SERVICE

I certify that on August 9, 2024, a true and correct copy of the foregoing Case No. INT-G-24-04 was served upon the following parties via the manner indicated below:

Ed Finklea  
Alliance of Western Energy Consumers  
545 Grandview Drive  
Ashland, OR 97520  
efinklea@awec.solutions

**Electronic Mail**

Michael Hale  
J. R. Simplot Company  
1099 W. Front St.  
Boise, ID 83702  
michael.hale@simplot.com

**Electronic Mail**

/s/Jacob Betterbed

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Jacob Betterbed – Regulatory Analyst

**EXHIBIT NO. 1**

**CASE NO. INT-G-24-04**

**INTERMOUNTAIN GAS COMPANY**

**SUMMARY OF PRICE CHANGES**

**(2 pages)**



**INTERMOUNTAIN GAS COMPANY**  
**Analysis of Annualized Price Change by Class of Service**  
**Normalized Volumes for Twelve Months Ended December 31, 2023**

Line No.	Description (a)	Annual Therms/Contract Demand (b)	Average Prices Effective per Case No. INT-G-23-04 Commission Order No. 35942		Proposed Adjustments Effective 10/1/2024		Proposed Average Prices Effective 10/1/2024		Percent Change (i)
			Revenue (c)	\$/Therm (d)	Revenue (e)	\$/Therm (f)	Revenue (g)	\$/Therm (h)	
1	<u>Gas Sales:</u>								
2	RS Residential	297,081,494	\$ 230,627,335	\$ 0.77631	\$ (30,311,225)	\$ (0.10203)	\$ 200,316,110	\$ 0.67428	-13.14%
3	GS-1 General Service	145,207,928	98,369,659	0.67744	(14,223,117)	(0.09795)	84,146,542	0.57949	-14.46%
4	LV-1 Large Volume	14,712,540	7,143,527	0.48554	(1,576,890)	(0.10718)	5,566,637	0.37836	-22.07%
5	<b>Total Gas Sales</b>	<u>457,001,962</u>	<u>336,140,521</u>	<u>0.73553</u>	<u>(46,111,232)</u>	<u>(0.10090)</u>	<u>290,029,289</u>	<u>0.63463</u>	<u>-13.72%</u>
6	<u>Transportation:</u>								
7	T-3 Transportation (Volumetric)	40,980,326	573,725	0.01400	(71,306)	(0.00174)	502,419	0.01226	-12.43%
8	T-4 Transportation (Volumetric)	345,270,352	4,143,244	0.01200	-	-	4,143,244	0.01200	0.00%
9	T-4 Demand Charge	18,244,920 <sup>(1)</sup>	<u>5,397,942</u>	0.29586	<u>(578,729)</u>	<u>(0.03172)</u>	<u>4,819,213</u>	<u>0.26414</u>	<u>-10.72%</u>
10	<b>Total Transportation</b>	<u>386,250,678</u>	<u>10,114,911</u>	<u>0.02619</u>	<u>(650,035)</u>	<u>(0.00168)</u>	<u>9,464,876</u>	<u>0.02451</u>	<u>-6.41%</u>
11	<b>Total</b>	<u>843,252,640</u>	<u>\$ 346,255,432</u>	<u>\$ 0.41062</u>	<u>\$ (46,761,267)</u>	<u>\$ (0.05545)</u>	<u>\$ 299,494,165</u>	<u>\$ 0.35517</u>	<u>-13.50%</u>

<sup>(1)</sup> Non-additive demand charge determinants

**INTERMOUNTAIN GAS COMPANY  
ANALYSIS OF INT-G-24-04 PRICE CHANGE**

Line No.	Description	Amount	Total
	(a)	(b)	(c)
1	<b><u>Deferrals:</u></b>		
2	INT-G-23-04 Temporaries Reversed		\$ 753,695 <sup>(1)</sup>
3	Add INT-G-24-04 Temporaries:		
4	Fixed Deferred Gas Costs	\$ (19,606,661) <sup>(2)</sup>	
5	Variable Deferred Gas Costs	(9,317,520) <sup>(3)</sup>	
6	Lost and Unaccounted For Gas Costs	(3,253,724) <sup>(4)</sup>	
7	LNG Sales Credit	(1,401,373) <sup>(5)</sup>	
8	Total Temporaries Added		<u>(33,579,278)</u>
9	<b>Total Deferrals</b>		<b>\$ (32,825,583)</b>
10	<b><u>Base Rate Price Change:</u></b>		
11	Fixed Cost Changes:		
12	NWP TF-1 Reservation (Full Rate)	\$ (1,659,797) <sup>(6)</sup>	
13	NWP TF-1 Reservation (Discounted)	(298,780) <sup>(7)</sup>	
14	Upstream Capacity (Full Rate)	8,479,972 <sup>(8)</sup>	
15	Upstream Capacity (Discounted)	(100,416) <sup>(9)</sup>	
16	SGS-2F and LS-2F	(3,758) <sup>(10)</sup>	
17	Other Storage Facility	33,000 <sup>(11)</sup>	
18	Total Fixed Cost Change	<u>6,450,221</u>	
19	Changes in WACOG	(16,525,191) <sup>(12)</sup>	
20	Reallocation of Fixed Costs	<u>(3,857,968) <sup>(13)</sup></u>	
21	<b>Total Base Rate Price Changes</b>		<b><u>(13,932,938)</u></b>
22	<b>Total Annual Price Change</b>		<b><u><u>\$ (46,758,521)</u></u></b>
23	Annual Price Change per Exhibit No. 1, Page 1		<b><u><u>\$ (46,761,267) <sup>(14)</sup></u></u></b>
24	Difference Due to Rounding		\$ 2,746

<sup>(1)</sup> Temporary prices from INT-G-23-04 times Exhibit No. 1, Page 1, Lines 2 - 4, 7 and 9, Column (b)

<sup>(2)</sup> See Exhibit No. 8, Line 4, Column (b), plus Exhibit No. 9, Line 11, Column (b)

<sup>(3)</sup> See Exhibit No. 10, Line 2, Column (b)

<sup>(4)</sup> See Exhibit No. 10, Line 10 plus Line 18, Column (b)

<sup>(5)</sup> See Exhibit No. 11, Line 5, Column (b)

<sup>(6)</sup> See Exhibit No. 5, Line 3, Column (h)

<sup>(7)</sup> See Exhibit No. 5, Line 4, Column (h)

<sup>(8)</sup> See Exhibit No. 5, Line 5, Column (h)

<sup>(9)</sup> See Exhibit No. 5, Line 6, Column (h)

<sup>(10)</sup> See Exhibit No. 5, sum of Lines 9 - 19, Column (h)

<sup>(11)</sup> See Exhibit No. 5, Line 20, Column (h)

<sup>(12)</sup> See Exhibit No. 5, Line 22, Column (h)

<sup>(13)</sup> See Exhibit No. 5, Line 28, Columns (i) - (k), times Line 24, Columns (i) - (k)

<sup>(14)</sup> See Exhibit No. 1, Page 1, Line 11, Column (e)

**EXHIBIT NO. 2**

**CASE NO. INT-G-24-04**

**INTERMOUNTAIN GAS COMPANY**

**CURRENT TARIFFS**

**Showing Proposed Price Changes**

**(10 pages)**

**INTERMOUNTAIN GAS COMPANY**  
**Comparison of Proposed October 1, 2024 Prices**  
**To Currently Approved Prices**

Line No.	Rate Class	Currently Approved Prices	Proposed Adjustment	Proposed October 1, 2024 Prices
	(a)	(b)	(c)	(d)
1	<b>RS</b> <sup>(1)</sup>	\$ 0.65426	\$ (0.10203)	\$ 0.55223
2	<b>GS-1</b> <sup>(1)</sup>			
3	Block 1	0.65615	(0.09795)	0.55820
4	Block 2	0.63468	(0.09795)	0.53673
5	Block 3	0.61395	(0.09795)	0.51600
6	Block 4	0.55126	(0.09795)	0.45331
7	CNG Fuel			
8	Block 1	0.61075	(0.09795)	0.51280
9	Block 2	0.54806	(0.09795)	0.45011
10	<b>IS-R</b> <sup>(2)</sup>	0.63621	(0.09962)	0.53659
11	<b>IS-C</b> <sup>(3)</sup>			
12	Block 1	0.65295	(0.09795)	0.55500
13	Block 2	0.63148	(0.09795)	0.53353
14	Block 3	0.61075	(0.09795)	0.51280
15	Block 4	0.54806	(0.09795)	0.45011
16	<b>LV-1</b>			
17	Demand Charge	0.32000	-	0.32000
18	Block 1	0.46153	(0.10718)	0.35435
19	Block 2	0.44340	(0.10718)	0.33622
20	Block 3	0.43888	(0.10718)	0.33170
21	<b>T-3</b>			
22	Block 1	0.03663	(0.00174) <sup>(4)</sup>	0.03489
23	Block 2	0.01473	(0.00174) <sup>(4)</sup>	0.01299
24	Block 3	0.00523	(0.00174) <sup>(4)</sup>	0.00349
25	<b>T-4</b>			
26	Demand Charge	0.29586	(0.03172) <sup>(5)</sup>	0.26414
27	Block 1	0.02172	-	0.02172
28	Block 2	0.00768	-	0.00768
29	Block 3	0.00236	-	0.00236

<sup>(1)</sup> The proposed prices do not include the proposed Energy Efficiency Charge changes from Case No. INT-G-24-03

The IS-R price is based on the RS price and receives the same PGA adjustments, except for the removal of  
<sup>(2)</sup> INT-G-23-04 temporary related to Residential Energy Efficiency Funds

<sup>(3)</sup> The IS-C price is based on the GS-1 price and receives the same PGA adjustments  
Remove INT-G-23-04 temporary, (\$0.00031), and add temporary from Exhibit No. 7

<sup>(4)</sup> Line 5, Column (e)

<sup>(5)</sup> Remove INT-G-23-04 temporary, (\$0.02414), and add temporary from Exhibit No. 7  
Line 5, Column (f)

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Proposed Tariff Components and Line Break Pricing**

Line No.	Description (a)	RS (b)	GS-1 (c)	LV-1 (d)	T-3 (e)	T-4 (f)
1	<b>Cost of Gas:</b>					
2	Temporary Purchased Gas Cost Adjustment <sup>(1)</sup>	\$ (0.07218)	\$ (0.07113)	\$ (0.04807)	\$ (0.00205)	\$ (0.05586)
3	Weighted Average Cost of Gas <sup>(2)</sup>	0.26839	0.26839	0.26839	-	-
4	Gas Transportation Cost <sup>(3)</sup>	0.20737	0.18889	0.10403	-	-
5	<b>Total Proposed Cost of Gas</b>	\$ 0.40358	\$ 0.38615	\$ 0.32435	\$ (0.00205)	\$ (0.05586)
6	<b>Distribution Cost:</b> <sup>(4)</sup>					
7	Block 1	\$ 0.13301	\$ 0.16885	\$ 0.03000	\$ 0.03694	\$ 0.02172
8	Block 2		0.14738	0.01187	0.01504	0.00768
9	Block 3		0.12665	0.00735	0.00554	0.00236
10	Block 4		0.06396			
11	Demand Charge			0.32000		0.32000
12	Energy Efficiency Charge	0.01564 <sup>(5)</sup>	0.00320 <sup>(6)</sup>			
13	<b>Proposed Prices:</b>					
14	Block 1	\$ 0.55223	\$ 0.56820	\$ 0.35435	\$ 0.03489	\$ 0.02172
15	Block 2		0.53673	0.33622	0.01299	0.00768
16	Block 3		0.51600	0.33170	0.00349	0.00236
17	Block 4		0.45331			
18	Demand Charge			0.32000		0.26414
19	Line Break Pricing <sup>(7)</sup>	\$ 0.47576				

<sup>(1)</sup> See Exhibit No. 7, Line 5, Columns (b) - (f)  
<sup>(2)</sup> See Exhibit No. 5, Line 22, Column (f)  
<sup>(3)</sup> See Exhibit No. 6, Line 29, Columns (e) - (g)  
<sup>(4)</sup> See Case No. INT-G-22-07  
<sup>(5)</sup> See Case No. INT-G-22-05  
<sup>(6)</sup> See Case No. INT-G-20-04  
<sup>(7)</sup> Sum of Lines 3 and 4, Column (b)

**Rate Schedule RS  
RESIDENTIAL SERVICE****APPLICABILITY:**

Applicable to any customer using natural gas for residential purposes.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge: \$8.00 per bill

Per Therm Charge: ~~\$0.654260~~ 0.54808\*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0. <del>0007807218</del> )
	2) Weighted average cost of gas	\$0. <del>3045526839</del>
	3) Gas transportation cost	\$0. <del>2018420737</del>

Distribution Cost: \$0.13301

EE Charge: ~~\$0.015640~~ 0.01149

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**ENERGY EFFICIENCY CHARGE ADJUSTMENT:**

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-RS. The Energy Efficiency Charge is separately stated on customer bills.

**SERVICE CONDITIONS:**

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

**Rate Schedule GS-1  
GENERAL SERVICE****APPLICABILITY:**

Applicable to customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on the Company's distribution system. Requirements in excess of 2,000 therms per day may be allowed at the Company's discretion.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge: \$15.00 per bill

Per Therm Charge:	Block One:	First	200 therms per bill @	\$0. <del>6561555500</del> *
	Block Two:	Next	1,800 therms per bill @	\$0. <del>6346853353</del> *
	Block Three:	Next	8,000 therms per bill @	\$0. <del>6439551280</del> *
	Block Four:	Over	10,000 therms per bill @	\$0. <del>5512645011</del> *

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0. <del>0037707113</del> )
	2) Weighted average cost of gas	\$0. <del>3045526839</del>
	3) Gas transportation cost	\$0. <del>4833218889</del>

Distribution Cost:	Block One:	First	200 therms per bill @	\$0.16885
	Block Two:	Next	1,800 therms per bill @	\$0.14738
	Block Three:	Next	8,000 therms per bill @	\$0.12665
	Block Four:	Over	10,000 therms per bill @	\$0.06396

EE Charge: \$0.~~0032000000~~

Name of Utility **Intermountain Gas Company**

Approved

~~Sept. 29, 2023~~

Effective

~~Oct. 1, 2023~~

~~Per ON 35942~~

~~Jan Noriyuki Secretary~~

**Rate Schedule GS-1  
GENERAL SERVICE  
(Continued)**

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge: \$15.00 per bill

Per Therm Charge:	Block One:	First 10,000 therms per bill @	\$0. <del>640755</del> <u>1280</u> *
	Block Two:	Over 10,000 therms per bill @	\$0. <del>548064</del> <u>5011</u> *

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0. <del>003770</del> <u>7113</u> )
	2) Weighted average cost of gas	\$0. <del>304552</del> <u>6839</u>
	3) Gas transportation cost	\$0. <del>483321</del> <u>8889</u>

Distribution Cost:	Block One:	First 10,000 therms per bill @	\$0.12665
	Block Two:	Over 10,000 therms per bill @	\$0.06396

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**ENERGY EFFICIENCY CHARGE ADJUSTMENT:**

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-GS. The Energy Efficiency Charge is not applicable to gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines. The Energy Efficiency Charge is separately stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.



