



August 10, 2022

Ms. Jan Noriyuki  
Commission Secretary  
Idaho Public Utilities Commission  
P.O. Box 83720  
Boise, ID 83720-0074

RE: Case No. INT-G-22-04

Dear Ms. Noriyuki:

Attached for consideration by this Commission is an electronic submission of Intermountain Gas Company's Purchased Gas Cost Adjustment Filing with prices proposed to be effective on October 1, 2022.

If you should have any questions regarding the attached, please don't hesitate to contact me at (208) 377-6015.

Sincerely,

Lori A. Blattner  
Director, Regulatory Affairs  
Intermountain Gas Company

Enclosure

cc: Mark Chiles  
Preston Carter

**INTERMOUNTAIN GAS COMPANY**

**CASE NO. INT-G-22-04**

**APPLICATION,  
EXHIBITS,  
AND  
WORKPAPERS**

**In the Matter of the Application of INTERMOUNTAIN GAS COMPANY**

**For Authority to Decrease its Prices on October 1, 2022**

**(October 1, 2022 Purchased Gas Cost Adjustment Filing)**

Preston N. Carter, ISB No. 8462  
Morgan D. Goodin, ISB No. 11184  
Givens Pursley LLP  
601 W. Bannock St.  
Boise, Idaho 83702  
Telephone: (208) 388-1200  
*Attorneys for Intermountain Gas Company*

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

In the Matter of the Application of  
INTERMOUNTAIN GAS COMPANY  
for Authority to Change its Prices

**Case No. INT-G-22-04**

**APPLICATION**

Intermountain Gas Company (“Intermountain” or “Company”), a subsidiary of MDU Resources Group, Inc. with general offices located at 555 South Cole Road, Boise, Idaho, pursuant to the Rules of Procedure of the Idaho Public Utilities Commission (“Commission”), requests authority, pursuant to Idaho Code Sections 61-307 and 61-622, to place into effect October 1, 2022 new rate schedules which will decrease its annualized revenues by approximately \$7.7 million. Because of changes in Intermountain’s gas related costs, as described more fully in this Application, Intermountain’s earnings will not be impacted as a result of the proposed changes in prices and revenues. Exhibit No. 1 is a summary of the overall price changes by class of customer and is attached and incorporated by reference. Intermountain’s current rate schedules showing proposed changes are attached as Exhibit No. 2 and incorporated by reference. The resulting proposed rate schedules are attached as Exhibit No. 3 and incorporated by reference.

Please address communications regarding this Application to:

Lori A. Blattner  
Director – Regulatory Affairs  
Intermountain Gas Company  
Post Office Box 7608  
Boise, Idaho 83707  
[Lori.Blattner@intgas.com](mailto:Lori.Blattner@intgas.com)

and

Preston N. Carter  
Givens Pursley LLP  
601 W. Bannock St.  
Boise, Idaho 83702  
[prestoncarter@givenspursley.com](mailto:prestoncarter@givenspursley.com)  
[stephaniew@givenspursley.com](mailto:stephaniew@givenspursley.com)

In support of this Application, Intermountain alleges and states as follows:

### I.

Intermountain is a gas utility, subject to the jurisdiction of the Commission, engaged in the sale of and distribution of natural gas within the State of Idaho under authority of Commission Certificate No. 219, issued December 2, 1955, as amended and supplemented by Order No. 6564, dated October 3, 1962.

Intermountain provides natural gas service to the following Idaho communities and counties and adjoining areas:

Ada County - Boise, Eagle, Garden City, Kuna, Meridian, and Star;  
Bannock County - Arimo, Chubbuck, Inkom, Lava Hot Springs, McCammon, and Pocatello;  
Bear Lake County - Georgetown, and Montpelier;  
Bingham County - Aberdeen, Basalt, Blackfoot, Firth, Fort Hall, Moreland/Riverside, and Shelley;  
Blaine County - Bellevue, Hailey, Ketchum, and Sun Valley;  
Bonneville County - Ammon, Idaho Falls, Iona, and Ucon;  
Canyon County - Caldwell, Greenleaf, Middleton, Nampa, Parma, and Wilder;  
Caribou County - Bancroft, Grace, and Soda Springs;  
Cassia County - Burley, Declo, Malta, and Raft River;  
Elmore County - Glenns Ferry, Hammett, and Mountain Home;  
Fremont County - Parker, and St. Anthony;  
Gem County - Emmett;  
Gooding County - Bliss, Gooding, and Wendell;  
Jefferson County - Lewisville, Menan, Rigby, and Ririe;  
Jerome County - Jerome;  
Lincoln County - Shoshone;  
Madison County - Rexburg, and Sugar City;  
Minidoka County - Heyburn, Paul, and Rupert;  
Owyhee County - Bruneau, Marsing, and Homedale;  
Payette County - Fruitland, New Plymouth, and Payette;  
Power County - American Falls;  
Twin Falls County - Buhl, Filer, Hansen, Kimberly, Murtaugh, and Twin Falls;  
Washington County - Weiser.

Intermountain's properties in these locations consist of transmission pipelines, liquefied natural gas storage facilities, compressor stations, distribution mains, services, meters and regulators, and general plant and equipment.

## II.

With this Application, Intermountain seeks to pass through to each of its customer classes changes in gas related costs resulting from: 1) costs billed to Intermountain from firm transportation providers including Northwest Pipeline LLC (“Northwest” or “Northwest Pipeline”), 2) a decrease in Intermountain’s Weighted Average Cost of Gas (“WACOG”), 3) an updated customer allocation of gas related costs pursuant to the Company’s Purchased Gas Cost Adjustment (“PGA”) provision, 4) the inclusion of temporary surcharges and credits for one year relating to natural gas purchases and interstate transportation costs from Intermountain’s deferred gas cost accounts, 5) benefits resulting from Intermountain’s management of its storage and firm capacity rights on various pipeline systems, 6) benefits associated with the sale of liquefied natural gas from the Company’s Nampa, Idaho facility, 7) the recovery of deferred in-person customer payment fees, and 8) a refund of over-collected Residential Energy Efficiency funds. Intermountain also seeks to eliminate the temporary surcharges and credits included in its current prices during the past 12 months, pursuant to Case No. INT-G-21-04. If approved, these changes would result in a price decrease to all of Intermountain’s customers.