## Rate Schedule IS-R RESIDENTIAL INTERRUPTIBLE SNOWMELT SERVICE

### APPLICABILITY:

Applicable to any residential customer otherwise eligible to receive service under Rate Schedule RS who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-R and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

### FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

### RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge: \$8.00 per bill

Per Therm Charge: \$0.~~63624~~53659\*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0. <del>0034907218</del> )
	2) Weighted average cost of gas	\$0. <del>3045526839</del>
	3) Gas transportation cost	\$0. <del>2018420737</del>

Distribution Cost: \$0.13301

### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**Rate Schedule IS-C**  
**SMALL COMMERCIAL INTERRUPTIBLE SNOWMELT SERVICE**

**APPLICABILITY:**

Applicable to any customer otherwise eligible to receive gas service under Rate Schedule GS-1 who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-C and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

**FACILITY REIMBURSEMENT CHARGE:**

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$12.50 per bill		
Per Therm Charge:	Block One:	First 200 therms per bill @	\$0. <del>6529555500</del> *
	Block Two:	Next 1,800 therms per bill @	\$0. <del>6314853353</del> *
	Block Three:	Next 8,000 therms per bill @	\$0. <del>6107551280</del> *
	Block Four:	Over 10,000 therms per bill @	\$0. <del>5480645011</del> *
*Includes the following:			
Cost of Gas:	1) Temporary purchased gas cost adjustment		(\$0. <del>00377</del> <u>07113</u> )
	2) Weighted average cost of gas		\$0. <del>3045526839</del>
	3) Gas transportation cost		\$0. <del>4833218889</del>
Distribution Charge:	Block One:	First 200 therms per bill @	\$0.16885
	Block Two:	Next 1,800 therms per bill @	\$0.14738
	Block Three:	Next 8,000 therms per bill @	\$0.12665
	Block Four:	Over 10,000 therms per bill @	\$0.06396

**Rate Schedule LV-1  
LARGE VOLUME FIRM SALES SERVICE**

**AVAILABILITY:**

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedule LV-1 or any customer not previously served under this schedule whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

**MONTHLY RATE:**

Customer Charge: \$150.00 per bill

Demand Charge: \$0.32000 per MDFQ therm

Per Therm Charge:	Block One:	First	35,000 therms per bill @	\$0. <del>4615335435</del> *
	Block Two:	Next	35,000 therms per bill @	\$0. <del>4434033622</del> *
	Block Three:	Over	70,000 therms per bill @	\$0. <del>4388833170</del> *

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0. <del>0325304807</del> )
	2) Weighted average cost of gas	\$0. <del>3045526839</del>
	3) Gas transportation cost	\$0. <del>0944510403</del>

Distribution Cost:	Block One:	First	35,000 therms per bill @	\$0.03000
	Block Two:	Next	35,000 therms per bill @	\$0.01187
	Block Three:	Over	70,000 therms per bill @	\$0.00735

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
3. The monthly Demand Charge will be equal to the MDFQ times the Demand Charge rate. Demand Charge relief will be afforded to those LV-1 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.

### Rate Schedule T-3 INTERRUPTIBLE DISTRIBUTION TRANSPORTATION SERVICE

#### AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one-year minimum written service contract for interruptible transportation service.

#### MONTHLY RATE:

Customer Charge:	\$300.00 per bill		
Per Therm Charge:	Block One:	First	100,000 therms transported @ \$0. <del>0366303489</del> *
	Block Two:	Next	50,000 therms transported @ \$0. <del>0147301299</del> *
	Block Three:	Over	150,000 therms transported @ \$0. <del>0052300349</del> *

\*Includes temporary purchased gas cost adjustment of (\$0.~~0003400205~~)

#### ANNUAL MINIMUM BILL:

The customer shall be subject to the payment of an annual minimum bill based on annual usage of 200,000 therms. The deficit usage below 200,000 therms shall be billed at the T-3 Block 1 rate. An annual minimum bill will not apply if the customer is a renewable natural gas production facility.

#### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

#### SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. This service does not include the cost of the customer's gas supply or the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this Rate Schedule.
3. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
4. The Company, in its sole discretion, shall determine whether or not it has adequate capacity to accommodate transportation of the customer's gas supply on the Company's distribution system.
5. If requested by the Company, the customer expressly agrees to immediately curtail or interrupt its operations during periods of capacity constraints on the Company's distribution system.

## Rate Schedule T-4 FIRM DISTRIBUTION ONLY TRANSPORTATION SERVICE

### AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one year minimum written service contract for firm distribution transportation service in excess of 200,000 therms per year.

### MONTHLY RATE:

Customer Charge: \$150.00 per bill

Demand Charge: \$0.~~29586~~26414 per MDFQ therm\*

Per Therm Charge:	Block One:	First	250,000 therms transported @ \$0.02172
	Block Two:	Next	500,000 therms transported @ \$0.00768
	Block Three:	Over	750,000 therms transported @ \$0.00236

\*Includes temporary purchased gas cost adjustment of (\$0.~~02414~~05586)

### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

### SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. This service does not include the cost of the customer's gas supply of the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this Rate Schedule.
3. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
4. The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
5. The monthly Demand Charge will be equal to the MDFQ times the Demand Charge rate. Demand Charge relief will be afforded to those T-4 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.

Issued by: **Intermountain Gas Company**

By: Lori A. Blattner

Title: Director – Regulatory Affairs

~~Effective: October 1, 2023~~

**EXHIBIT NO. 3**

**CASE NO. INT-G-24-04**

**INTERMOUNTAIN GAS COMPANY**

**PROPOSED TARIFFS**

**(8 pages)**

**Rate Schedule RS  
RESIDENTIAL SERVICE**

**APPLICABILITY:**

Applicable to any customer using natural gas for residential purposes.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge: \$8.00 per bill

Per Therm Charge: \$0.54808\*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.07218)
	2) Weighted average cost of gas	\$0.26839
	3) Gas transportation cost	\$0.20737

Distribution Cost: \$0.13301

EE Charge: \$0.01149

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**ENERGY EFFICIENCY CHARGE ADJUSTMENT:**

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-RS. The Energy Efficiency Charge is separately stated on customer bills.

**SERVICE CONDITIONS:**

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Name  
of Utility

**Intermountain Gas Company**

**Rate Schedule GS-1  
GENERAL SERVICE**

**APPLICABILITY:**

Applicable to customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on the Company's distribution system. Requirements in excess of 2,000 therms per day may be allowed at the Company's discretion.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge: \$15.00 per bill

Per Therm Charge:	Block One:	First	200 therms per bill @	\$0.55500*
	Block Two:	Next	1,800 therms per bill @	\$0.53353*
	Block Three:	Next	8,000 therms per bill @	\$0.51280*
	Block Four:	Over	10,000 therms per bill @	\$0.45011*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.07113)
	2) Weighted average cost of gas	\$0.26839
	3) Gas transportation cost	\$0.18889

Distribution Cost:	Block One:	First	200 therms per bill @	\$0.16885
	Block Two:	Next	1,800 therms per bill @	\$0.14738
	Block Three:	Next	8,000 therms per bill @	\$0.12665
	Block Four:	Over	10,000 therms per bill @	\$0.06396

EE Charge: \$0.00000



Name  
of Utility

**Intermountain Gas Company**

**Rate Schedule GS-1  
GENERAL SERVICE  
(Continued)**

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge: \$15.00 per bill

Per Therm Charge:	Block One:	First 10,000 therms per bill @	\$0.51280*
	Block Two:	Over 10,000 therms per bill @	\$0.45011*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.07113)
	2) Weighted average cost of gas	\$0.26839
	3) Gas transportation cost	\$0.18889

Distribution Cost:	Block One:	First 10,000 therms per bill @	\$0.12665
	Block Two:	Over 10,000 therms per bill @	\$0.06396

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**ENERGY EFFICIENCY CHARGE ADJUSTMENT:**

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-GS. The Energy Efficiency Charge is not applicable to gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines. The Energy Efficiency Charge is separately stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

**Rate Schedule IS-R  
RESIDENTIAL INTERRUPTIBLE SNOWMELT SERVICE**

**APPLICABILITY:**

Applicable to any residential customer otherwise eligible to receive service under Rate Schedule RS who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-R and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

**FACILITY REIMBURSEMENT CHARGE:**

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge: \$8.00 per bill

Per Therm Charge: \$0.53659\*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.07218)
	2) Weighted average cost of gas	\$0.26839
	3) Gas transportation cost	\$0.20737

Distribution Cost: \$0.13301

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**Rate Schedule IS-C  
SMALL COMMERCIAL INTERRUPTIBLE SNOWMELT SERVICE**

**APPLICABILITY:**

Applicable to any customer otherwise eligible to receive gas service under Rate Schedule GS-1 who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-C and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

**FACILITY REIMBURSEMENT CHARGE:**

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$12.50 per bill		
Per Therm Charge:	Block One:	First	200 therms per bill @ \$0.55500*
	Block Two:	Next	1,800 therms per bill @ \$0.53353*
	Block Three:	Next	8,000 therms per bill @ \$0.51280*
	Block Four:	Over	10,000 therms per bill @ \$0.45011*
*Includes the following:			
Cost of Gas:	1) Temporary purchased gas cost adjustment		(\$0.07113)
	2) Weighted average cost of gas		\$0.26839
	3) Gas transportation cost		\$0.18889
Distribution Charge:	Block One:	First	200 therms per bill @ \$0.16885
	Block Two:	Next	1,800 therms per bill @ \$0.14738
	Block Three:	Next	8,000 therms per bill @ \$0.12665
	Block Four:	Over	10,000 therms per bill @ \$0.06396

**Rate Schedule LV-1  
LARGE VOLUME FIRM SALES SERVICE**

**AVAILABILITY:**

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedule LV-1 or any customer not previously served under this schedule whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

**MONTHLY RATE:**

Customer Charge: \$150.00 per bill

Demand Charge: \$0.32000 per MDFQ therm

Per Therm Charge:	Block One:	First	35,000 therms per bill @	\$0.35435*
	Block Two:	Next	35,000 therms per bill @	\$0.33622*
	Block Three:	Over	70,000 therms per bill @	\$0.33170*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.04807)
	2) Weighted average cost of gas	\$0.26839
	3) Gas transportation cost	\$0.10403

Distribution Cost:	Block One:	First	35,000 therms per bill @	\$0.03000
	Block Two:	Next	35,000 therms per bill @	\$0.01187
	Block Three:	Over	70,000 therms per bill @	\$0.00735

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
3. The monthly Demand Charge will be equal to the MDFQ times the Demand Charge rate. Demand Charge relief will be afforded to those LV-1 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.

**Rate Schedule T-3  
INTERRUPTIBLE DISTRIBUTION TRANSPORTATION SERVICE**

**AVAILABILITY:**

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one-year minimum written service contract for interruptible transportation service.

**MONTHLY RATE:**

Customer Charge: \$300.00 per bill

Per Therm Charge:	Block One:	First	100,000 therms transported @ \$0.03489*
	Block Two:	Next	50,000 therms transported @ \$0.01299*
	Block Three:	Over	150,000 therms transported @ \$0.00349*

\*Includes temporary purchased gas cost adjustment of (\$0.00205)

**ANNUAL MINIMUM BILL:**

The customer shall be subject to the payment of an annual minimum bill based on annual usage of 200,000 therms. The deficit usage below 200,000 therms shall be billed at the T-3 Block 1 rate. An annual minimum bill will not apply if the customer is a renewable natural gas production facility.

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. This service does not include the cost of the customer's gas supply or the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this Rate Schedule.
3. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
4. The Company, in its sole discretion, shall determine whether or not it has adequate capacity to accommodate transportation of the customer's gas supply on the Company's distribution system.
5. If requested by the Company, the customer expressly agrees to immediately curtail or interrupt its operations during periods of capacity constraints on the Company's distribution system.

**Rate Schedule T-4  
FIRM DISTRIBUTION ONLY TRANSPORTATION SERVICE**

**AVAILABILITY:**

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one year minimum written service contract for firm distribution transportation service in excess of 200,000 therms per year.

**MONTHLY RATE:**

Customer Charge: \$150.00 per bill  
Demand Charge: \$0.26414 per MDFQ therm\*

Per Therm Charge:	Block One:	First	250,000 therms transported @ \$0.02172
	Block Two:	Next	500,000 therms transported @ \$0.00768
	Block Three:	Over	750,000 therms transported @ \$0.00236

\*Includes temporary purchased gas cost adjustment of (\$0.05586)

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. This service does not include the cost of the customer's gas supply of the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this Rate Schedule.
3. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
4. The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
5. The monthly Demand Charge will be equal to the MDFQ times the Demand Charge rate. Demand Charge relief will be afforded to those T-4 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.

**EXHIBIT NO. 4**

**CASE NO. INT-G-24-04**

**INTERMOUNTAIN GAS COMPANY**

**PERTINENT EXCERPTS PERTAINING TO INTERSTATE PIPELINES AND RELATED  
FACILITIES**

**(30 pages)**

**NORTHWEST PIPELINE LLC**

**(6 pages)**



FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Northwest Pipeline LLC  
Docket No. RP22-1155-001

Issued: December 21, 2022

On November 30, 2022, Northwest Pipeline LLC filed tariff records<sup>1</sup> to implement the rates provided in the Stipulation and Agreement (Settlement) filed in Docket No. RP22-1155-000, which was approved by the Commission on November 15, 2022.<sup>2</sup> Specifically, the tariff records place the Settlement rates into effect. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff records are accepted, effective January 1, 2023, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

<sup>1</sup> See Appendix.

<sup>2</sup> *Northwest Pipeline LLC.*, 181 FERC ¶ 61,118 (2022).

Document Accession #: 20221130-5273

Filed Date: 11/30/2022

**Northwest Pipeline LLC**  
**FERC Gas Tariff**  
**Fifth Revised Volume No. 1**

**Twelfth Revised Sheet No. 5**  
**Superseding**  
**Eleventh Revised Sheet No. 5**

STATEMENT OF RATES  
Effective Rates Applicable to  
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1  
(Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate (1), (3)	
	Minimum	Maximum
Rate Schedule TF-1 (4) (5)		
Reservation		
(Large Customer)		
System-Wide	.00000	.37250
25 Year Evergreen Exp.	.00000	.27082
Volumetric (2)		
(Large Customer)		
System-Wide	.00935	.00935
25 Year Evergreen Exp.	.00935	.00935
(Small Customer) (6)	.00935	.66230
Scheduled Overrun (2)	.00935	.38185
Rate Schedule TF-2 (4) (5)		
Reservation	.00000	.37250
Volumetric	.00935	.00935
Scheduled Daily Overrun	.00935	.38185
Annual Overrun	.00935	.38185
Rate Schedule TI-1 (2)		
Volumetric (7)	.00935	.38185
Rate Schedule TFL-1 (4) (5)		
Reservation	-	-
Volumetric (2)	-	-
Scheduled Overrun (2)	-	-
Rate Schedule TIL-1 (2)		
Volumetric	-	-

Document Accession #: 20221130-5273

Filed Date: 11/30/2022

**Northwest Pipeline LLC**  
**FERC Gas Tariff**  
**Fifth Revised Volume No. 1**

**Tenth Revised Sheet No. 7**  
**Superseding**  
**Ninth Revised Sheet No. 7**

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules SGS-2F and SGS-2I

(Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate (1)	
	Minimum	Maximum
Rate Schedule SGS-2F (2) (3) (4) (5)		
Demand Charge		
Pre-Expansion Shipper	0.00000	0.02220
Expansion Shipper	0.00000	0.03393
Capacity Demand Charge		
Pre-Expansion Shipper	0.00000	0.00081
Expansion Shipper	0.00000	0.00291
Volumetric Bid Rates		
Withdrawal Charge		
Pre-Expansion Shipper	0.00000	0.02220
Expansion Shipper	0.00000	0.03393
Storage Charge		
Pre-Expansion Shipper	0.00000	0.00081
Expansion Shipper	0.00000	0.00291
Rate Schedule SGS-2I		
Volumetric	0.00000	0.00240

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.

Document Accession #: 20221130-5273

Filed Date: 11/30/2022

**Northwest Pipeline LLC**  
**FERC Gas Tariff**  
**Fifth Revised Volume No. 1**

**Tenth Revised Sheet No. 8-A**  
**Superseding**  
**Ninth Revised Sheet No. 8-A**

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules LS-2F and LS-2I

(Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate (1)	
	Minimum	Maximum
Rate Schedule LS-2F (3)		
Demand Charge (2)	0.00000	0.03136
Capacity Demand Charge (2)	0.00000	0.00401
Volumetric Bid Rates		
Vaporization Demand-Related Charge (2)	0.00000	0.03136
Storage Capacity Charge (2)	0.00000	0.00401
Liquefaction	0.58646	0.58646
Vaporization	0.07272	0.07272
Rate Schedule LS-2I		
Volumetric	0.00000	0.00802
Liquefaction	0.58646	0.58646
Vaporization	0.07272	0.07272

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.
- (2) Rates are daily rates computed on the basis of 365 days per year.
- (3) Rates are also applicable to capacity release service except for short-term capacity release transactions for a term of one year or less that take effect on or before one year from the date on which Transporter is notified of the release, which are not subject to the stated Maximum Base Tariff Rate. (Section 22 of the General Terms and Conditions describes how bids for capacity release will be evaluated.) The Vaporization Demand-Related Charge and Storage Capacity Charge are applicable to Replacement Shippers bidding for capacity released on a one-part volumetric bid basis.