These price changes are applicable to service rendered under rate schedules affected by and subject to Intermountain’s PGA, initially approved by this Commission in Order No. 26109, Case No. INT-G-95-1, and additionally approved through subsequent proceedings.

### III.

The Commission approved the current temporary and transportation prices in Order No. 35182, Case No. INT-G-21-04. Prices related to the cost of gas were approved in Order No. 35479, Case No. INT-G-22-02.

### IV.

Intermountain's proposed prices incorporate all changes in costs relating to the Company's firm interstate transportation capacity including, but not limited to, any price changes or projected cost adjustments implemented by the Company's pipeline suppliers which have occurred since Intermountain's PGA filing in Case No. INT-G-21-04. Exhibit No. 4, which contains pertinent excerpts from applicable pipeline tariffs, is attached and incorporated by reference. Suppliers upstream of Northwest Pipeline filed a net increase to rates of \$2,073,439. The net price increase resulting from these changes of \$1,915,019 is included on Exhibit No. 5, Lines 3-6. Exhibit No. 5 is attached and incorporated by reference.

### V.

Intermountain continues to contract a variety of natural gas storage assets on Northwest Pipeline's system as well as with Dominion Energy Questar Pipeline, LLC ("Dominion"). In addition to providing operational reliability, these storage contracts can provide significant price stability to customers.

Furthermore, Intermountain continues to effectively manage its natural gas storage assets at Northwest's Jackson Prairie and Dominion's Clay Basin storage facilities. Supporting documents to Line 20 of Exhibit No. 5 show Intermountain's management of these storage assets resulted in \$2.3 million in savings for customers.

As seen on Exhibit No. 5, Lines 7 through 20, there are no proposed changes to Intermountain's prices resulting from Intermountain's storage contracts.

## VI.

The WACOG reflected in Intermountain's proposed prices is \$0.39216 per therm, as shown on Exhibit No. 5, Line 22, Col. (f). This compares to \$0.42405 per therm currently included in the Company's tariffs.

In Case No. INT-G-22-02 the Company filed an interim PGA to increase the WACOG from \$0.26000 per therm to \$0.42405 per therm effective August 1, 2022. This change was approved by the Commission in Order No. 35479. As the Company explained in that case, several factors contributed to the significant increase in the WACOG since October 2021. These include a rebound in demand, lower than average storage levels, high levels of liquefied natural gas exports, and other global events. Although these factors are still at play, the Company's WACOG estimate has decreased slightly since filing the interim PGA. The anticipation of cooler weather this fall and the resulting lower electric generation demand seem to be helping to settle what is still a very volatile natural gas market.

To help offset some of the volatility in the market, the proposed WACOG includes benefits to Intermountain's customers generated by the Company's management of its significant natural gas storage assets. Because gas added to storage is procured during the summer season when prices are traditionally lower than during the winter, the cost of Intermountain's storage gas is normally less than what could be obtained on the open market in winter months. Additionally, in an effort to further stabilize the prices paid by our customers during the upcoming winter period, Intermountain has entered into various fixed price agreements to lock-in the price for portions of its underground storage and other winter "flowing" supplies thus stabilizing a portion of the supply price and

insulating it from the significant volatility seen in the futures market.

Intermountain believes that the WACOG proposed in this Application, subject to the effect of actual supply and demand and based on current market conditions, provides today's most reasonable forecast of gas costs for the 2022 - 2023 PGA period. Intermountain will employ, in addition to those fixed price agreements already in place, cost effective price arrangements to further secure the price of flowing gas embedded within this Application when, and if, those pricing opportunities materialize in the marketplace.

Intermountain believes that timely natural gas price signals enhance its customers' ability to make informed and appropriate energy use decisions. The Company is committed to alert customers to any significant impending price changes before their winter natural gas usage occurs. By employing the Company's Energy Efficiency programs, customer mailings, the Company's website, and various media resources, Intermountain will continue to educate its customers regarding the wise and efficient use of natural gas, billing options available to help manage their energy budget, and any pending natural gas price changes.

## **VII.**

Pursuant to the Commission's Order in Case No. INT-G-21-04, Intermountain included temporary credits in its October 1, 2021 prices for the principal reason of passing back to its customers deferred gas cost benefits. Line 27 of Exhibit No. 5 reflects the elimination of these temporary credits.

In summary, Exhibit No. 5 outlines the price changes in 1) Intermountain's base rate gas costs as previously described, 2) its rate class allocation, and 3) net adjustments to temporary surcharges or credits flowing through to Intermountain's customers.



## VIII.

Under the Company's PGA tariff, Intermountain's proposed prices will be adjusted for updated customer class sales volumes and purchased gas cost allocations. Intermountain's proposed prices include a gas transportation cost adjustment pursuant to these PGA provisions, as outlined on Exhibit No. 6, Line 25. The price impact of this adjustment is included on Exhibit No. 5, Line 28. The Gas Transportation Cost resulting from the adjustment plus the annual difference in demand charges from Exhibit No. 5, Lines 1 – 20, Col. (h) is shown on Exhibit No. 6, Line 29. Exhibit No. 6 is attached and incorporated by reference.