Document Accession #: 20240321-3099

Filed Date: 03/21/2024

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Northwest Pipeline LLC  
Docket No. RP24-461-000

Issued: March 21, 2024

On February 29, 2024, Northwest Pipeline LLC filed a tariff record<sup>1</sup> to reflect its 2024 Summer Fuel Filing. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff record is accepted, effective April 1, 2024, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

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<sup>1</sup> Northwest Pipeline LLC, Fifth Revised Volume No. 1, Sheet No. 14, Fuel Use Factors (34.0.0).

Northwest Pipeline LLC  
FERC Gas Tariff  
Fifth Revised Volume No. 1

Thirty Fourth Revised Sheet No. 14  
Superseding  
Thirty Third Revised Sheet No. 14

STATEMENT OF FUEL USE REQUIREMENTS FACTORS  
FOR REIMBURSEMENT OF FUEL USE

Applicable to Transportation Service Rendered Under  
Rate Schedules Contained in this Tariff, Fifth Revised Volume No. 1

The rates set forth on Sheet Nos. 5, 6, 7, 8 and 8-A are exclusive of fuel use requirements. Shipper shall reimburse Transporter in-kind for its fuel use requirements in accordance with Section 14 of the General Terms and Conditions contained herein.

The fuel use reimbursement furnished by Shippers shall be as follows for the applicable Rate Schedules included in this Tariff:

Rate Schedules TF-1, TF-2, TI-1, and DEX-1	0.84%
Rate Schedule TF-1 - Evergreen Expansion	
Incremental Surcharge (1)	0.50%
Rate Schedule TFL-1	-
Rate Schedule TIL-1	-
Rate Schedules SGS-2F and SGS-2I	0.38%
Rate Schedules LS-2F, LS-3F and LS-2I	
Liquefaction	0.56%
Vaporization	0.31%
Rate Schedule LD-4I	
Liquefaction	0.56%

The fuel use factors set forth above shall be calculated and adjusted as explained in Section 14 of the General Terms and Conditions. Fuel reimbursement quantities to be supplied by Shippers to Transporter shall be determined by applying the factors set forth above to the quantity of gas nominated for receipt by Transporter from Shipper for transportation, Jackson Prairie injection, Plymouth liquefaction, Plymouth vaporization, or for deferred exchange, as applicable.

---

Footnote

(1) In addition to the Rate Schedule TF-1 fuel use requirements factor, the Evergreen Expansion Incremental Surcharge will apply to the quantity of gas nominated for receipt at the Sumas, SIPI or Pacific Pool receipt points under Evergreen Expansion service agreements.

**NOVA GAS TRANSMISSION LTD.**

**(4 pages)**



Canada Energy  
Regulator

Régie de l'énergie  
du Canada

## ORDER TG-005-2024

**IN THE MATTER OF** the *Canadian Energy Regulator Act (CER Act)*; and

**IN THE MATTER OF** an application filed by NGTL GP Ltd., as general partner on behalf of NGTL Limited Partnership (**NGTL GP**) with the Canada Energy Regulator (**CER**) pursuant to section 226 and paragraph 229(1)(b) of the CER Act under File 5904415.

**BEFORE** the Commission of the CER on 31 May 2024.

**WHEREAS** on 29 May 2014, the National Energy Board (**NEB**) issued the MH-001-2013 Decision, approving NOVA Gas Transmission Ltd. (**NGTL**)'s methodology for calculating abandonment surcharges;

**AND WHEREAS** on 18 April 2018, the NEB issued a Letter Decision, approving NGTL's Abandonment Cost Estimate of \$2,535,332,000 (2016 dollars);

**AND WHEREAS** on 25 March 2020, the Commission issued Order TG-001-2020, approving NGTL's rate design (**Rate Design**);

**AND WHEREAS** on 17 August 2020, the Commission issued Order TG-009-2020, approving NGTL's 2020-2024 Revenue Requirement Settlement (**Settlement**);

**AND WHEREAS** on 13 December 2023, the Commission issued Order TGI-001-2023, approving NGTL's interim tolls and abandonment surcharges effective 1 January 2024;

**AND WHEREAS** on 16 February 2024 the Commission issued Order MO-002-2024, granting leave for NGTL to transfer, and NGTL GP to acquire, all of the facilities that comprise the NGTL System, and on 15 May 2024 the Commission issued amending orders to change the name of the referenced Certificate of Public Convenience and Necessity holders from NGTL to NGTL GP.

**AND WHEREAS** on 26 April 2024, NGTL GP filed an application (**Application**) requesting an order approving final 2024 rates, tolls and charges (**Final 2024 Tolls**) and final 2024 abandonment surcharges (**Final 2024 Abandonment Surcharges**);

**AND WHEREAS** the Commission is satisfied with the consultation conducted and is not aware of any outstanding concerns with the Application from shippers and participants of NGTL GP's Tolls, Tariffs, Facilities and Procedures Committee or other interested parties;

.../2



-2-

**AND WHEREAS** the Commission finds the Final 2024 Tolls are just, reasonable and not unjustly discriminatory and have been calculated in accordance with the Settlement and Rate Design, and the Final 2024 Abandonment Surcharges have been calculated in accordance with the NEB MH-001-2013 and 18 April 2018 Decisions respecting abandonment costs and surcharges;

**IT IS ORDERED** pursuant to section 226 and paragraph 229(1)(b) of the CER Act that:

1. The interim tolls approved through Order TGI-001-2023 for the period 1 January 2024 to 31 December 2024 are approved as final;
2. The interim abandonment surcharges approved through Order TGI-001-2023, and as contained in Attachment G to the Application, are approved as final for the period 1 January 2024 to 31 December 2024.

THE COMMISSION OF THE CANADA ENERGY REGULATOR

*Signed by*

Ramona Sladic  
Secretary of the Commission

**TG-005-2024**

NGTL GP Ltd.

Attachment 2  
Delivery Point Rates  
Page 1 of 10

Final 2024 Rates

**NGTL SYSTEM DELIVERY POINT RATES**

Group 1 Delivery Point Number	Group 1 Delivery Point Name	FT-D Demand Rate Price Point "Z" (\$/GJ/mo)	IT-D Rate (\$/GJ/d)
2000	ALBERTA-B.C. BORDER	6.55	0.2362
31111	ALLIANCE CLAIRMONT INTERCONNECT APN	6.55	0.2362
31110	ALLIANCE EDSON INTERCONNECT APN	6.55	0.2362
31112	ALLIANCE SHELL CREEK INTERCONNECT APGC	6.55	0.2362
1958	EMPRESS BORDER	6.62	0.2388
3886	GORDONDALE BORDER	6.55	0.2362
6404	MCNEILL BORDER	6.62	0.2388
3826	WILLOW VALLEY INTERCONNECT	6.55	0.2362

Group 2 Delivery Point Number	Group 2 Delivery Point Name	FT-D Demand Rate Price Point "Z" (\$/GJ/mo)	IT-D Rate (\$/GJ/d)	Subject to ATCO Pipelines Franchise Fees <sup>1</sup>
31000	A.T. PLASTICS SALES APN	9.11	0.3286	Yes
32799	ACHESON B SALES APN	9.11	0.3286	
31001	ADM AGRI INDUSTRIES SALES APN	9.11	0.3286	Yes
3880	AECO INTERCONNECTION	9.11	0.3286	
31003	AGRIUM CARSELAND SALES APS	9.11	0.3286	
31002	AGRIUM FT. SASK SALES APN	9.11	0.3286	Yes
31004	AGRIUM REDWATER SALES APN	9.11	0.3286	
31005	AINSWORTH SALES APGP	9.11	0.3286	
31006	AIR LIQUIDE SALES APN	9.11	0.3286	
6126	AITKEN CREEK SOUTH SALES <sup>2</sup>	11.53	0.4081	
3820	AITKEN CREEK INTERCONNECT <sup>2</sup>	11.53	0.4081	
3214	AKUINU RIVER WEST SALES	9.11	0.3286	
31007	ALBERTA ENVIROFUELS SALES APN	9.11	0.3286	Yes <sup>3</sup>
31008	ALBERTA HOSPITAL SALES APN	9.11	0.3286	Yes
3868	ALBERTA-MONTANA BORDER	9.11	0.3286	
3297	ALDER FLATS SOUTH NO 2 SALES	9.11	0.3286	
3059	ALLISON CREEK SALES	9.11	0.3286	
6132	ALTARES SALES <sup>2</sup>	11.53	0.4081	
6133	ALTARES SOUTH SALES <sup>2</sup>	11.53	0.4081	
31009	ALTASTEEL SALES APN	9.11	0.3286	Yes <sup>3</sup>
6145	ANDERSON LAKE SALES	9.11	0.3286	
31012	APL JASPER SALES APN	9.11	0.3286	Yes
3488	ARDLEY SALES	9.11	0.3286	
3237	ASPEN SALES	9.11	0.3286	
3662	ATUSIS CREEK EAST SALES	9.11	0.3286	
3216	AURORA NO 2 SALES	9.11	0.3286	
3135	AURORA SALES	9.11	0.3286	
3288	BANTRY SALES	9.11	0.3286	
3423	BASHAW WEST SALES	9.11	0.3286	
6158	BASSET LAKE WEST SALES	9.11	0.3286	
31013	BAYMAG SALES APS	9.11	0.3286	
6112	BAY TREE SALES	9.11	0.3286	

Order: TG-005-2024

Effective: January 1, 2024 (Amended: July 1, 2024)

NGTL GP Ltd., as general partner on behalf of  
NGTL Limited Partnership

Table of Rates, Tolls and Charges  
Page 1 of 1

Final 2024 Rates

**TABLE OF RATES, TOLLS AND CHARGES**

Service	Rates, Tolls and Charges		
1. Rate Schedule FT-R	Refer to Attachment "1" for applicable FT-R Demand Rate per month based on a three-year term (Price Point "B") & Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$315.29 / 10 <sup>3</sup> m <sup>3</sup> / month		
2. Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point		
3. Rate Schedule FT-D <sup>1</sup>	Refer to Attachment "2" for applicable FT-D Demand Rate per month based on a one-year term (Price Point "Z") & Surcharge for each Group 1 or Group 2 Delivery Point Average FT-D Demand Rate for Group 1 Delivery Points \$6.59 / GJ / month FT-D Demand Rate for Group 2 Delivery Points \$9.11 / GJ / month FT-D Demand Rate for Group 3 Delivery Points \$10.93 / GJ / month		
4. Rate Schedule STFT	STFT Bid Price = Minimum of 100% of the applicable FT-D Demand Rate based on a one-year term (Price Point "Z") for each Group 1 Delivery Point		
5. Rate Schedule FT-DW	FT-DW Bid Price = Minimum of 125% of the applicable FT-D Demand Rate based on a three-year term (Price Point "Y") for each Group 1 Delivery Point		
6. Rate Schedule FT-P <sup>1</sup>	Refer to Attachment "3" for applicable FT-P Demand Rate per month		
7. Rate Schedule FT-LE	Refer to Attachment "4" for applicable FT-LE Demand Rate per day and per month		
8. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate for each Receipt Point		
9. Rate Schedule IT-D <sup>1</sup>	Refer to Attachment "2" for applicable IT-D Rate for each Delivery Point		
10. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
11. Rate Schedule PT	<u>Schedule No.</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9023-01009-0	\$1,279 / day	3.1 / 10 <sup>3</sup> m <sup>3</sup> / day
	9024-01013-0	\$1,196 / day	3.0 / 10 <sup>3</sup> m <sup>3</sup> / day
	9022-01004-0	\$5,397 / day	11.0 / 10 <sup>3</sup> m <sup>3</sup> / day
	9022-01004-1	\$5,649 / day	10.9 / 10 <sup>3</sup> m <sup>3</sup> / day
	9022-01003-0	\$3,352 / day	6.7 / 10 <sup>3</sup> m <sup>3</sup> / day
	9022-01003-1	\$2,838 / day	6.1 / 10 <sup>3</sup> m <sup>3</sup> / day
	9023-01005-0	\$1,858 / day	3.6 / 10 <sup>3</sup> m <sup>3</sup> / day
	9024-01010-0	\$1,707 / day	3.6 / 10 <sup>3</sup> m <sup>3</sup> / day
	9023-01006-0	\$3,550 / day	11.0 / 10 <sup>3</sup> m <sup>3</sup> / day
	9024-01011-0	\$3,338 / day	11.0 / 10 <sup>3</sup> m <sup>3</sup> / day
	9023-01007-0	\$4,635 / day	14.6 / 10 <sup>3</sup> m <sup>3</sup> / day
	9024-01012-0	\$4,240 / day	14.6 / 10 <sup>3</sup> m <sup>3</sup> / day
12. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2023238336	\$141.89 / 10 <sup>3</sup> m <sup>3</sup> / month	
	2022017998	\$602 / month	
	2003004522	Applicable IT-R and IT-D Rate	
	2011476052 /	\$0.2986 / GJ subject to	
	2011476054	\$717,000 Minimum Annual Charge	
	2017887638 / 2011476092	\$0.095 / GJ and	
	2016721799 / 2016759254	\$1,000 / month	
	2021735873 / 2019305573 / 2022941025	\$8.20 / GJ / month and	
		Applicable IT-D Rate on Over-Run	
13. Rate Schedule CO <sub>2</sub>	Tier	<u>1</u>	<u>2</u>
	CO <sub>2</sub> Rate ( / 10 <sup>3</sup> m <sup>3</sup> )	\$615.01	\$486.64
			\$316.35
14. Monthly Abandonment Surcharge <sup>2</sup>		\$6.54 / 10 <sup>3</sup> m <sup>3</sup> / month	\$0.17 / GJ / month
15. Daily Abandonment Surcharge <sup>3</sup>		\$0.21 / 10 <sup>3</sup> m <sup>3</sup> / day	\$0.0057 / GJ / day
16. Federal Fuel Charge <sup>4</sup>	Marketable Natural Gas <sup>5</sup>		
	\$0.1239 / m <sup>3</sup> (effective Jan 1 to Mar 31, 2024)		
	\$0.1525 / m <sup>3</sup> (effective Apr 1, 2024)		

1. Service under Rate Schedules FT-D, FT-P and IT-D for delivery stations identified in Attachment 2, and Rate Schedule OS No. 2017887638, 2011476092, 2016721799, and 2016759254 are subject to the ATCO Pipelines Franchise Fees pursuant to paragraph 15.13 of the General Terms and Conditions.

2. Monthly Abandonment Surcharge applicable to Rate Schedules FT-R, FT-D, FT-P, FT-LE, FT-RN, FT-DW, and STFT, and the following Schedules OS: 2023238336, 2022017998, 2021735873, 2019305573, 2022941025.

3. Daily Abandonment Surcharge applicable to Rate Schedules IT-R, IT-D, the following Rate Schedules OS: 2003004522, 2011476052, 2011476054, 2017887638, 2011476092, 2016721799, 2016759254, and if applicable Over-Run Gas.

4. Collected on all deliveries of gas within Alberta pursuant to any Rate Schedule unless NGTL has received a valid exemption certificate pursuant to the Greenhouse Gas Pollution Pricing Act.

5. See FCN12 Canada Revenue Agency Administrative Position regarding Marketable Natural Gas under Part 1 of the Greenhouse Gas Pollution Pricing Act.