## IX.

Intermountain proposes to pass through to its customers the benefits that will be generated from the management of its transportation capacity, totaling \$6.6 million as outlined on Exhibit No. 8. These benefits include credits generated through releases of a portion of Intermountain's firm capacity rights on Northwest Pipeline as well as credits generated from releases of Intermountain's upstream pipeline capacity. Intermountain proposes to pass back these credit amounts via the per therm credits, as detailed on Exhibit No. 8 and included on Exhibit No. 7, Line 1. Exhibit Nos. 7 and 8 are attached and incorporated by reference.

## X.

Intermountain proposes to allocate deferred gas costs from its Account No. 191 balance to its customers through temporary price adjustments to be effective during the 12-month period from October 1, 2022 to September 30, 2023, as follows:

- 1) Intermountain has deferred fixed gas costs in its Account No. 191. The credit amount shown on Exhibit No. 9, Line 7, Col. (b) of \$7.4 million is attributable to a true-up of the collection of interstate pipeline capacity costs, the true-up of expense issues previously ruled on by this

Commission, and mitigating capacity release credits generated from the incremental release of Intermountain's pipeline capacity. Intermountain proposes to true-up these balances via the per therm debits and credits, as detailed on Exhibit No. 9 and included on Exhibit No. 7, Line 2. Exhibit No. 9 is attached and incorporated by reference.

2) Intermountain has also deferred in its Account No. 191 a variable gas cost debit of \$22 million, as shown on Exhibit No. 10, Line 2, Col. (b). This deferred debit is attributable to Intermountain's variable gas costs since October 1, 2021. Intermountain proposes to collect this balance via a per therm debit, as shown on Exhibit No. 10, Line 4, Col. (b) and included on Exhibit No. 7, Line 3.

3) Finally, Intermountain has deferred in its Account No. 191 deferred gas costs related to Lost and Unaccounted for Gas as shown on Exhibit No. 10, Lines 5 through 26, Col. (b). This deferral results in a per therm decrease to Intermountain's customers, as illustrated on Exhibit No. 10. This per therm decrease is included on Exhibit No. 7, Line 3. Exhibit No. 10 is attached and incorporated by reference.

## **XI.**

Pursuant to Commission Order No. 32793, Case No. INT-G-13-02, Intermountain has deferred in its Account No. 191 gas cost credits associated with sales of liquefied natural gas at its Nampa, Idaho facility. Intermountain proposes to pass back this \$0.2 million sales credit as outlined on Exhibit No. 11, Line 7 and shown on Exhibit No. 7, Line 4. Exhibit No. 11 is attached and incorporated by reference.

## **XII.**

As directed in Commission Order No. 33887, Case No. INT-G-17-05, Intermountain established a regulatory asset to amortize over a five-year period \$378,614 related to external

General Rate Case costs associated with Case No. INT-G-16-02. The five-year amortization period will end on September 30, 2022. As seen on Exhibit No. 12, there is a small remaining balance associated with the estimated amortization through the end of the period as well as the true-up of September 30, 2021 remaining balances previously ruled upon by this Commission. The Company proposes to roll this small remaining balance to the Lost and Unaccounted for Gas beginning balance (Account 191.212) for amortization in the next PGA. Exhibit No. 12 is attached and incorporated by reference.

### **XIII.**

In Commission Order No. 34099, Case No. INT-G-18-01, the Company was directed to defer and later collect through the PGA the fees associated with in-person customer payments at third party vendors. This authorization was extended in Order No. 35047, Case No. INT-G-21-02. Exhibit No. 13 summarizes the customer class surcharges associated with these previously deferred costs which are included on Exhibit No. 7, Line 5. Exhibit No. 13 is attached and incorporated by reference.

### **XIV.**

In Commission Order No. 35479, Case No. INT-G-22-02, the Commission encouraged the Company explore ways to reduce future increases, including potentially adjusting the EEC-RS Residential Energy Efficiency Charge. In Case No. INT-G-22-05, which is being filed concurrently with this case, the Company is 1) requesting approval of a one-time transfer of \$4.85 million in over-collected Energy Efficiency Residential Program deferral balance to the PGA for refund to residential customers, and 2) approval of a decrease in the Residential Energy Efficiency Charge effective October 1, 2022. If the Commission approves the \$4.85 million refund, Exhibit No. 14 calculates the resulting per therm credit that would be returned to residential customers through the

PGA, if approved in this proceeding. The per therm credit is included on Exhibit No. 7, Line 6. Exhibit No. 14 is attached and incorporated by reference.

#### **XV.**

Intermountain has allocated the proposed price changes to each of its customer classes based upon the Company's PGA provision. However, a straight cents per therm price change was not utilized for the LV-1 tariff as no fixed costs are currently recovered in the tail block of the LV-1 tariff. The proposed changes in the WACOG, and variable deferred debits and credits as outlined on Exhibit No. 7, Lines 3 and 4, are applied to all three blocks of the LV-1 tariff. However, all adjustments relating to fixed costs are applied only to the first two blocks of the LV-1 tariff.

#### **XVI.**

As outlined on Exhibit No. 2, Page 1, Lines 21 through 29, the T-3 and T-4 tariffs include the following adjustments: a) the removal of existing temporary price changes, and b) the inclusion of proposed temporary price changes from Exhibit No. 7. The net change from these aforementioned adjustments results in a rate decrease for the Company's T-3 and T-4 customers.

#### **XVII.**

The proposed price changes herein requested among the classes of service of Intermountain reflect a just, fair, and equitable pass-through of changes in gas related costs to Intermountain's customers.

#### **XVIII.**

This Application has been brought to the attention of Intermountain's customers through a Customer Notice and by a Press Release sent to daily and weekly newspapers, and major radio and television stations in Intermountain's service area. The Press Release and Customer Notice are

attached and incorporated by reference. Copies of this Application, its Exhibits, and Workpapers have been provided to those parties regularly intervening in Intermountain's rate proceedings.

**XIX.**

Intermountain requests that this matter be handled under modified procedure pursuant to Rules 201-204 of the Commission's Rules of Procedure. Intermountain stands ready for immediate consideration of this matter.


**XX.**

Intermountain respectfully petitions the Idaho Public Utilities Commission as follows:


- a. That the proposed rate schedules submitted as Exhibit No. 3 be approved without suspension and made effective as of October 1, 2022 in the manner shown on Exhibit No. 3;
  - b. That the filing requirement for the Deferred Gas Cost Balance, LNG Sales Cost Benefit Analysis, and Weighted Average Cost of Gas reports be maintained at quarterly frequency;
  - c. That this Application be heard and acted upon without hearing under modified procedure;
- and
- d. For such other relief as this Commission may determine proper.

DATED: August 10, 2022.

INTERMOUNTAIN GAS COMPANY

By   
Lori A. Blattner  
Director – Regulatory Affairs

GIVENS PURSLEY LLP

By   
Preston N. Carter  
Attorney for Intermountain Gas Company

## CERTIFICATE OF SERVICE

I certify that on August 10, 2022, a true and correct copy of the foregoing Case No. INT-G-22-04 was served upon the following parties via the manner indicated below:

Ed Finklea  
Alliance of Western Energy Consumers  
545 Grandview Drive  
Ashland, OR 97520  
efinklea@awec.solutions

**Electronic Mail**

Michael Hale  
J. R. Simplot Company  
1099 W. Front St.  
Boise, ID 83702  
michael.hale@simplot.com

**Electronic Mail**



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Lori A. Blattner  
Director – Regulatory Affairs

**EXHIBIT NO. 1**

**CASE NO. INT-G-22-04**

**INTERMOUNTAIN GAS COMPANY**

**SUMMARY OF PRICE CHANGES**

**(2 pages)**



**INTERMOUNTAIN GAS COMPANY**  
**Analysis of Annualized Price Change by Class of Service**  
**Normalized Volumes for Twelve Months Ended December 31, 2021**

Line No.	Description (a)	Annual Therms/Contract Demand (b)	Average Prices Effective per Case No. INT-G-22-02 Commission Order No. 35479		Proposed Adjustments Effective 10/1/2022		Proposed Average Prices Effective 10/1/2022		Percent Change (i)
			Revenue (c)	\$/Therm (d)	Revenue (e)	\$/Therm (f)	Revenue (g)	\$/Therm (h)	
1	<b>Gas Sales:</b>								
2	RS Residential	271,230,531	\$ 229,962,806	\$ 0.84785	\$ (5,836,881)	\$ (0.02152)	\$ 224,125,925	\$ 0.82633	-2.54%
3	GS-1 General Service	131,836,767	101,900,592	0.77293	(1,796,935)	(0.01363)	100,103,657	0.75930	-1.76%
4	LV-1 Large Volume	12,399,432	6,991,296	0.56384	(23,311)	(0.00188)	6,967,985	0.56196	-0.33%
5	<b>Total Gas Sales</b>	<b>415,466,730</b>	<b>338,854,694</b>	<b>0.81560</b>	<b>(7,657,127)</b>	<b>(0.01843)</b>	<b>331,197,567</b>	<b>0.79717</b>	<b>-2.26%</b>
6	<b>Transportation:</b>								
7	T-3 Transportation (Volumetric)	56,761,173	617,562	0.01088	(25,543)	(0.00045)	592,019	0.01043	-4.14%
8	T-4 Transportation (Volumetric)	308,850,867	4,188,018	0.01356	-	-	4,188,018	0.01356	0.00%
9	T-4 Demand Charge	16,024,920 <sup>(1)</sup>	4,517,265	0.28189	(25,159)	(0.00157)	4,492,106	0.28032	-0.56%
10	<b>Total Transportation</b>	<b>365,612,040</b>	<b>9,322,845</b>	<b>0.02550</b>	<b>(50,702)</b>	<b>(0.00014)</b>	<b>9,272,143</b>	<b>0.02536</b>	<b>-0.55%</b>
11	<b>Total</b>	<b>781,078,770</b>	<b>\$ 348,177,539</b>	<b>\$ 0.44576</b>	<b>\$ (7,707,829)</b>	<b>\$ (0.00987)</b>	<b>\$ 340,469,710</b>	<b>\$ 0.43589</b>	<b>-2.21%</b>

<sup>(1)</sup> Non-additive demand charge determinants

INTERMOUNTAIN GAS COMPANY  
ANALYSIS OF INT-G-22-04 PRICE CHANGE

Line No.	Description	Amount	Total
	(a)	(b)	(c)
1	<b>Deferrals:</b>		
2	INT-G-21-04 Temporaries Reversed		\$ 4,255,584 <sup>(1)</sup>
3	Add INT-G-22-04 Temporaries:		
4	Fixed Deferred Gas Costs	\$ (14,054,612) <sup>(2)</sup>	
5	Variable Deferred Gas Costs	22,075,600 <sup>(3)</sup>	
6	Lost and Unaccounted For Gas Costs	(1,222,513) <sup>(4)</sup>	
7	LNG Sales Credit	(221,993) <sup>(5)</sup>	
8	In-Person Payment Fees Deferral	70,370 <sup>(6)</sup>	
9	Residential Energy Efficiency Credit	(4,850,000) <sup>(7)</sup>	
10	Total Temporaries Added		1,796,852
11	<b>Total Deferrals</b>		\$ 6,052,436
12	<b>Base Rate Price Change:</b>		
13	Fixed Cost Changes:		
14	NWP TF-1 Reservation (Full Rate)	\$ (158,420) <sup>(8)</sup>	
15	NWP TF-1 Reservation (Discounted)	- <sup>(9)</sup>	
16	Upstream Capacity (Full Rate)	1,254,463 <sup>(10)</sup>	
17	Upstream Capacity (Discounted)	818,976 <sup>(11)</sup>	
18	SGS-2F and LS-2F	- <sup>(12)</sup>	
19	Other Storage Facility	- <sup>(13)</sup>	
20	Total Fixed Cost Change	1,915,019	
21	Changes in WACOG	(13,249,234) <sup>(14)</sup>	
22	Reallocation of Fixed Costs	(2,420,807) <sup>(15)</sup>	
23	<b>Total Base Rate Price Changes</b>		(13,755,022)
24	<b>Total Annual Price Change</b>		\$ (7,702,586)
25	Annual Price Change per Exhibit No. 1, Page 1		\$ (7,707,829) <sup>(16)</sup>
26	Difference Due to Rounding		\$ 5,243