Order: TG-005-2024

Effective: January 1, 2024

**FOOTHILLS PIPE LINES LTD.**

**(3 pages)**



450 – 1 Street SW  
Calgary, Alberta T2P 5H1  
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November 3, 2023

Canada Energy Regulator  
Suite 210, 517 Tenth Avenue SW  
Calgary, Alberta T2R 0A8

Filed Electronically

**Attention: Ms. Ramona Sladic, Secretary of the Commission**

Dear Ramona Sladic:

**Re: Foothills Pipe Lines Ltd. (Foothills)  
Statement of Rates and Charges effective January 1, 2024**

Foothills encloses for filing with the Commission pursuant to section 229(1)(a) of the *Canadian Energy Regulator Act* rates and charges for transportation service on Foothills Zones 6, 7, 8 and 9 to be effective January 1, 2024 (Effective 2024 Rates).

The following attachments are included with this letter:

- Attachment 1 consists of supporting Schedules A through G
- Attachments 2 and 3 are black-lined and clean copies, respectively, of the Table of Effective Rates for 2024

The rates and charges are based on the methodology approved in Order TG-8-2004, as amended by Order TG-03-2007.

The filing also includes the Foothills Abandonment Surcharges effective January 1, 2024, which are included in the Table of Effective Rates for 2024. The supporting information on the Abandonment Surcharge calculations are provided in the attached Schedule G.

Foothills met with customers and interested parties on October 27, 2023 and presented the preliminary 2024 revenue requirement, preliminary Effective 2024 Rates and preliminary Abandonment Surcharges. Based on this consultation, Foothills is not aware of any objections to its proposal for establishing the Effective 2024 Rates.

Foothills understands that any party that is opposed to the rates and charges will advise the Commission accordingly.

Foothills will notify its customers and interested parties of this filing and post a copy of it on TC Energy's Foothills System website at: <http://www.tccustomerexpress.com/934.html>

Communication regarding this filing should be directed to:

**Martin Gonzalez**  
Regulatory Project Manager  
Tolls and Tariffs, Canadian Natural Gas Pipelines

**Ashley Mitchell**  
Senior Legal Counsel  
Canadian Law, Natural Gas Pipelines

Foothills Pipe Lines Ltd.  
450 – 1 Street SW  
Calgary, Alberta T2P 5H1

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Yours truly,  
**Foothills Pipe Lines Ltd.**

***Original signed by***

Bernard Pelletier  
Director, Regulatory Tolls and Tariffs  
Canadian Natural Gas Pipelines

Attachments

cc: Foothills Firm Customers  
Interruptible Customers and Interested Parties

## TABLE OF EFFECTIVE RATES

### 1. Rate Schedule FT, Firm Transportation Service

	Demand Rate (\$/GJ/Km/Month)
Zone 6	0.0072763640
Zone 7	0.0041846605
Zone 8*	0.0252747369
Zone 9	0.0196209008

### 2. Rate Schedule OT, Overrun Transportation Service

	Commodity Rate (\$/GJ/Km)
Zone 6	0.0002624262
Zone 7	0.0001509222

### 3. Rate Schedule IT, Interruptible Transportation Service

	Commodity Rate (\$/GJ/Km)
Zone 8	0.0009115479
Zone 9	0.0007076390

### 4. Monthly Abandonment Surcharge\*\*

All Zones	0.0906071487 (\$/GJ/Month)
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### 5. Daily Abandonment Surcharge\*\*\*

All Zones	0.0029707262 (\$/GJ/Day)
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\* For Zone 8, Customers Haul Distance shall be 170.7 km.

\*\*Monthly Abandonment Surcharge applicable to Rate Schedule Firm Transportation Service, and Short Term Firm Transportation Service for all zones.

\*\*\*Daily Abandonment Surcharge applicable to Rate Schedule Overrun Transportation Service for Zone 6 & 7, Interruptible Transportation Service for Zone 8 & 9, and Small General Service for Zone 9.

**GAS TRANSMISSION NORTHWEST LLC**

**(7 pages)**



FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Gas Transmission Northwest LLC  
Docket No. RP23-1099-003

Issued: April 18, 2024

On March 28, 2024, Gas Transmission Northwest LLC (GTN) filed revised tariff records<sup>1</sup> in compliance with Ordering Paragraph E of the Commission's October 31, 2023 order in Docket Nos. RP23-1099-000 and RP23-1099-001,<sup>2</sup> in order to remove costs associated with facilities that are not in service from its rates and to correct an inadvertent error in its cost of debt calculation.<sup>3</sup> Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff records in Appendix A are accepted, effective April 1, 2024, as requested. The tariff records in Appendix B are rejected, as moot.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the

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<sup>1</sup> See Appendix.

<sup>2</sup> *Gas Transmission Northwest LLC*, 185 FERC ¶ 61,086 (2023).

<sup>3</sup> Transmittal 2-3. GTN states that correcting this error results in a rate decrease and that it updated its data through a discovery response provided to all participants in this proceeding.

Docket No. RP23-1099-003

- 2 -

Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

Gas Transmission Northwest LLC  
FERC Gas Tariff  
Fourth Revised Volume No. 1-A

PART 4.1  
4.1 - Statement of Rates  
FTS-1, LFS-1, and FHS Rates  
v.21.0.1

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR  
TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1, LFS-1, and FHS

For Rate Schedules FTS-1 and LFS-1:

RESERVATION

	DAILY MILEAGE (a) (Dth-Mile)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-Mile)	
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>
<b>BASE</b>	0.0004297	0.0000000	0.0300109	0.0000000	0.0000092	0.0000092
<b>STF (e)</b>	(e)	0.0000000	(e)	0.0000000	0.0000092	0.0000092

EXTENSION CHARGES

**MEDFORD**

E-1 (f)	0.0017693	0.0000000	0.0083069	0.0000000	0.0000000	0.0000000
E-2 (h) (Diamond 1)	0.0029720	0.0000000	---	---	0.0000000	0.0000000
E-2 (h) (Diamond 2)	0.0011660	0.0000000	---	---	0.0000000	0.0000000

**COYOTE SPRINGS**

E-3 (i)	0.0023262	0.0000000	0.0047299	0.0000000	0.0000000	0.0000000
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**CARTY LATERAL**

E-4 (p)	---	---	0.1106427	0.0000000	0.0000000	0.0000000
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**OVERRUN CHARGE (j)**

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Issued: March 28, 2024  
Effective: April 1, 2024

Docket No. RP23-1099-003  
Accepted: April 18, 2024

Document Accession #: 20240805-3037

Filed Date: 08/05/2024

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Gas Transmission Northwest LLC  
Docket No. RP24-908-000

Issued: August 5, 2024

On July 17, 2024, Gas Transmission Northwest LLC filed tariff records<sup>1</sup> to reflect negotiated rate agreements with Tourmaline Oil Marketing Corp., Intermountain Gas Company and Cascade Natural Gas Corporation. Waiver of the Commission's 30-day notice requirement is granted. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff records are accepted, effective July 17, 2024, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

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<sup>1</sup> Gas Transmission Northwest LLC, GTN Tariffs, 4.6 - Statement of Rates, Negotiated Rate Agreements - FTS-1 and LFS-1 (14.0.0); 4.7 - Statement of Rates, Footnotes for Negotiated Rates - FTS-1 and LFS-1 (15.0.0).

Gas Transmission Northwest LLC  
FERC Gas Tariff  
Fourth Revised Volume No. 1-A

PART 4.6  
4.6 - Statement of Rates  
Negotiated Rate Agreements - FTS-1 and LFS-1  
v.14.0.0 Superseding v.13.0.0

NRG Business Marketing LLC /1	06/01/24 06/30/24	FTS-1	5,000	Kingsgate	Malin	/14
NRG Business Marketing LLC /1	06/01/24 06/30/24	FTS-1	5,000	Kingsgate	Malin	/15
Tourmaline Oil Marketing Corp. /1	07/17/24 Full in-service of GTNXP	FTS-1	17,000	Kingsgate	Malin	/16
Intermountain Gas Company /1	07/17/24 Full in-service of GTNXP	FTS-1	26,333	Kingsgate	Malin	/16
Cascade Natural Gas Corporation /1	07/17/24 Full in-service of GTNXP	FTS-1	6,667	Kingsgate	Malin	/16

Issued: July 17, 2024  
Effective: July 17, 2024

Docket No. RP24-908-000  
Accepted: August 5, 2024

Gas Transmission Northwest LLC  
FERC Gas Tariff  
Fourth Revised Volume No. 1-A

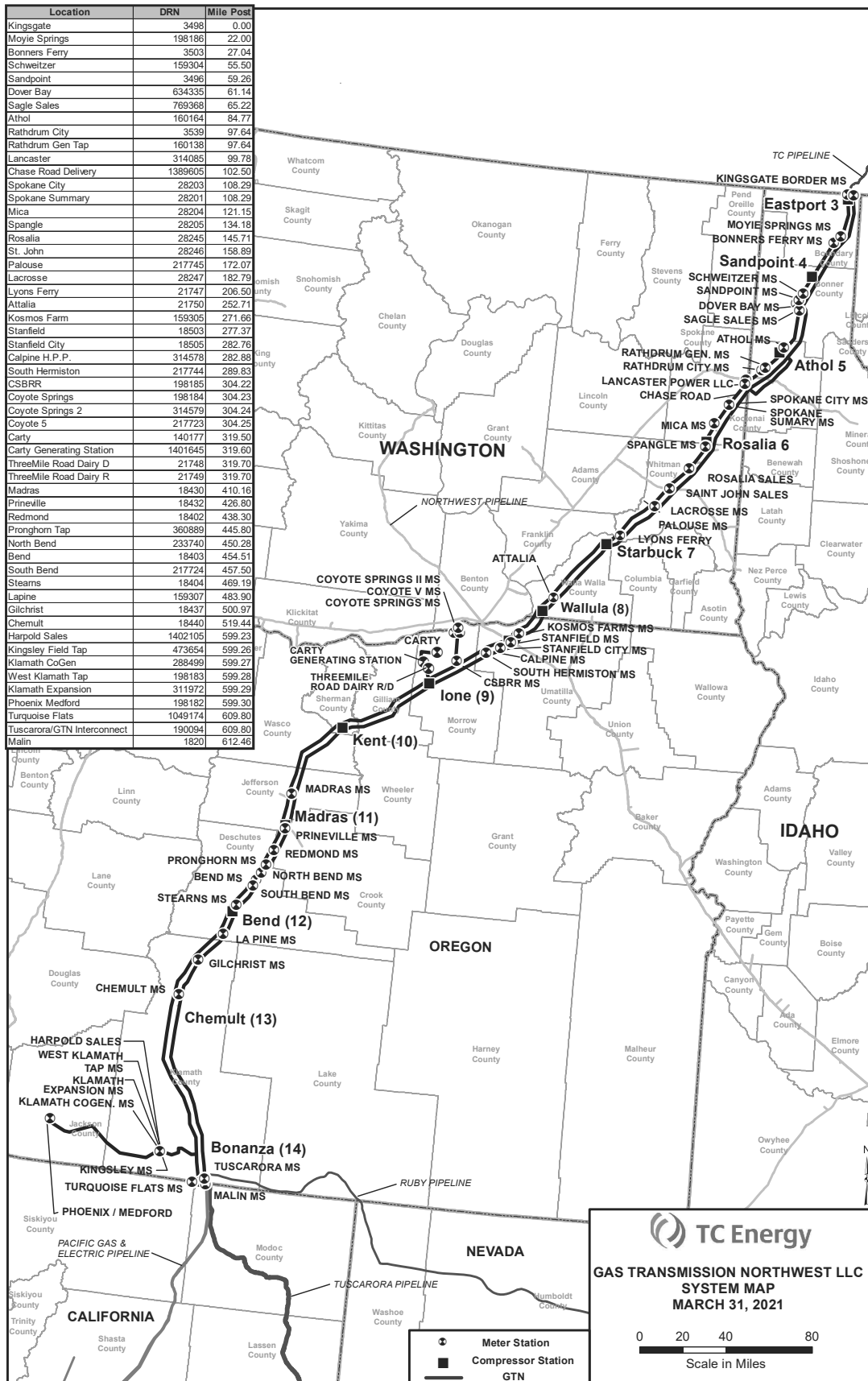
PART 4.7  
4.7 - Statement of Rates  
Footnotes for Negotiated Rates - FTS-1 and LFS-1  
v.15.0.0 Superseding v.14.0.0

- b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2600 along with applicable surcharges.
- /11 a. Effective November 1, 2019 continuing until December 31, 2021, GTN and Shipper have agreed to a fixed reservation charge of \$0.2375 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2500 along with applicable surcharges.
- /12 a. Effective November 1, 2020 continuing until December 31, 2021, GTN and Shipper have agreed to a fixed reservation charge of \$0.2375 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- b. Effective January 1, 2022 and continuing until May 31, 2035, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2500 along with applicable surcharges.
- /13 Effective March 17, 2023 and continuing until March 16, 2057, GTN and Shipper have agreed to a fixed reservation charge of \$0.2800 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- /14 Effective June 1, 2024 and continuing until June 30, 2024, GTN and Shipper have agreed to a fixed reservation charge of \$0.35000 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- /15 Effective June 1, 2024 and continuing until June 30, 2024, GTN and Shipper have agreed to a fixed reservation charge of \$0.40000 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- /16 Effective July 17, 2024, GTN and Shipper have agreed that Shipper shall pay a Negotiated Daily Demand Rate equal to \$0.31 per dekatherm along with the maximum applicable system commodity rate and all applicable maximum reservation and commodity surcharges.
- /17 Reserved
- /18 Reserved

Issued: July 17, 2024  
Effective: July 17, 2024

Docket No. RP24-908-000  
Accepted: August 5, 2024

Location	DRN	Mile Post
Kingsgate	3498	0.00
Moyle Springs	198186	22.00
Bonnars Ferry	3503	27.04
Schweltzer	159304	55.50
Sandpoint	3496	59.26
Dover Bay	634335	61.14
Sagle Sales	769368	65.22
Athol	160164	84.77
Rathdrum City	3539	97.64
Rathdrum Gen Tap	160138	97.64
Lancaster	314085	99.78
Chase Road Delivery	1389605	102.50
Spokane City	28203	108.29
Spokane Summary	28201	108.29
Mica	28204	121.15
Spangle	28205	134.18
Rosalia	28245	145.71
St. John	28246	158.89
Palouse	217745	172.07
Lacrosse	28247	182.79
Lyons Ferry	21747	206.50
Attalia	21750	252.71
Kosmos Farm	159305	271.66
Stanfield	18503	277.37
Stanfield City	18505	282.76
Calpine H.P.P.	314578	282.88
South Hermiston	217744	289.83
CSBRR	198185	304.22
Coyote Springs	198184	304.23
Coyote Springs 2	314579	304.24
Coyote 5	217723	304.25
Carly	140177	319.50
Carly Generating Station	1401645	319.60
ThreeMile Road Dairy D	21748	319.70
ThreeMile Road Dairy R	21749	319.70
Madras	18430	410.16
Prineville	18432	426.80
Redmond	18402	438.30
Pronghom Tap	360889	445.80
North Bend	233740	450.28
Bend	18403	454.51
South Bend	217724	457.50
Stearns	18404	469.19
Lapine	159307	483.90
Gilchrist	18437	500.97
Chemult	18440	519.44
Harpold Sales	1402105	599.23
Kingsley Field Tap	473654	599.26
Klamath CoGen	288499	599.27
West Klamath Tap	198183	599.28
Klamath Expansion	311972	599.29
Phoenix Medford	198182	599.30
Turquoise Flats	1049174	609.80
Tuscarora/GTN Interconnect	190094	609.80
Malin	1820	612.46



**MOUNTAINWEST PIPELINE, LLC**

**(3 pages)**



FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

MountainWest Pipeline, LLC  
Docket Nos. RP24-213-001  
RP24-213-002

Issued: December 21, 2023

On December 7, 2023, in Docket No. RP24-213-001 MountainWest Pipeline, LLC (MountainWest) filed an amendment by submitting revised workpapers reflecting an increase in its Fuel Gas Reimbursement Percentage from 0.90% to 1.04% and inadvertently filed a revised tariff record<sup>1</sup> in error. Subsequently, on December 8, 2023, in Docket No. RP24-213-002 MountainWest filed a revised tariff record<sup>2</sup> reflecting the Fuel Gas Reimbursement Percentage above and requested that the inadvertent tariff record filed in error in Docket No. RP24-213-001 be rejected as moot. Waiver of the Commission's 30-day notice requirement is granted. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff record filed in Docket No. RP24-213-002 as listed in footnote No. 2 is accepted, effective January 1, 2024, as requested and the inadvertently filed tariff record in Docket No. RP24-213-001 as listed in footnote No. 1 is rejected as moot.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or

<sup>1</sup> MountainWest Pipeline, LLC, Tariffs, Pt. 3 Section 9.1, Priority (21.0.0).