<sup>(1)</sup> Temporary prices from INT-G-21-04 times Exhibit No. 1, Page 1, Lines 2 - 4, 7 and 9, Column (b)

<sup>(2)</sup> See Exhibit No. 8, Line 3, Column (b), plus Exhibit No. 9, Line 7, Column (b)

<sup>(3)</sup> See Exhibit No. 10, Line 2, Column (b)

<sup>(4)</sup> See Exhibit No. 10, Line 10 plus Line 18, Column (b)

<sup>(5)</sup> See Exhibit No. 11, Line 5, Column (b)

<sup>(6)</sup> See Exhibit No. 13, Line 4, Column (b)

<sup>(7)</sup> See Exhibit No. 14, Line 1, Column (b)

<sup>(8)</sup> See Exhibit No. 5, Line 3, Column (h)

<sup>(9)</sup> See Exhibit No. 5, Line 4, Column (h)

<sup>(10)</sup> See Exhibit No. 5, Line 5, Column (h)

<sup>(11)</sup> See Exhibit No. 5, Line 6, Column (h)

<sup>(12)</sup> See Exhibit No. 5, sum of Lines 9 - 19, Column (h)

<sup>(13)</sup> See Exhibit No. 5, Line 20, Column (h)

<sup>(14)</sup> See Exhibit No. 5, Line 22, Column (h)

<sup>(15)</sup> See Exhibit No. 5, Line 28, Columns (i) - (k), times Line 24, Columns (i) - (k)

<sup>(16)</sup> See Exhibit No. 1, Page 1, Line 11, Column (e)

**EXHIBIT NO. 2**

**CASE NO. INT-G-22-04**

**INTERMOUNTAIN GAS COMPANY**

**CURRENT TARIFFS**

**Showing Proposed Price Changes**

**(10 pages)**

**INTERMOUNTAIN GAS COMPANY**  
**Comparison of Proposed October 1, 2022 Prices**  
**To Currently Approved Prices**

Line No.	Rate Class	Currently Approved Prices	Proposed Adjustment	Proposed October 1, 2022 Prices
	(a)	(b)	(c)	(d)
1	<b>RS</b>	\$ 0.76073	\$ (0.02152)	\$ 0.73921
2	<b>GS-1</b>			
3	Block 1	0.76799	(0.01363)	0.75436
4	Block 2	0.74451	(0.01363)	0.73088
5	Block 3	0.72184	(0.01363)	0.70821
6	Block 4	0.65328	(0.01363)	0.63965
7	<b>CNG Fuel</b>			
8	Block 1	0.71864	(0.01363)	0.70501
9	Block 2	0.65008	(0.01363)	0.63645
10	<b>IS-R <sup>(1)</sup></b>	0.73980	(0.00362)	0.73618
11	<b>IS-C <sup>(2)</sup></b>			
12	Block 1	0.76479	(0.01363)	0.75116
13	Block 2	0.74131	(0.01363)	0.72768
14	Block 3	0.71864	(0.01363)	0.70501
15	Block 4	0.65008	(0.01363)	0.63645
16	<b>LV-1</b>			
17	Demand Charge	0.30000	-	0.30000
18	Block 1	0.54361	(0.00188) <sup>(3)</sup>	0.54173
19	Block 2	0.52572	(0.00188) <sup>(3)</sup>	0.52384
20	Block 3	0.44877	(0.00144) <sup>(4)</sup>	0.44733
21	<b>T-3</b>			
22	Block 1	0.03816	(0.00045) <sup>(5)</sup>	0.03771
23	Block 2	0.01532	(0.00045) <sup>(5)</sup>	0.01487
24	Block 3	0.00541	(0.00045) <sup>(5)</sup>	0.00496
25	<b>T-4</b>			
26	Demand Charge	0.28189	(0.00157) <sup>(6)</sup>	0.28032
27	Block 1	0.02395	-	0.02395
28	Block 2	0.00847	-	0.00847
29	Block 3	0.00260	-	0.00260

<sup>(1)</sup> The IS-R price is based on the RS price and receives the same PGA adjustments, except for the Residential Energy Efficiency Credit on Exhibit No. 14, Line 3, Column (c)

<sup>(2)</sup> The IS-C price is based on the GS-1 price and receives the same PGA adjustments

<sup>(3)</sup> See Workpaper No. 6, Line 13, Column (e)

<sup>(4)</sup> See Workpaper No. 6, Line 17, Column (e)

<sup>(5)</sup> Remove INT-G-21-04 temporary, (\$0.00037), and add temporary from Exhibit No. 7 Line 7, Column (e)

<sup>(6)</sup> Remove INT-G-21-04 temporary, (\$0.01811), and add temporary from Exhibit No. 7 Line 7, Column (f)

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Proposed Tariff Components and Line Break Pricing**

Line No.	Description (a)	RS (b)	GS-1 (c)	LV-1 (d)	T-3 (e)	T-4 (f)
1	<b>Cost of Gas:</b>					
2	Temporary Purchased Gas Cost Adjustment <sup>(1)</sup>	\$ (0.00057)	\$ 0.01445	\$ 0.03247	\$ (0.00082)	\$ (0.01968)
3	Weighted Average Cost of Gas <sup>(2)</sup>	0.39216	0.39216	0.39216	-	-
4	Gas Transportation Cost <sup>(3)</sup>	0.16364	0.15990	0.08710	-	-
5	<b>Total Proposed Cost of Gas</b>	<b>\$ 0.55523</b>	<b>\$ 0.56651</b>	<b>\$ 0.51173</b>	<b>\$ (0.00082)</b>	<b>\$ (0.01968)</b>
6	<b>Distribution Cost:</b> <sup>(4)</sup>					
7	Block 1	\$ 0.16305	\$ 0.18465	\$ 0.03000	\$ 0.03853	\$ 0.02395
8	Block 2		0.16117	0.01211	0.01569	0.00847
9	Block 3		0.13850	0.00307	0.00578	0.00260
10	Block 4		0.06994			
11	Demand Charge			0.30000		0.30000
12	Energy Efficiency Charge	0.02093 <sup>(5)</sup>	0.00320 <sup>(6)</sup>			
13	<b>Proposed Prices:</b>					
14	Block 1	\$ 0.73921	\$ 0.75436	\$ 0.54173	\$ 0.03771	\$ 0.02395
15	Block 2		0.73088	0.52384	0.01487	0.00847
16	Block 3		0.70821	0.44733 <sup>(7)</sup>	0.00496	0.00260
17	Block 4		0.63965			
18	Demand Charge			0.30000		0.28032
19	Line Break Pricing <sup>(8)</sup>	\$ 0.55580				

<sup>(1)</sup> See Exhibit No. 7, Line 7, Columns (b) - (f)  
<sup>(2)</sup> See Exhibit No. 5, Line 22, Column (f)  
<sup>(3)</sup> See Exhibit No. 6, Line 29, Columns (e) - (g)  
<sup>(4)</sup> See Case No. GNR-U-18-01  
<sup>(5)</sup> See Case No. INT-G-19-05  
<sup>(6)</sup> See Case No. INT-G-20-04  
<sup>(7)</sup> Line 3 plus Line 9, Column (d) plus Exhibit No. 7, Lines 3-4, Column (d)  
<sup>(8)</sup> Sum of Lines 3 and 4, Column (b)

I.P.U.C. Gas Tariff Rate Schedules Ninth Revised Tenth		Sheet No. 1 (Page 1 of 1)
Name of Utility	<b>Intermountain Gas Company</b>	

**IDAHO PUBLIC UTILITIES COMMISSION**  
**Approved** **Effective**  
**July 29, 2022** **Aug. 1, 2022**  
**Per ON 35479**  
**Jan Noriyuki Secretary**

**Rate Schedule RS  
RESIDENTIAL SERVICE**

**APPLICABILITY:**

Applicable to any customer using natural gas for residential purposes.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge: \$5.50 per bill  
Per Therm Charge: ~~\$0.76073\*~~ \$0.73921

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	<del>(\$0.01173)</del>	<del>(\$0.00057)</del>
	2) Weighted average cost of gas	<u>\$0.42405</u>	<u>\$0.39216</u>
	3) Gas transportation cost	<del>\$0.16443</del>	<u>\$0.16364</u>
Distribution Cost:		\$0.16305	
EE Charge:		\$0.02093	

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**ENERGY EFFICIENCY CHARGE ADJUSTMENT:**

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-RS. The Energy Efficiency Charge is separately stated on customer bills.

**SERVICE CONDITIONS:**

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: <b>Intermountain Gas Company</b> By: Lori A. Blattner Title: Director – Regulatory Affairs Effective: <del>August 1, 2022</del> <u>October 1, 2022</u>
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I.P.U.C. Gas Tariff	
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Name of Utility	<b>Intermountain Gas Company</b>

**IDAHO PUBLIC UTILITIES COMMISSION**  
**Approved** **Effective**  
**July 29, 2022** **Aug. 1, 2022**  
**Per ON 35479**  
**Jan Noriyuki Secretary**

**Rate Schedule GS-1  
GENERAL SERVICE**

**APPLICABILITY:**

Applicable to customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on the Company's distribution system. Requirements in excess of 2,000 therms per day may be allowed at the Company's discretion.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$9.50 per bill			
Per Therm Charge:	Block One:	First	200 therms per bill @	<del>\$0.76799</del> * <u>\$0.75436</u>
	Block Two:	Next	1,800 therms per bill @	<del>\$0.74451</del> * <u>\$0.73088</u>
	Block Three:	Next	8,000 therms per bill @	<del>\$0.72484</del> * <u>\$0.70821</u>
	Block Four:	Over	10,000 therms per bill @	<del>\$0.65328</del> * <u>\$0.63965</u>

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	<del>(\$0.00560)</del> <u>\$0.01445</u>
	2) Weighted average cost of gas	<del>\$0.42406</del> <u>\$0.39216</u>
	3) Gas transportation cost	<del>\$0.16169</del> <u>\$0.15990</u>

Distribution Cost:	Block One:	First	200 therms per bill @	\$0.18465
	Block Two:	Next	1,800 therms per bill @	\$0.16117
	Block Three:	Next	8,000 therms per bill @	\$0.13850
	Block Four:	Over	10,000 therms per bill @	\$0.06994

EE Charge:	\$0.00320
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Issued by: <b>Intermountain Gas Company</b>
By: Lori A. Blattner Title: Director – Regulatory Affairs
Effective: <del>August 1, 2022</del> <u>October 1, 2022</u>

I.P.U.C. Gas Tariff	
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Name of Utility	<b>Intermountain Gas Company</b>