<sup>2</sup> MountainWest Pipeline, LLC, Tariffs, Statement of Rates, Statement of Rates (22.0.2).

hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

MountainWest Pipeline, LLC  
FERC Gas Tariff  
Second Revised Volume No. 1

Statement of Rates  
Section Version: 22.0.2

STATEMENT OF RATES

Rate Schedule/ Type of Charge (a)	Base Tariff Rate (\$) (b)
<b>PEAKING STORAGE</b>	
Firm Peaking Storage Service - PKS	
Monthly Reservation Charge	
Maximum 4/ .....	2.87375
Minimum .....	0.00000
Usage Charge	
Injection .....	0.03872
Withdrawal .....	0.03872
<b>CLAY BASIN STORAGE</b>	
Firm Storage Service - FSS	
Monthly Reservation Charge	
Deliverability	
Maximum 4/ .....	2.85338
Minimum .....	0.00000
Capacity	
Maximum .....	0.02378
Minimum .....	0.00000
Usage Charge	
Injection1/ .....	0.01049
Withdrawal .....	0.01781
Authorized Overrun Charge .....	
Maximum1/ .....	0.30315
Minimum1/ .....	0.01781
Interruptible Storage Service - ISS	
Usage Charge	
Inventory 5/	
Maximum .....	0.05927
Minimum .....	0.00000
Injection1/ .....	0.01049
Withdrawal .....	0.01781
<b>OPTIONAL VOLUMETRIC RELEASES /</b>	
Peaking Storage Service - PKS	
Maximum 4/ .....	3.40890
Minimum .....	0.00000
Firm Storage Service - FSS	
Maximum 4/ .....	0.57068
Minimum .....	0.00000
Storage Usage Charges Applicable to Volumetric Releases 6/	
Peaking Storage Service - PKS:	
Injection .....	0.03872
Withdrawal .....	0.03872
Clay Basin Storage Service - FSS:	
Injection1/ .....	0.01049
Withdrawal .....	0.01781
<b>PARK AND LOAN SERVICE - PAL1</b>	
Daily Charge	
Maximum .....	0.30315
Minimum .....	0.00000
Delivery Charge1/ .....	0.02830

FUEL REIMBURSEMENT - 2.0% (0.2% utility and 1.8% compressor fuel) for Rate Schedule PAL1

**FEDERAL ENERGY REGULATORY COMMISSION**  
**ANNUAL CHARGES UNIT CHARGE**

**(1 page)**

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

FY 2024 GAS ANNUAL CHARGES  
CORRECTION FOR ANNUAL CHARGES UNIT CHARGE  
June 21, 2024

The annual charges unit charge (ACA) to be applied to in fiscal year 2025 for recovery of FY 2024 Current year and 2023 True-Up is **\$0.0014** per Dekatherm (Dth). The new ACA surcharge will become effective October 1, 2024.

The following calculations were used to determine the FY 2024 unit charge:

**2024 CURRENT:**

Estimated Program Cost \$98,775,900 divided by 67,650,636,803 Dth = 0.0014600883

**2023 TRUE-UP:**

Debit/Credit Cost (\$4,553,020) divided by 66,519,494,531 Dth = (0.0000684464)

**TOTAL UNIT CHARGE** = 0.0013916419

If you have any questions, please contact Raven A. Rodriguez at (202)502-6276 or e-mail at [Raven.Rodriguez@ferc.gov](mailto:Raven.Rodriguez@ferc.gov).

**PUBLIC**

**EXHIBIT NOS. 5-11**

**CASE NO. INT-G-24-04**

**INTERMOUNTAIN GAS COMPANY**

**(7 pages)**

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Gas Cost Changes**

- (1) See Allocation Factor on Worksheet No. 4, Line 5, Columns (b) - (d)
- (2) See Worksheet No. 1, Page 1
- (3) See Worksheet No. 1, Page 2
- (4) See Worksheet No. 2, Page 1
- (5) See Worksheet No. 2, Page 2
- (6) See Worksheet No. 3, Line 29, Column (e)
- (7) Price Reflects Daily Charge. Column (d) equals Column (b) times Column (c) times 366. Actual prices include 6 decimals.
- (8) Price Reflects Daily Charge. Column (g) equals Column (e) times Column (f) times 365. Actual prices include 6 decimals.
- (9) See Worksheet No. 3, Line 29, Column (e)
- (10) Line 22 Column (f) minus Column (c) times Line 24 Columns (f) - (k)
- (11) See Exhibit No. 6, Line 25, Columns (e) - (g)
- (12) See Exhibit No. 7, Line 5, Columns (b) - (d)

**INTERMOUNTAIN GAS COMPANY**  
**Gas Transportation and Storage Costs**  
**From Case No. INT-G-23-04**

Line No.	Description (a)	Annual Therms/ Billing Determinants INT-G-23-04 (b)	10/1/2023 Prices INT-G-23-04 (c)	Annual Cost INT-G-23-04 (d)	INT-G-24-04 Cost of Gas Allocators <sup>(1)</sup>		
					RS (e)	GS-1 (f)	LV-1 (g)
1	<b>DEMAND CHARGES:</b>						
2	<b>Transportation:</b>						
3	NWP TF-1 Reservation (Full Rate)	897,208,740	\$ 0.03756	\$ 33,701,180	\$ 23,046,215	\$ 10,107,388	\$ 547,577
4	NWP TF-1 Reservation (Discounted)	344,588,640	0.01671	5,415,165	3,703,106	1,624,073	87,986
5	Upstream Capacity (Full Rate)	1,015,533,931	0.02894	29,388,759	20,097,209	8,814,041	477,509
6	Upstream Capacity (Discounted)	453,550,860	0.02121	9,620,616	6,578,962	2,885,338	156,316
7	<b>Storage:</b>						
8	SGS-2F						
9	Demand	303,370	0.00222	245,990 <sup>(2)</sup>	188,218	73,775	3,997
10	Capacity Demand	10,920,990	0.00008	323,102 <sup>(2)</sup>	220,950	96,902	5,250
11	TF-2 Reservation	10,920,990	0.03728	407,081	278,379	122,088	6,614
12	TF-2 Redelivery Charge	10,920,990	0.00094	10,211	6,983	3,062	166
13	LS-2F						
14	Demand	1,551,750	0.00313	1,777,421 <sup>(2)</sup>	1,215,471	533,070	28,880
15	Capacity	14,751,350	0.00040	2,160,567 <sup>(2)</sup>	1,477,482	647,980	35,105
16	Liquefaction	14,751,350	0.05865	865,108	591,596	259,456	14,056
17	Vaporization	14,751,350	0.00727	107,272	73,357	32,172	1,743
18	TF-2 Reservation	14,751,350	0.03727	549,803	375,977	164,893	8,933
19	TF-2 Redelivery Charge	14,751,350	0.00094	13,793	9,432	4,137	224
20	Other Storage Facilities			2,585,620 <sup>(3)</sup>	1,768,151	775,458	42,011
21	<b>Total Fixed Gas Cost Charges</b>			<b>\$ 87,171,688</b>	<b>\$ 59,611,488</b>	<b>\$ 26,143,833</b>	<b>\$ 1,416,367</b>
22	Estimated Sales Volumes (10/1/24 - 9/30/25)				309,638,180	148,909,066	14,616,000
23	Fixed Cost Collection per Therm (Line 21 divided by Line 22)				\$ 0.19252	\$ 0.17557	\$ 0.09691
24	INT-G-23-04 Fixed Cost Collection per Therm				0.20184	0.18332	0.09445
25	<b>Adjustment to Fixed Cost Collection (Line 23 minus Line 24)</b>				<b>\$ (0.00932)</b>	<b>\$ (0.00775)</b>	<b>\$ 0.00246</b>
26	<b>GAS TRANSPORTATION COST CALCULATION:</b>						
27	Adjusted Fixed Cost Collection Per Therm (Line 23)				\$ 0.19252	\$ 0.17557	\$ 0.09691
28	Incremental Fixed Cost Collection <sup>(4)</sup>				0.01485	0.01332	0.00712
29	<b>INT-G-24-04 Gas Transportation Cost (Lines 27 through 28)</b>				<b>\$ 0.20737</b>	<b>\$ 0.18889</b>	<b>\$ 0.10403</b>

<sup>(1)</sup> See Allocation Factor on Worksheet No. 4, Line 5, Columns (b) - (d)  
<sup>(2)</sup> Price Reflects Daily Charge; Column (d) equals Column (b) times Column (c) times 366. Actual prices include 6 decimals.  
<sup>(3)</sup> See Worksheet No. 3, Line 14, Column (e)  
<sup>(4)</sup> See Exhibit No. 5, sum of Lines 1 - 20 divided by Line 24, Columns (i) - (k)



**INTERMOUNTAIN GAS COMPANY**  
**Summary of Proposed Temporary Surcharges (Credits)**

Line No.	Description (a)	RS (b)	GS-1 (c)	LV-1 (d)	T-3 (e)	T-4 (f)
1	Management of Pipeline Transportation Capacity <sup>(1)</sup>	\$ (0.02085)	\$ (0.01870)	\$ (0.01000)	\$ -	\$ -
2	Proposed Temporary Surcharge (Credit) - Fixed Costs <sup>(2)</sup>	(0.02293)	(0.02428)	(0.01445)	-	-
3	Proposed Temporary Surcharge (Credit) - Variable Costs	(0.02589) <sup>(3)</sup>	(0.02589) <sup>(3)</sup>	(0.02244) <sup>(4)</sup>	(0.00205) <sup>(5)</sup>	(0.03879) <sup>(6)</sup>
4	LNG Sales Credits <sup>(7)</sup>	(0.00251)	(0.00226)	(0.00118)	-	(0.01707)
5	<b>Total Proposed Temporary Surcharges (Credits)</b>	<b>\$ (0.07218)</b>	<b>\$ (0.07113)</b>	<b>\$ (0.04807)</b>	<b>\$ (0.00205)</b>	<b>\$ (0.05586)</b>

- (1) See Exhibit No. 8, Line 6, Columns (c) - (e)  
(2) See Exhibit No. 9, Line 13, Columns (c) - (e)  
(3) See Exhibit No. 10, Line 4, Column (b) plus Line 12, Column (b)  
(4) See Exhibit No. 10, Line 4, Column (b) plus Line 20, Column (b)  
(5) See Exhibit No. 10, Line 20, Column (b)  
(6) See Exhibit No. 10, Line 26, Column (b)  
(7) See Exhibit No. 11, Line 7, Columns (c) - (f)

**INTERMOUNTAIN GAS COMPANY**  
**Allocation of Annualized Credits Resulting from Management of Pipeline Transportation Capacity**

Line No.	Description (a)	INT-G-24-04 Cost of Gas Allocators <sup>(1)</sup>			
		Total (b)	RS (c)	GS-1 (d)	LV-1 (e)
1	Long-term Northwest Pipeline Capacity Releases	\$ (4,198,000)	\$ (2,870,760)	\$ (1,259,031)	\$ (68,209)
2	Upstream Pipeline Capacity Releases	(2,140,000)	(1,463,417)	(641,812)	(34,771)
3	Clay Basin Capacity Release	(2,718,000)	(1,858,677)	(815,161)	(44,162)
4	<b>Total Management of Pipeline Transportation Capacity</b>	<u>\$ (9,056,000)</u>	<u>\$ (6,192,854)</u>	<u>\$ (2,716,004)</u>	<u>\$ (147,142)</u>
5	Normalized Sales Volumes (1/1/23 - 12/31/23)		297,081,494	145,207,928	14,712,540
6	<b>Proposed Per Therm Price Adjustment</b>		<u>\$ (0.02085)</u>	<u>\$ (0.01870)</u>	<u>\$ (0.01000)</u>

<sup>(1)</sup> See Allocation Factor on Workpaper No. 4, Line 5, Columns (b) - (d)

**INTERMOUNTAIN GAS COMPANY**  
**Proposed Temporary Surcharges (Credits) - Fixed Costs**

Line No.	Description	Deferred Account 1910 Account 1910 Estimated Sept. 30, 2024			
		Balance <sup>(1)</sup> (b)	RS (c)	GS-1 (d)	LV-1 (e)
1	Fixed Gas Cost Balance Approved in Prior PGA (Accounts 1910.2050 - 2090) <sup>(2)</sup>	\$ (579,727)	\$ (377,216)	\$ (197,940)	\$ (4,571)
2	Fixed Cost Collection Adjustment (Account 1910.2200) <sup>(2)</sup>	(5,478,960)	(3,393,783)	(1,952,500)	(132,677)
3	Capacity Releases (Account 1910.2320) <sup>(4)</sup>	(2,993,478)	(2,047,060)	(897,780)	(48,638)
4	Interest (Account 1910.2430) <sup>(4)</sup>	(1,312,408)	(897,477)	(393,607)	(21,324)
5	Pipeline Transportation Capacity Release Credit (Account 1910.2530) <sup>(3)</sup>	(5,966,281)	(4,077,118)	(1,794,019)	(95,144)
6	Amortization of 1910.2530 (Accounts 1910.2540 - 2550) <sup>(2)</sup>	5,672,435	3,872,464	1,710,283	89,688
7	Deferred In-Person Payment Fees Approved in Prior PGA (Account 1823.7500) <sup>(2)(5)</sup>	32,461	24,268	8,193	-
8	Amortization of Deferred In-Person Payment Fees Approved in Prior PGA <sup>(2)(5)</sup>	(34,312)	(25,745)	(8,567)	-
9	Energy Efficiency Credit Approved in Prior PGA (Account 2540.38107) <sup>(2)(6)</sup>	686,777	686,777	-	-
10	Amortization of Energy Efficiency Credit Approved in Prior PGA <sup>(2)(6)</sup>	(577,168)	(577,168)	-	-
11	<b>Total Fixed Costs</b>	<u>\$ (10,550,661)</u>	<u>\$ (6,812,058)</u>	<u>\$ (3,525,937)</u>	<u>\$ (212,666)</u>
12	Normalized Sales Volumes (1/1/23 - 12/31/23)		297,081,494	145,207,928	14,712,540
13	<b>Proposed Temporary Surcharge (Credit) - Fixed Costs</b>		\$ (0.02293)	\$ (0.02428)	\$ (0.01445)

- (1) See Workpaper No. 5, Pages 3-6  
(2) Balance tracked by rate class  
(3) See INT-G-23-04 Allocation Factor on Workpaper No. 4, Line 5, Columns (b) - (d)  
(4) See Allocation Factor on Workpaper No. 4, Line 5, Columns (b) - (d)  
(5) The Company proposes to roll these remaining balances to Accounts 1910.2070 and 1910.2080  
(6) The Company proposes to roll these remaining balances to Account 1910.2070

**INTERMOUNTAIN GAS COMPANY**  
**Proposed Temporary Surcharges (Credits) - Variable Costs**

Line No.	Description	Amount
	(a)	(b)
1	<b><u>Variable Amounts Which Apply to RS, GS-1, and LV-1:</u></b>	
2	Account 1910 Variable Costs	\$ (9,317,520) <sup>(1)</sup>
3	Normalized Sales Volumes (1/1/23 - 12/31/23)	457,001,962
4	<b>Proposed Temporary Surcharge (Credit) - Variable Costs</b>	<b>\$ (0.02039)</b>
5	<b><u>Lost and Unaccounted For Gas Amounts Which Apply to RS and GS-1:</u></b>	
6	Lost and Unaccounted For Gas Amounts from INT-G-23-04 (Account 1910.2120)	\$ (296,464) <sup>(2)</sup>
7	Lost and Unaccounted For Gas Amortization (Account 1910.2130)	305,474 <sup>(3)</sup>
8	(Over)/Under Collection of Lost and Unaccounted For Gas from INT-G-23-04	9,010
9	Lost and Unaccounted For Gas INT-G-24-04	(2,442,487) <sup>(4)</sup>
10	Total Lost and Unaccounted For Gas Amounts Which Apply to RS and GS-1	\$ (2,433,477)
11	Normalized Sales Volumes (1/1/23 - 12/31/23)	442,289,422
12	<b>Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For Gas Costs</b>	<b>\$ (0.00550)</b>
13	<b><u>Lost and Unaccounted For Gas Amounts Which Apply to LV-1, T-3, and T-4:</u></b>	
14	Lost and Unaccounted For Gas Amounts from INT-G-23-04 (Account 1910.2120)	\$ (123,085) <sup>(5)</sup>
15	Lost and Unaccounted For Gas Amortization (Account 1910.2140)	118,715 <sup>(6)</sup>
16	(Over)/Under Collection of Lost and Unaccounted For Gas from INT-G-23-04	(4,370)
17	Lost and Unaccounted For Gas INT-G-24-04	(815,877) <sup>(7)</sup>
18	Total Lost and Unaccounted For Gas Amounts Which Apply to LV-1, T-3, and T-4	\$ (820,247)
19	Normalized Sales Volumes (1/1/23 - 12/31/23)	400,963,218
20	<b>Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For Gas Costs</b>	<b>\$ (0.00205)</b>
21	<b><u>Convert T-4 Lost and Unaccounted For Temporary from a Volumetric Rate to a Demand Rate:</u></b>	
22	Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For Gas Costs (Line 20)	\$ (0.00205)
23	Normalized T-4 Sales Volumes (1/1/23 - 12/31/23)	345,270,352
24	Total Temporary Collected	\$ (707,804)
25	Billing Determinants Demand Volumes	18,244,920
26	<b>Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For T-4 Demand Rate (Line 24 Divided by Line 25)</b>	<b>\$ (0.03879)</b>

<sup>(1)</sup> See Workpaper No. 5, Page 1, Line 21, Column (f)

<sup>(2)</sup> See Workpaper No. 5, Page 2, Line 2, Column (c)

<sup>(3)</sup> See Workpaper No. 5, Page 2, Line 8, Column (d)

<sup>(4)</sup> See Workpaper No. 5, Page 2, Line 30, Column (d), plus Line 36, Column (e)

<sup>(5)</sup> See Workpaper No. 5, Page 2, Line 3, Column (c)

<sup>(6)</sup> See Workpaper No. 5, Page 2, Line 14, Column (d)

<sup>(7)</sup> See Workpaper No. 5, Page 2, Line 31, Column (d), plus Line 40, Column (e)

**INTERMOUNTAIN GAS COMPANY**  
**Allocation of LNG Sales Credits**

Line No.	Description (a)	Deferred Account 1910 Estimated Sept. 30, 2024 Balance <sup>(1)</sup> (b)	RS (c)	GS-1 (d)	LV-1 (e)	T-4 (f)
1	LNG Sales Credit Approved in Prior PGA (Accounts 1910.2800 - 2810) <sup>(2)</sup>	\$ (29,057)	\$ (21,627)	\$ (10,440)	\$ (247)	\$ 3,257
2	Interest (Account 1910.2815) <sup>(3)</sup>	(77,591)	(40,890)	(17,933)	(972)	(17,796)
3	LNG Sales Deferral - Margin Sharing (Account 1910.2820) <sup>(3)</sup>	(1,043,172)	(549,749)	(241,104)	(13,062)	(239,257)
4	LNG Sales Deferral - O&M Recovery (Account 1910.2825) <sup>(3)</sup>	(251,553)	(132,568)	(58,140)	(3,150)	(57,695)
5	<b>Total LNG Sales Credits</b>	<b>\$ (1,401,373)</b>	<b>\$ (744,834)</b>	<b>\$ (327,617)</b>	<b>\$ (17,431)</b>	<b>\$ (311,491)</b>
6	Normalized Sales Volumes (1/1/23 - 12/31/23)		297,081,494	145,207,928	14,712,540	18,244,920 <sup>(4)</sup>
7	<b>Proposed Price Adjustment Per Therm</b>		<b>\$ (0.00251)</b>	<b>\$ (0.00226)</b>	<b>\$ (0.00118)</b>	<b>\$ (0.01707)</b>

- <sup>(1)</sup> See Workpaper No. 5, Page 4, Lines 22 - 46  
<sup>(2)</sup> Balance tracked by rate class  
<sup>(3)</sup> See Allocation Factor on Workpaper No. 4, Line 10, Columns (b) - (f)  
<sup>(4)</sup> Annualized T-4 Contract Demand

**NEWS RELEASE**

**and**

**CUSTOMER NOTICE**

**CASE NO. INT-G-24-04**

**INTERMOUNTAIN GAS COMPANY**

**(3 pages)**



## Intermountain Gas Company files decrease in prices as part of PGA and EEC filings

**BOISE, ID – August 9, 2024** – Intermountain Gas Company filed its annual purchased gas cost adjustment (PGA) application (Case No. INT-G-24-04) with the Idaho Public Utilities Commission to decrease its prices by an average of 13.5% or approximately \$46.8 million. The primary reasons for the proposed PGA decrease are a refund of over-collected gas costs from the prior PGA as well as a decrease in estimated gas commodity costs for the coming year.

The PGA application is filed each year to ensure the costs Intermountain incurs on behalf of its customers are reflected in its sales prices. If approved, a typical residential customer would see a monthly decrease of \$6.69 or 13.14%. Commercial customers, on average, would see a monthly decrease of \$33.26 or 14.46%. The cost of natural gas is a straight passthrough to customers; Intermountain does not earn a profit on the cost of natural gas.

Additionally, the Company filed an application to reduce its Residential and Commercial Energy Efficiency Charges (Case No. INT-G-24-03), which would lower residential and commercial prices by approximately \$1.7 million or 0.52%. While the programs continue to offer customers energy efficiency rebates, a decrease still allows the company to meet the programs' forecasted needs. If approved, this change would result in a \$0.27 or 0.53% decrease to a typical residential customer's bill, and a decrease of \$1.09 or 0.47%, on average, to commercial customers' bills.

If approved, both filings will become effective Oct. 1, 2024. The combined effect of the PGA and the Energy Efficiency Charge filings will result in an average residential customer seeing a total decrease of approximately \$6.96 or 13.68% and a commercial customer can expect a monthly decrease of approximately \$34.35 or 14.93%. Estimated bill impacts are based on average weather and usage per customer class.

“We are seeing lower natural gas prices because of an abundant supply, historically high storage levels and planned pipeline infrastructure expansion projects in Canada and the U.S.,” said Scott Madison, executive vice president of business development and gas supply.

Intermountain Gas urges all customers to use energy wisely. For more information about the company's energy efficiency program and available rebates for installing high efficiency equipment, visit [www.intgas.com/saveenergy](http://www.intgas.com/saveenergy). Conservation tips, information on government payment energy assistance and programs to help consumers level out their energy bills over the year can be found on the company's website [www.intgas.com](http://www.intgas.com).

Both requests are proposals and are subject to public review and approval by the PUC. A copy of the applications are available for review at the commission, its homepage [www.puc.idaho.gov](http://www.puc.idaho.gov), as well as the company's website [www.intgas.com](http://www.intgas.com). Written comments regarding the applications may be filed with the commission by going to [puc.idaho.gov/Form/CaseComment](http://puc.idaho.gov/Form/CaseComment) or mailing to:

Idaho Public Utilities Commission  
P.O. Box 83720  
Boise, ID 83720-0074

Customers may also subscribe to the commission's RSS feed to review periodic updates via email.

*Intermountain Gas Company is a natural gas distribution company serving approximately 422,000 residential, commercial and industrial customers in 74 communities in southern Idaho. Intermountain is a subsidiary of MDU Resources Group, Inc., a member of the S&P MidCap 400 index that provides essential products and services through its regulated energy delivery and construction services businesses. For more information about MDU Resources, visit [www.mdu.com](http://www.mdu.com). For more information about Intermountain, visit [www.intgas.com](http://www.intgas.com).*

**Media Contact:** Mark Hanson at 701-530-1093 or [mark.hanson@mduresources.com](mailto:mark.hanson@mduresources.com).





## CUSTOMER NOTICE

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(continued on reverse side)

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Idaho Public Utilities Commission  
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**CUSTOMER SERVICE: 800-548-3679**  
MON-FRI 7:30 a.m. - 6:30 p.m.

 [www.intgas.com](http://www.intgas.com)



**WORKPAPER NOS. 1-6**

**CASE NO. INT-G-24-04**

**INTERMOUNTAIN GAS COMPANY**

**(13 pages)**

# **INTERMOUNTAIN GAS COMPANY** **Summary of Northwest Pipeline TF-1 Full Rate Demand Costs**

Line No.	Transportation	INT-G-23-04 Annual Therms	INT-G-23-04 Prices <sup>(1)</sup>	INT-G-23-04 Annual Cost <sup>(2)</sup>
	(a)	(b)	(c)	(d)
1	TF-1 Reservation Contract #1	413,667,840	\$ 0.038016	\$ 15,726,192
2	TF-1 Reservation Contract #2	25,620,000	0.037174	952,390
3	TF-1 Reservation Contract #3	73,200,000	0.037174	2,721,113
4	TF-1 Reservation Contract #4	26,502,060	0.037174	985,177
5	TF-1 Reservation Contract #5	32,940,000	0.037174	1,224,503
6	TF-1 Reservation Contract #6	36,600,000	0.037174	1,360,556
7	TF-1 Reservation Contract #7	87,840,000	0.037174	3,265,335
8	TF-1 Reservation Contract #8	18,300,000	0.037174	680,278
9	TF-1 Reservation Contract #9	104,782,140	0.037174	3,895,134
10	TF-1 Reservation Contract #10	26,535,000	0.037174	986,403
11	TF-1 Reservation Contract #11	51,221,700	0.037174	1,904,099
12	<b>Total</b>	<b>897,208,740</b>		<b>\$ 33,701,180</b>

Line No.	Transportation	INT-G-24-04 Annual Therms	INT-G-24-04 Prices <sup>(1)</sup>	INT-G-24-04 Annual Cost <sup>(2)</sup>
	(a)	(b)	(c)	(d)
13	TF-1 Reservation Contract #1	412,537,600	\$ 0.038093	\$ 15,714,717
14	TF-1 Reservation Contract #2	25,550,000	0.037250	951,741
15	TF-1 Reservation Contract #3	73,000,000	0.037250	2,719,250
16	TF-1 Reservation Contract #4	26,429,650	0.037250	984,501
17	TF-1 Reservation Contract #5	32,850,000	0.037250	1,223,666
18	TF-1 Reservation Contract #6	36,500,000	0.037250	1,359,625
19	TF-1 Reservation Contract #7	43,680,000	0.037250	1,627,080 <sup>(3)</sup>
20	TF-1 Reservation Contract #8	18,250,000	0.037250	679,816
21	TF-1 Reservation Contract #9	104,495,850	0.037250	3,892,467
22	TF-1 Reservation Contract #10	26,462,500	0.037250	985,727
23	TF-1 Reservation Contract #11	51,081,750	0.037250	1,902,793
24	<b>Total</b>	<b>850,837,350</b>		<b>\$ 32,041,383</b>
25	<b>Total Annual Cost Difference (Line 24 minus Line 12)</b>			<b>\$ (1,659,797) <sup>(4)</sup></b>

<sup>(1)</sup> Column (d) divided by Column (b), rounded to 6 decimal places

<sup>(2)</sup> Sum of the calculated monthly costs

<sup>(3)</sup> This contract is expiring on 3/31/2025

<sup>(4)</sup> See Exhibit No. 5, Line 3, Column (h)

## INTERMOUNTAIN GAS COMPANY

### Summary of Northwest Pipeline TF-1 Discounted Demand Costs

Line No.	Transportation	INT-G-23-04 Annual Therms	INT-G-23-04 Prices <sup>(1)</sup>	INT-G-23-04 Annual Cost <sup>(2)</sup>
	(a)	(b)	(c)	(d)
1	TF-1 Reservation Contract #1	9,150,000	\$ 0.024180	\$ 221,243
2	TF-1 Reservation Contract #2	67,710,000	0.024161	1,635,916
3	TF-1 Reservation Contract #3	36,600,000	0.022304	816,332
4	TF-1 Reservation Contract #4	11,529,000	0.033456	385,718
5	TF-1 Reservation Contract #5	4,560,000	0.029751	135,665
6	TF-1 Reservation Contract #6	63,863,340	0.009293	593,508
7	TF-1 Reservation Contract #7	59,676,300	0.013011	776,434
8	TF-1 Reservation Contract #8	91,500,000	0.009293	850,349
9	<b>Total</b>	<u>344,588,640</u>		<u>\$ 5,415,165</u>

Line No.	Transportation	INT-G-24-04 Annual Therms	INT-G-24-04 Prices <sup>(1)</sup>	INT-G-24-04 Annual Cost <sup>(2)</sup>
	(a)	(b)	(c)	(d)
10	TF-1 Reservation Contract #2	76,650,000	\$ 0.024212	\$ 1,855,887 <sup>(3)</sup>
11	TF-1 Reservation Contract #3	36,500,000	0.022350	815,775
12	TF-1 Reservation Contract #4	5,733,000	0.033525	192,198 <sup>(4)</sup>
13	TF-1 Reservation Contract #5	4,530,000	0.007450	33,750
14	TF-1 Reservation Contract #6	63,688,850	0.009312	593,101
15	TF-1 Reservation Contract #7	59,513,250	0.013038	775,906
16	TF-1 Reservation Contract #8	91,250,000	0.009313	849,768
17	<b>Total</b>	<u>337,865,100</u>		<u>\$ 5,116,385</u>
18	<b>Total Annual Cost Difference (Line 17 minus Line 9)</b>			<u>\$ (298,780) <sup>(5)</sup></u>

<sup>(1)</sup> Column (d) divided by Column (b), rounded to 6 decimal places

<sup>(2)</sup> Sum of the calculated monthly costs

<sup>(3)</sup> Contracts #1 and #2 above were renewed and combined into this one contract beginning 4/1/2024

<sup>(4)</sup> This contract is expiring on 3/31/2025

<sup>(5)</sup> See Exhibit No. 5, Line 4, Column (h)

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Upstream Capacity Full Rate Demand Costs**

Line No.	Transportation (a)	INT-G-23-04 Annual Therms (b)	INT-G-23-04 Prices <sup>(1)</sup> (c)	INT-G-23-04 Annual Cost <sup>(2)</sup> (d)
1	Upstream Agreement #1	24,082,210	\$ 0.010062	\$ 242,316
2	Upstream Agreement #2	352,589,060	0.009321	3,286,545
3	Upstream Agreement #3	27,036,420	0.009319	251,940
4	Upstream Agreement #4	939,156	0.093186	87,516
5	Upstream Agreement #5	2,845,467	0.093184	265,152
6	Upstream Agreement #6	27,300,155	0.093323	2,547,743
7	Upstream Agreement #7	37,346,640	0.009318	348,012
8	Upstream Agreement #8	26,198,280	0.013496	353,568
9	Upstream Agreement #9	129,355,380	0.013496	1,745,760
10	Upstream Agreement #10	54,900,000	0.013496	740,916
11	Upstream Agreement #11	62,220,000	0.013496	839,707
12	Upstream Agreement #12	133,956,000	0.013496	1,807,842
13	Upstream Agreement #13	915,000	0.255938	234,183
14	Upstream Agreement #14	2,764,947	0.255939	707,658
15	Upstream Agreement #15	26,465,000	0.285938	7,567,348
16	Upstream Agreement #16	37,075,800	0.013496	500,369
17	Upstream Agreement #17	954,528	0.234883	224,202
18	Upstream Agreement #18	2,829,363	0.234880	664,560
19	Upstream Agreement #19	28,000,305	0.235230	6,586,514
20	Upstream Agreement #20	37,760,220	0.023488	886,908
21	Total	1,015,533,931		29,888,759
22	Estimated Upstream Capacity Release Credits			(500,000)
23	Total Annual Cost Including Capacity Release Credits			\$ 29,388,759