**IDAHO PUBLIC UTILITIES COMMISSION**  
**Approved** **Effective**  
**July 29, 2022** **Aug. 1, 2022**  
**Per ON 35479**  
**Jan Noriyuki Secretary**

**Rate Schedule GS-1**  
**GENERAL SERVICE**  
(Continued)

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge:	\$9.50 per bill		
Per Therm Charge:	Block One: First 10,000 therms per bill @	<del>\$0.74864*</del>	<u>\$0.70501</u>
	Block Two: Over 10,000 therms per bill @	<del>\$0.65008*</del>	<u>\$0.63645</u>
*Includes the following:			
Cost of Gas:	1) Temporary purchased gas cost adjustment	<del>(\$0.00560)</del>	<u>\$0.01445</u>
	2) Weighted average cost of gas	<del>\$0.42405</del>	<u>\$0.39216</u>
	3) Gas transportation cost	<del>\$0.16169</del>	<u>\$0.15990</u>
Distribution Cost:	Block One: First 10,000 therms per bill @	\$0.13850	
	Block Two: Over 10,000 therms per bill @	\$0.06994	

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**ENERGY EFFICIENCY CHARGE ADJUSTMENT:**

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-GS. The Energy Efficiency Charge is not applicable to gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines. The Energy Efficiency Charge is separately stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: <b>Intermountain Gas Company</b>
By: Lori A. Blattner Title: Director – Regulatory Affairs
Effective: <del>August 1, 2022</del> <u>October 1, 2022</u>



I.P.U.C. Gas Tariff	
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Sheet No. 4 (Page 1 of 2)	
Name of Utility	<b>Intermountain Gas Company</b>

**IDAHO PUBLIC UTILITIES COMMISSION**  
**Approved** **Effective**  
**July 29, 2022** **Aug. 1, 2022**  
**Per ON 35479**  
**Jan Noriyuki Secretary**

**Rate Schedule IS-R  
RESIDENTIAL INTERRUPTIBLE SNOWMELT SERVICE**

**APPLICABILITY:**

Applicable to any residential customer otherwise eligible to receive service under Rate Schedule RS who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-R and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

**FACILITY REIMBURSEMENT CHARGE:**

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$5.50 per bill
Per Therm Charge:	<del>\$0.73980</del> * <u>\$0.73618</u>

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	<del>(\$0.01173)</del> <u>\$0.01733</u>
	2) Weighted average cost of gas	<del>\$0.42405</del> <u>\$0.39216</u>
	3) Gas transportation cost	<del>\$0.16443</del> <u>\$0.16364</u>
Distribution Cost:		\$0.16305

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

Issued by: <b>Intermountain Gas Company</b>
By: Lori A. Blattner Title: Director – Regulatory Affairs
Effective: <del>August 1, 2022</del> <u>October 1, 2022</u>

I.P.U.C. Gas Tariff	
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Name of Utility	<b>Intermountain Gas Company</b>

**IDAHO PUBLIC UTILITIES COMMISSION**  
**Approved** **Effective**  
**July 29, 2022** **Aug. 1, 2022**  
**Per ON 35479**  
**Jan Noriyuki Secretary**

**Rate Schedule IS-C  
SMALL COMMERCIAL INTERRUPTIBLE SNOWMELT SERVICE**

**APPLICABILITY:**

Applicable to any customer otherwise eligible to receive gas service under Rate Schedule GS-1 who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-C and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

**FACILITY REIMBURSEMENT CHARGE:**

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$9.50 per bill		
Per Therm Charge:	Block One: First	200 therms per bill @	<del>\$0.76479*</del> <u>\$0.75116</u>
	Block Two: Next	1,800 therms per bill @	<del>\$0.74131*</del> <u>\$0.72768</u>
	Block Three: Next	8,000 therms per bill @	<del>\$0.71864*</del> <u>\$0.70501</u>
	Block Four: Over	10,000 therms per bill @	<del>\$0.65008*</del> <u>\$0.63645</u>

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	<del>(\$0.00560)</del> <u>\$0.01445</u>
	2) Weighted average cost of gas	<del>\$0.42405</del> <u>\$0.39216</u>
	3) Gas transportation cost	<del>\$0.16169</del> <u>\$0.15990</u>

Distribution Charge:	Block One: First	200 therms per bill @	\$0.18465
	Block Two: Next	1,800 therms per bill @	\$0.16117
	Block Three: Next	8,000 therms per bill @	\$0.13850
	Block Four: Over	10,000 therms per bill @	\$0.06994

Issued by: <b>Intermountain Gas Company</b>
By: Lori A. Blattner Title: Director – Regulatory Affairs
Effective: <del>August 1, 2022</del> <u>October 1, 2022</u>

I.P.U.C. Gas Tariff	
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Name of Utility	<b>Intermountain Gas Company</b>

**IDAHO PUBLIC UTILITIES COMMISSION**  
**Approved** **Effective**  
**July 29, 2022** **Aug. 1, 2022**  
**Per ON 35479**  
**Jan Noriyuki Secretary**

**Rate Schedule LV-1  
LARGE VOLUME FIRM SALES SERVICE**

**AVAILABILITY:**

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedule LV-1 or any customer not previously served under this schedule whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

**MONTHLY RATE:**

Demand Charge:	\$0.30000 per MDFQ therm			
Per Therm Charge:	Block One:	First	250,000 therms per bill @	<del>\$0.54364</del> * <u>\$0.54173</u>
	Block Two:	Next	500,000 therms per bill @	<del>\$0.52572</del> * <u>\$0.52384</u>
	Block Three:	Over	750,000 therms per bill @	<del>\$0.44877</del> * <u>\$0.44733</u>
*Includes the following:				
Cost of Gas:	1) Temporary purchased gas cost adjustment			
		Block One and Two		<del>(\$0.00198)</del> <u>\$0.03247</u>
		Block Three		<del>\$0.02165</del> <u>\$0.05210</u>
	2) Weighted average cost of gas			<del>\$0.42405</del> <u>\$0.39216</u>
	3) Gas transportation cost (Block One and Two only)			<del>\$0.09154</del> <u>\$0.08710</u>
Distribution Cost:	Block One:	First	250,000 therms per bill @	\$0.03000
	Block Two:	Next	500,000 therms per bill @	\$0.01211
	Block Three:	Over	750,000 therms per bill @	\$0.00307

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**SERVICE CONDITIONS:**

- All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
- The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
- The monthly Demand Charge will be equal to the MDFQ times the Demand Charge rate. Demand Charge relief will be afforded to those LV-1 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.