Line No.	Transportation (a)	INT-G-24-04 Annual Therms (b)	INT-G-24-04 Prices <sup>(1)</sup> (c)	INT-G-24-04 Annual Cost <sup>(2)</sup> (d)
24	Upstream Agreement #1	24,011,160	\$ 0.016503	\$ 396,252
25	Upstream Agreement #2	351,503,260	0.015289	5,374,275
26	Upstream Agreement #3	26,962,550	0.015279	411,972
27	Upstream Agreement #4	1,873,180	0.152795	286,212
28	Upstream Agreement #5	5,675,385	0.152795	867,168
29	Upstream Agreement #6	29,744,945	0.152795	4,544,892
30	Upstream Agreement #7	37,244,600	0.015279	569,076
31	Upstream Agreement #8	26,126,700	0.015315	400,128
32	Upstream Agreement #9	128,898,520	0.015315	1,974,067
33	Upstream Agreement #10	54,750,000	0.015315	838,496
34	Upstream Agreement #11	62,050,000	0.015315	950,293
35	Upstream Agreement #12	133,590,000	0.015315	2,045,916
36	Upstream Agreement #13	1,825,000	0.253954	463,466
37	Upstream Agreement #14	5,514,785	0.253952	1,400,493
38	Upstream Agreement #15	23,989,636	0.313952	7,531,591
39	Upstream Agreement #16	36,974,500	0.015315	566,258
40	Upstream Agreement #17	1,903,840	0.233099	443,784
41	Upstream Agreement #18	5,643,265	0.233095	1,315,416
42	Upstream Agreement #19	30,507,795	0.233095	7,111,212
43	Upstream Agreement #20	37,657,050	0.023309	877,764
44	Total	1,026,446,171		38,368,731
45	Estimated Upstream Capacity Release Credits			(500,000)
46	Total Annual Cost Including Capacity Release Credits			\$ 37,868,731
47	Total Annual Cost Difference (Line 46 minus Line 23)			\$ 8,479,972 <sup>(3)</sup>

<sup>(1)</sup> Column (d) divided by Column (b), rounded to 6 decimal places

<sup>(2)</sup> Sum of the calculated monthly costs

<sup>(3)</sup> See Exhibit No. 5, Line 5, Column (h)

## INTERMOUNTAIN GAS COMPANY

### Summary of Upstream Capacity Discounted Demand Costs

Line No.	Transportation (a)	INT-G-23-04 Annual Therms (b)	INT-G-23-04 Prices <sup>(1)</sup> (c)	INT-G-23-04 Annual Cost <sup>(2)</sup> (d)
1	Upstream Agreement #1	453,550,860	\$ 0.021212	\$ 9,620,616
2	<b>Total</b>	<u>453,550,860</u>		<u>\$ 9,620,616</u>

Line No.	Transportation (a)	INT-G-24-04 Annual Therms (b)	INT-G-24-04 Prices <sup>(1)</sup> (c)	INT-G-24-04 Annual Cost <sup>(2)</sup> (d)
3	Upstream Agreement #1	452,311,650	\$ 0.021048	\$ 9,520,200
4	<b>Total</b>	<u>452,311,650</u>		<u>\$ 9,520,200</u>

5	<b>Total Annual Cost Difference (Line 4 minus Line 2)</b>			<u><b>\$ (100,416)</b></u> <sup>(3)</sup>
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<sup>(1)</sup> Column (d) divided by Column (b), rounded to 6 decimal places

<sup>(2)</sup> Sum of the calculated monthly costs

<sup>(3)</sup> See Exhibit No. 5, Line 6, Column (h)

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Other Storage Facility Costs**

Line No.	Storage Facilities	INT-G-23-04		INT-G-23-04 Prices	INT-G-23-04 Monthly Cost	INT-G-23-04 Annual Cost
		Monthly Billing Determinant				
	(a)	(b)	(c)	(d)	(e)	
1	<b><u>Clay Basin Costs:</u></b>					
2	Clay Basin I Reservation	266,250 <sup>(1)</sup>	\$ 0.285338	\$ 75,971	\$ 911,652	
3	Clay Basin II Reservation	221,880 <sup>(1)</sup>	0.285338	63,311	759,732	
4	Clay Basin III Reservation	213,010 <sup>(1)</sup>	0.285338	60,780	729,360	
5	Clay Basin I Capacity	31,950,000 <sup>(2)</sup>	0.002378	75,977	911,724	
6	Clay Basin II Capacity	26,625,000 <sup>(2)</sup>	0.002378	63,314	759,768	
7	Clay Basin III Capacity	25,560,000 <sup>(2)</sup>	0.002378	60,782	729,384	
8	Total Clay Basin Costs			\$ 400,135	\$ 4,801,620	
9	<b><u>Rexburg LNG Facility:</u></b>					
10	Transportation Reservation				\$ 66,000	
11	Variable Transportation				18,000	
12	Total Rexburg LNG Facility Costs				\$ 84,000	
13	Storage Demand Charge Credit				\$ (2,300,000)	
14	<b>Total Costs Including Storage Credit</b>				\$ 2,585,620	

Line No.	Storage Facilities	INT-G-24-04		INT-G-24-04 Prices	INT-G-24-04 Monthly Cost	INT-G-24-04 Annual Cost
		Monthly Billing Determinant				
	(a)	(b)	(c)	(d)	(e)	
15	<b><u>Clay Basin Costs:</u></b>					
16	Clay Basin I Reservation	266,250 <sup>(1)</sup>	\$ 0.285338	\$ 75,971	\$ 911,652	
17	Clay Basin II Reservation	221,880 <sup>(1)</sup>	0.285338	63,311	759,732	
18	Clay Basin III Reservation	213,010 <sup>(1)</sup>	0.285338	60,780	729,360	
19	Clay Basin I Capacity	31,950,000 <sup>(2)</sup>	0.002378	75,977	911,724	
20	Clay Basin II Capacity	26,625,000 <sup>(2)</sup>	0.002378	63,314	759,768	
21	Clay Basin III Capacity	25,560,000 <sup>(2)</sup>	0.002378	60,782	729,384	
22	Total Clay Basin Costs			\$ 400,135	\$ 4,801,620	
23	<b><u>Rexburg LNG Facility:</u></b>					
24	Transportation Reservation				\$ 99,000	
25	Variable Transportation				18,000	
26	Total Rexburg LNG Facility Costs				\$ 117,000	
27	Estimated Storage Demand Charge Credit				\$ (2,300,000)	
28	<b>Total Costs Including Storage Credit</b>				\$ 2,618,620	
29	<b>Total Annual Cost Difference (Line 28 minus Line 14)</b>				\$ 33,000 <sup>(3)</sup>	

<sup>(1)</sup> Charge Based on Maximum Daily Withdrawal

<sup>(2)</sup> Charge Based on Maximum Contractual Capacity

<sup>(3)</sup> See Exhibit No. 5, Line 20, Column (h)

**INTERMOUNTAIN GAS COMPANY**  
**Allocation Factors**

Line No.	Description (a)	Peak Demand					Total (g)
		RS (b)	GS-1 (c)	LV-1 (d)	T-3 (e)	T-4 (f)	
1	<b><u>INT-G-24-04 Cost of Gas Allocators:</u></b>						
2	Peak Demand Per Customer	9.12	42.43				
3	January 2024 Actual Customers	<u>383,059</u>	<u>36,110</u>				
4	INT-G-24-04 Peak Demand Therms (Line 2 times Line 3)	3,493,498	1,532,147	83,005 <sup>(1)</sup>			5,108,650
5	Percent of Total	<u>68.3840%</u>	<u>29.9912%</u>	<u>1.6248%</u>	N/A	N/A	<u>100.00%</u>
6	<b><u>INT-G-24-04 LNG Sales Credit Demand Allocators:</u></b>						
7	Peak Demand Per Customer	9.12	42.43				
8	January 2024 Actual Customers	<u>383,059</u>	<u>36,110</u>				
9	INT-G-24-04 Peak Demand Therms (Line 7 times Line 8)	3,493,498	1,532,147	83,005 <sup>(1)</sup>		1,520,410 <sup>(1)</sup>	6,629,060
10	Percent of Total	<u>52.6998%</u>	<u>23.1126%</u>	<u>1.2521%</u>	N/A	<u>22.9355%</u>	<u>100.00%</u>

<sup>(1)</sup> Contract Demand



INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1910 Surcharges (Credits)  
Estimated September 30, 2024

Line No.	Description (a)	Detail (b)	Detail (c)	Amount (d)	Subtotal (e)	Total (f)
1	ACCOUNT 1910 VARIABLE AMOUNTS:					
2	Variable Gas Cost Balance Approved in Prior PGA in Acct 1910.2010 at 10/1/23					
3	Amortization in Acct 1910.2020 of Acct 1910.2010 Balance Approved in Prior PGA as of 6/30/24			\$24,216.41943		
4	Estimated Therm Sales 7/1 through 9/30/24	31,889.098	\$ (22,065,184.66)			
5	Estimated Amortization of Acct 1823.7700 Balance Approved in Prior PGA at 9/30/24	(0.03497)	(1,752,888.73)			
6	Estimated Amortization in Acct 1910.2020 of Acct 1910.2010 Balance Approved in Prior PGA at 9/30/24			(23,816,073.39)		
7	Short-Term Interest Expense Approved in Prior PGA in Acct 1823.7700 at 10/1/23			\$ 3,212,406.00		
8	Amortization of Acct 1823.7700 Balance Approved in Prior PGA as of 6/30/24	31,889.098	\$ (2,872,079.01)			
9	Estimated Therm Sales 7/1 through 9/30/24	(0.03497)	(232,464.23)			
10	Estimated Amortization of Acct 1823.7700 Balance Approved in Prior PGA at 9/30/24			(3,104,543.24)	\$508,208.80	
11	Estimated Amortization in Acct 1910.2020 of Acct 1910.2010 Balance Approved in Prior PGA at 9/30/24					
12	Variable Gas Cost Deferral of Current PGA Year Activity in Acct 1910.2180 at 10/1/23					
13	Deferred Variable Gas Costs in Acct 1910.2180 through 6/30/24			799,409.08		
14	Estimated Deferred Variable Gas Costs in Acct 1910.2180 from 7/1 through 9/30/24			(8,605,327.66)		
15	Estimated Balance in Acct 1910.2180 of Current PGA Year Activity at 9/30/24			(2,303,064.65)	(10,117,983.23)	
16	PGA Year Interest Deferred in Acct 1910.2340 at 10/1/23					
17	PGA Year Interest Deferred in Acct 1910.2340 through 6/30/24			105,240.09		
18	Estimated PGA Year Interest from 7/1 through 9/30/24			273,480.02		
19	Estimated Balance in Acct 1910.2340 at 9/30/24			(86,465.74)		
20	ESTIMATED ACCOUNT 1910 VARIABLE BALANCE AT 9/30/24				292,254.37	
21					\$	(9,317,520.06)

INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1910 Surcharges (Credits)  
Estimated September 30, 2024

Line No.	Description (b)	Detail (b)	Detail (c)	Amount (d)	Subtotal (e)	Total (f)
1	<b>ACCOUNT 1910 LOST AND UNACCOUNTED FOR AMOUNTS:</b>					
2	RS and GS-1 Cumulative Deferred Lost and Unaccounted For Gas Balance Approved in Prior PGA in Acct 1910.2120 at 10/1/23		\$ (296,463.52)			
3	Industrial Cumulative Deferred Lost and Unaccounted For Gas Balance Approved in Prior PGA in Acct 1910.2120 at 10/1/23		(123,085.19)			
4	<b>Net Cumulative Deferred Lost and Unaccounted For Gas Balance Approved in Prior PGA in Acct 1910.2120 at 10/1/23</b>			\$ (419,548.71)		
5	RS and GS-1 Amortization in Acct 1910.2120 of Acct 1910.2120 Balance Approved in Prior PGA as of 9/30/24		\$ 265,060.18			
6	Estimated Industrial Losses 7/1 through 9/30/24					
7	Amortization Rate	\$ 24,120,098	20,384.07			
8	Estimated Amortization in Acct 1910.2120 of Acct 1910.2120 Balance Approved in Prior PGA at 9/30/24	0.00070		305,474.25		
9	Industrial Amortization in Acct 1910.2140 of Acct 1910.2120 Balance Approved in Prior PGA as of 9/30/24		\$ 86,581.78			
10	Estimated LV-1 and T-3 Therm Sales 7/1 through 9/30/24	17,231,000	5,341.61			
11	Amortization Rate	0.00031				
12	Estimated T-4 Contract Demand 7/1 through 9/30/24					
13	Amortization Rate	4,564,230				
14	Estimated Amortization in Acct 1910.2140 of Acct 1910.2120 Balance Approved in Prior PGA at 9/30/24	0.00597	26,792.03			
15	<b>Estimated Balance in Acct 1910.2120 at 9/30/24</b>			118,715.42	464,036	
16	<b>Lost and Unaccounted For Gas Deferral of Current PGA Year Activity in Acct 1910.2150 at 10/1/23</b>			0.00		
17	Deliveries to System through 6/30/24 (Therms)	665,530,560				
18	Lost and Unaccounted For Gas	0.0000%				
19	Less Therms Related to Line Breaks & Other Found Gas					
20	Net Lost and Unaccounted For Gas					
21	Average WACOG 10/1/23 through 6/30/24					
22	Lost and Unaccounted For Gas Deferral through 6/30/24			\$ -		
23	Estimated Deliveries to System 7/1 through 9/30/24 (Therms)					
24	Lost and Unaccounted For Gas	32,008,490				
25	Estimated Average WACOG 7/1 through 9/30/24	0.0000%				
26	Estimated Lost and Unaccounted For Gas Deferral 7/1 through 9/30/24			\$ -		
27	Plus Annual Line Break Adjustment					
28	Plus Prior Year Lost and Unaccounted For Gas True-Up					
29	<b>Estimated Lost and Unaccounted For Gas For Current PGA Year Activity at 9/30/24</b>			(92,443.83)		
30	RS and GS-1 Allocation of Lost and Unaccounted For Gas Deferral For Current PGA Year Activity			(3,103,135.60)		
31	Industrial Allocation of Lost and Unaccounted For Gas Deferral For Current PGA Year Activity			(3,195,579.43)		
32	<b>Estimated Balance in Acct 1910.2150 of Current PGA Year Activity at 9/30/24</b>			(2,388,648.57)	(3,195,579.43)	
33	RS and GS-1 Allocation of Lost and Unaccounted For Gas Deferral For Current PGA Year Activity			(1,269,592.65)		
34	Industrial Allocation of Lost and Unaccounted For Gas Deferral For Current PGA Year Activity	75%				
35	Estimated RS and GS-1 Current PGA Interest Deferral in 1910.2420 through 6/30/24	25%				
36	<b>Estimated Balance in Acct 1910.2420 at 9/30/24</b>			\$ (1,151,644)	(45,802.75)	
37	Industrial Lost and Unaccounted For Current PGA Interest Deferral in Acct 1910.2360 at 10/1/23			(18,514.88)		
38	Estimated Industrial Lost and Unaccounted For Current PGA Interest Deferral in 1910.2420 through 6/30/24			(26,136.23)		
39	Estimated Industrial Lost and Unaccounted For Current PGA Interest from 7/1 through 9/30/24					
40	<b>Estimated Balance in Acct 1910.2360 at 9/30/24</b>			\$ (593,889)	(16,987.56)	
41	<b>ESTIMATED ACCOUNT 1910 LOST AND UNACCOUNTED FOR GAS BALANCE AT 9/30/24</b>			\$ (7,457,611)		
				(8,931,061)		
						\$ (3,253,722.78)

INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1910 Surcharges (Credits)  
Estimated September 30, 2024

Line No.	Description (b)	Detail (b)	Total (c)	Amount (d)	Subtotal (e)	Total (f)
1	<b>ACCOUNT 1910 FIXED AMOUNTS:</b>					
2	Fixed Gas Cox Balance Approved in Prior PGA in Acct 1910.2050 at 10/1/23			\$ (21,283,888.81)		
3	RS Amortization in Acct 1910.2070 Balance at 10/1/23		\$ (10,606.92)			
4	Amortization for RS in Acct 1910.2070 of Acct 1910.2050 Balance Approved in Prior PGA through 9/30/24		12,562,688.19			
5	Estimated RS Fixed Cost Collection Deferral from 7/1 through 9/30/24	18,522,730				
6	RS Amortization Rate	0.04846	897,611.51			
7	Estimated RS Amortization in Acct 1910.2070 of Acct 1910.2050 Balance Approved in Prior PGA at 9/30/24			13,449,692.78		
8	GS-1 Amortization in Acct 1910.2080 Balance at 10/1/23		\$ (20,660.38)			
9	Amortization for GS-1 in Acct 1910.2080 of Acct 1910.2050 Balance Approved in Prior PGA through 6/30/24		6,415,807.66			
10	Estimated GS-1 Therm Sales 7/1 through 9/30/24	10,397,368				
11	GS-1 Amortization Rate	0.06076	537,922.38			
12	Estimated GS-1 Amortization in Acct 1910.2080 of Acct 1910.2050 Balance Approved in Prior PGA at 9/30/24			6,936,79.66		
13	LV-1 Amortization in Acct 1910.2090 Balance at 10/1/23		\$ (1,070.44)			
14	Amortization for LV-1 in Acct 1910.2090 of Acct 1910.2050 Balance Approved in Prior PGA through 6/30/24		260,853.96			
15	Estimated LV-1 Block 1 Therm Sales 7/1 through 9/30/24	2,768,000				
16	LV-1 Amortization Rate	0.02204	61,006.72			
17	Estimated LV-1 Amortization Balance in Acct 1910.2090 of Acct 1910.2050 Balance Approved in Prior PGA at 9/30/24			320,759.23		
18	<b>Estimated Balance in Acct 1910.2050 at 9/30/24</b>			\$ (578,727.14)		
19	RS Fixed Cost Collection Deferral Balance in Acct 1910.2200 at 10/1/23		\$ (474,419.31)			
20	RS Fixed Cost Collection Deferred in Account 1910.2200 through 6/30/24		(15,787,688.03)			
21	Estimated RS Fixed Cost Collection Deferral from 7/1 through 9/30/24		12,888,323.96			
22	Estimated RS Balance in Acct 1910.2200 of Current PGA Year Activity at 9/30/24			\$ (3,393,763.36)		
23	GS-1 Fixed Cost Collection Deferral Balance in Acct 1910.2200 at 10/1/23		\$ (111,184.73)			
24	GS-1 Fixed Cost Collection Deferred in Account 1910.2200 through 6/30/24		(7,206,019.23)			
25	Estimated GS-1 Fixed Cost Collection Deferral from 7/1 through 9/30/24		5,364,704.19			
26	Estimated GS-1 Balance in Acct 1910.2200 of Current PGA Year Activity at 9/30/24			(1,952,499.77)		
27	LV-1 Fixed Cost Collection Deferral Balance in Acct 1910.2200 at 10/1/23		\$ (5,469.79)			
28	LV-1 Fixed Cost Collection Deferred in Account 1910.2200 through 6/30/24		(3,942,342.79)			
29	Estimated LV-1 Fixed Cost Collection Deferral from 7/1 through 9/30/24		126,104.94			
30	Estimated LV-1 Balance in Acct 1910.2200 of Current PGA Year Activity at 9/30/24			(132,677.11)		
31	<b>Total Estimated Fixed Cost Collection Balance in Acct 1910.2200 at 9/30/24</b>			\$ (5,478,960.24)		
32	<b>Capacity Releases Deferral Balance in Acct 1910.2320 at 10/1/23</b>			\$ (658,885.39)		
33	Capacity Releases Deferred in Account 1910.2320 through 6/30/24		(1,482,679.11)			
34	Estimated Capacity Releases Deferral from 7/1 through 9/30/24		1,758,000.00			
35	<b>Estimated Balance in Acct 1910.2320 of Current PGA Year Activity at 9/30/24</b>			(2,983,478.16)		
36	<b>Current PGA Interest in Acct 1910.2430 at 10/1/23</b>			\$ (100,402.96)		
37	Current PGA Interest Deferred in Acct 1910.2430 through 6/30/24		(1,010,030.07)			
38	Estimated Current PGA Interest from 7/1 through 9/30/24		1,201,975.41			
39	<b>Estimated Balance in Acct 1910.2430 at 9/30/24</b>			(13,408.47)		

INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1910 Surcharges (Credits)  
Estimated September 30, 2024

Line No.	Description (b)	Detail (b)	Detail (c)	Amount (d)	Subtotal (e)	Total (f)
1	Pipeline Transportation Capacity Release Deferred Approved in Prior PCA in Act 1910.2530 at 10/1/23					
2	Capacity Releases Deferred in Act 1910.2530 through 6/30/24		\$ (226,280.96)			
3	Estimated Capacity Releases Deferred from 7/1 through 9/30/24		(5,740,000.01)			
4	Estimated Balance in Act 1910.2530 at 9/30/24		-	\$ (5,966,280.97)		
5	RS Amortization in Act 1910.2540 Balance at 10/1/23					
6	RS Amortization in Act 1910.2540 of Act 1910.2530 Balance Approved in Prior PCA through 6/30/24					
7	Estimated RS Term Sales from 7/1 through 9/30/24	18,522,730	3,628,105.90			
8	RS Amortization Rate	0.01375	254,687.54			
9	Estimated RS Amortization in Act 1910.2540 of Act 1910.2530 Balance Approved in Prior PCA at 9/30/24		3,872,464.00			
10	GS-1 Amortization in Act 1910.2540 Balance at 10/1/23					
11	GS-1 Amortization in Act 1910.2540 of Act 1910.2530 Balance Approved in Prior PCA through 6/30/24					
12	Estimated GS-1 Term Sales from 7/1 through 9/30/24	10,597,368	1,555,287.72			
13	GS-1 Amortization Rate	0.01229	130,241.65			
14	Estimated GS-1 Amortization in Act 1910.2540 of Act 1910.2530 Balance Approved in Prior PCA at 9/30/24		1,710,283.45			
15	Estimated Core Amortization in Act 1910.2540 of Act 1910.2530 Balance Approved in Prior PCA at 9/30/24 (Sum of Lines 9 & 14, Column (c))			5,962,474.45		
16	LV-1 Amortization in Act 1910.2550 Balance at 10/1/23					
17	LV-1 Amortization in Act 1910.2550 of Act 1910.2530 Balance Approved in Prior PCA through 6/30/24					
18	Estimated LV-1 Term Sales from 7/1 through 9/30/24	2,768,000	73,379.86			
19	LV-1 Amortization Rate	0.00620	17,161.60			
20	Estimated LV-1 Amortization in Act 1910.2550 of Act 1910.2530 Balance Approved in Prior PCA at 9/30/24			89,657.76		
21	Estimated Balance in Act 1910.2530 at 9/30/24				\$ (293,845.79)	
22	LNG Sales Credits Approved in Prior PCA Deferred in Act 1910.2800 at 10/1/23					
23	RS LNG Sales Credit Amortization in Act 1910.2810 at 10/1/23					
24	RS Amortization in Act 1910.2810 of Act 1910.2800 Balance Approved in Prior PCA through 6/30/24	(257,764)	679,034.82			
25	Estimated RS Amortization 7/1 through 9/30/24	48,714.78				
26	Estimated RS Amortization in Act 1910.2810 of Act 1910.2800 Balance Approved in Prior PCA at 9/30/24		727,491.96			
27	GS-1 LNG Sales Credit Amortization in Act 1910.2810 at 10/1/23					
28	GS-1 Amortization in Act 1910.2810 of Act 1910.2800 Balance Approved in Prior PCA through 6/30/24	(350,931)	263,482.74			
29	Estimated GS-1 Amortization 7/1 through 9/30/24	24,787.84				
30	Estimated GS-1 Amortization in Act 1910.2810 of Act 1910.2800 Balance Approved in Prior PCA at 9/30/24		317,699.17			
31	LV-1 LNG Sales Credit Amortization in Act 1910.2810 at 10/1/23					
32	LV-1 Amortization in Act 1910.2810 of Act 1910.2800 Balance Approved in Prior PCA through 6/30/24	(20,59)	13,965.87			
33	Estimated LV-1 Amortization 7/1 through 9/30/24	3,265.24				
34	Estimated LV-1 Amortization in Act 1910.2810 of Act 1910.2800 Balance Approved in Prior PCA at 9/30/24		17,211.52			
35	T-4 LNG Sales Credit Amortization in Act 1910.2810 at 10/1/23					
36	T-4 Amortization in Act 1910.2810 of Act 1910.2800 Balance Approved in Prior PCA through 6/30/24	23.28				
37	Estimated T-4 Amortization 7/1 through 9/30/24	246,027.89				
38	Estimated T-4 Amortization in Act 1910.2810 of Act 1910.2800 Balance Approved in Prior PCA at 9/30/24	61,388.48				
39	Estimated Balance in Act 1910.2810 at 9/30/24			1,394,042.30		
40	LNG Sales Current PCA Interest Deferred in Act 1910.2815 at 10/1/23					
41	LNG Sales Current PCA Interest Deferred in Act 1910.2815 through 6/30/24					
42	Estimated LNG Sales Current PCA Interest from 7/1 through 9/30/24					
43	Estimated Balance in Act 1910.2815 at 9/30/24			(77,590.71)		
44	LNG Sales Deferral - Margin Sharing Deferred in Act 1910.2820 of Current PCA Year Activity through 6/30/24					
45	LNG Sales Deferral - O&M Recovery Deferred in Act 1910.2825 of Current PCA Year Activity through 6/30/24					
46	Estimated LNG Sales Credit Balance at 9/30/24				\$ (1,401,373.53)	
47	ESTIMATED ACCOUNT 1910 FIXED BALANCE AT 9/30/24					\$ (12,059,793.30)
48	TOTAL DEFERRED ACCOUNT 1910 BALANCE					\$ (24,631,037.14)

INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1823.7500 Surcharge  
Estimated September 30, 2024

Line No.	Description (a)	Detail (b)	Detail (c)	Amount (d)	Total (e)
1	<b>ACCOUNT 1823.7500 IN-PERSON CUSTOMER PAYMENT FEES DEFERRAL CASE NOS. INT-G-1841 &amp; INT-G-2142:</b>				
2	In-Person Customer Payment Fees Deferral Approved in Prior PGA in Acct 1823.7500 at 10/1/23				
3	RS Amortization of In-Person Customer Payment Fees Approved in Prior PGA at 10/1/23			\$ 32,460.78	
4	RS Amortization of In-Person Customer Payment Fees Approved in Prior PGA through 6/30/24			119.39	
5	Estimated RS-1 Therm Sales 7/1 through 9/30/24	\$	(24,197.24)		
6	Approved RS-1 Therm Sales	18,522,730			
7	Estimated RS Amortization of In-Person Customer Payment Fees at 9/30/24	(10,000.00)	(1,657.05)	(25,864.29)	
8	GS-1 Amortization of In-Person Customer Payment Fees Approved in Prior PGA at 10/1/23			146.21	
9	GS-1 Amortization of In-Person Customer Payment Fees Approved in Prior PGA through 6/30/24		(8,077.66)		
10	Estimated GS-1 Therm Sales 7/1 through 9/30/24				
11	GS-1 Amortization Rate	10,597,368			
12	Estimated GS-1 Amortization of In-Person Customer Payment Fees at 9/30/24	(10,000.00)	(635.84)	(8,713.50)	
13	<b>ESTIMATED BALANCE IN ACCT 1823.7500 AT 9/30/24 <sup>(1)</sup></b>			\$ (8,713.50)	<b>\$ (1,851.41)</b>

<sup>(1)</sup> The Company proposed to roll the RS and GS-1 remaining balances to Accounts 1910.2070 and 1910.2080

INTERMOUNTAIN GAS COMPANY  
Analysis of Account 2540.38107 Surcharge  
Estimated September 30, 2024

Line No.	Description (a)	Detail (b)	Detail (c)	Amount (d)	Total (e)
1	<b>ACCOUNT 2540.38107 Residential Energy Efficiency Funds:</b>				
2	Residential Energy Efficiency Funds Approved in Prior PGA in Acct 2540.38107 at 10/023				
3	RS Amortization of Residential Energy Efficiency Funds Approved in Prior PGA through 6/30/24			686,776.80	
4	Estimated RS Therm Sales 7/1 through 9/30/24				
5	RS Amortization Rate	18,622,730	\$ (532,527.87)		
6	Estimated RS Amortization of Residential Energy Efficiency Funds at 9/30/24	(0.0241)	(44,639.72)		
7	<b>ESTIMATED BALANCE IN ACCT 2540.38107 AT 9/30/24 <sup>(1)</sup></b>			(57,167.65)	
				\$	109,609.15

<sup>(1)</sup> The Company proposes to roll this remaining balance to Account 1910.2070

**INTERMOUNTAIN GAS COMPANY**  
**Lost and Unaccounted for Gas**  
(Volumes in Therms)

Line No.	Description	Oct 2020 - Sept 2021	Oct 2021 - Sept 2022	Oct 2022 - Sept 2023
	(a)	(b)	(c)	(d)
1	Core Customer Purchased Gas	403,730,817	429,712,484	473,909,088
2	Transportation Customer Gas	368,193,748	372,687,753	386,739,419
3	LNG Storage Withdrawals	4,623,368	4,583,559	9,808,219
4	Under Deliveries of Gas from Pipeline (Draft)	10,150	-	2,237,240
5	Total Deliveries to System	776,558,083	806,983,796	872,693,966
6	Core Customer Billed Gas	409,747,004	439,666,208	481,176,312
7	Unbilled Adjustment	634,162	(8,262,099)	2,308,693
8	Transportation Customer Billed Gas	368,193,748	372,687,753	386,739,419
9	Company Use Gas	182,923	474,937	471,263
10	LNG Storage Injections	3,068,540	2,110,199	14,333,354
11	Line Breaks - Found Gas	132,070	988,790	144,075
12	Other	-	-	(4,673,158)
13	Over Deliveries of Gas from Pipeline (Pack)	-	914,530	-
14	Total Deliveries to Customers	781,958,447	808,580,318	880,499,958
15	<b>Lost/(Found) Gas (Line 5 minus 14)</b>	<u>(5,400,364)</u>	<u>(1,596,522)</u>	<u>(7,805,992)</u>
16	Average Purchase WACOG	\$ 0.22682	\$ 0.31795	\$ 0.39753
17	Cost of Lost/(Found) Gas (Line 15 times Line 16)	\$ (1,224,911)	\$ (507,614)	\$ (3,103,116)
18	<b>Lost Gas \$/Therm (Line 17 divided by Line 5)</b>	\$ (0.00158)	\$ (0.00063)	\$ (0.00356)
19	Lost/(Found) Gas (Line 15)	(5,400,364)	(1,596,522)	(7,805,992)
20	Lost/(Found) Gas Therms Deferred	-	-	-
21	Lost/(Found) Gas Adjustment (Line 19 minus Line 20)	(5,400,364)	(1,596,522)	(7,805,992)
22	Actual Lost Gas Rate (Line 15 divided by Line 5)	-0.6954%	-0.1978%	-0.8945%
23	<b>3-Year Average Lost Gas Rate</b>	<u>-0.3617%</u> <sup>(1)</sup>	<u>-0.3678%</u> <sup>(2)</sup>	<u>-0.5959%</u> <sup>(3)</sup>

<sup>(1)</sup> See Case No. INT-G-22-04

<sup>(2)</sup> See Case No. INT-G-23-04

<sup>(3)</sup> Current PGA 3-Year Average