Issued by: <b>Intermountain Gas Company</b>	Title: Director – Regulatory Affairs
By: Lori A. Blattner	
Effective: <del>August 1, 2022</del> <u>October 1, 2022</u>	

I.P.U.C. Gas Tariff Rate Schedules <del>Twenty-First</del> Revised <u>Twenty-Second</u> Sheet No. 8 (Page 1 of 1)
Name of Utility <b>Intermountain Gas Company</b>

**IDAHO PUBLIC UTILITIES COMMISSION**  
**Approved** **Effective**  
**Nov. 16, 2021** **Dec. 1, 2021**  
**Jan Noriyuki Secretary**

**Rate Schedule T-3**  
**INTERRUPTIBLE DISTRIBUTION TRANSPORTATION SERVICE**

**AVAILABILITY:**

Available at any point on the Company's distribution system to any customer upon execution of a one year minimum written service contract.

**MONTHLY RATE:**

Per Therm Charge:	Block One:	First	100,000 therms transported @ <del>\$0.03816*</del> <u>\$0.03771</u>
	Block Two:	Next	50,000 therms transported @ <del>\$0.01532*</del> <u>\$0.01487</u>
	Block Three:	Over	150,000 therms transported @ <del>\$0.00541*</del> <u>\$0.00496</u>

\*Includes temporary purchased gas cost adjustment of (~~\$0.00037~~) (\$0.00082)

**ANNUAL MINIMUM BILL:**

The customer shall be subject to the payment of an annual minimum bill based on annual usage of 200,000 therms. The deficit usage below 200,000 therms shall be billed at the T-3 Block 1 rate.

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. This service does not include the cost of the customer's gas supply or the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this Rate Schedule.
3. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
4. The Company, in its sole discretion, shall determine whether or not it has adequate capacity to accommodate transportation of the customer's gas supply on the Company's distribution system.
5. If requested by the Company, the customer expressly agrees to immediately curtail or interrupt its operations during periods of capacity constraints on the Company's distribution system.

Issued by: <b>Intermountain Gas Company</b> By: Lori A. Blattner Title: Director – Regulatory Affairs Effective: <del>December 1, 2021</del> <u>October 1, 2022</u>
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I.P.U.C. Gas Tariff	
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Name of Utility	<b>Intermountain Gas Company</b>

**IDAHO PUBLIC UTILITIES COMMISSION**  
**Approved** **Effective**  
**Nov. 16, 2024** **Dec. 1, 2024**  
**Jan Noriyuki Secretary**

**Rate Schedule T-4**  
**FIRM DISTRIBUTION ONLY TRANSPORTATION SERVICE**

**AVAILABILITY:**

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one year minimum written service contract for firm distribution transportation service in excess of 200,000 therms per year.

**MONTHLY RATE:**

Demand Charge: ~~\$0.28189~~ per MDFQ therm\* \$0.28032

Per Therm Charge:

Block One:	First	250,000 therms transported @	\$0.02395
Block Two:	Next	500,000 therms transported @	\$0.00847
Block Three:	Over	750,000 therms transported @	\$0.00260

\*Includes temporary purchased gas cost adjustment of ~~(\$0.01811)~~ (\$0.01968)

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. This service does not include the cost of the customer's gas supply of the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this Rate Schedule.
3. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
4. The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
5. The monthly Demand Charge will be equal to the MDFQ times the Demand Charge rate. Demand Charge relief will be afforded to those T-4 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.

Issued by: <b>Intermountain Gas Company</b>
By: Lori A. Blattner Title: Director – Regulatory Affairs
Effective: <del>December 1, 2024</del> <u>October 1, 2022</u>

**EXHIBIT NO. 3**

**CASE NO. INT-G-22-04**

**INTERMOUNTAIN GAS COMPANY**

**PROPOSED TARIFFS**

**(8 pages)**

Name of Utility **Intermountain Gas Company**

## Rate Schedule RS RESIDENTIAL SERVICE

### APPLICABILITY:

Applicable to any customer using natural gas for residential purposes.

### RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge: \$5.50 per bill

Per Therm Charge: \$0.73921\*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.00057)
	2) Weighted average cost of gas	\$0.39216
	3) Gas transportation cost	\$0.16364
Distribution Cost:		\$0.16305
EE Charge:		\$0.02093

### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

### ENERGY EFFICIENCY CHARGE ADJUSTMENT:

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-RS. The Energy Efficiency Charge is separately stated on customer bills.

### SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Name  
of Utility

**Intermountain Gas Company**

## **Rate Schedule GS-1 GENERAL SERVICE**

### **APPLICABILITY:**

Applicable to customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on the Company's distribution system. Requirements in excess of 2,000 therms per day may be allowed at the Company's discretion.

### **RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$9.50 per bill		
Per Therm Charge:	Block One:	First	200 therms per bill @ \$0.75436*
	Block Two:	Next	1,800 therms per bill @ \$0.73088*
	Block Three:	Next	8,000 therms per bill @ \$0.70821*
	Block Four:	Over	10,000 therms per bill @ \$0.63965*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	\$0.01445
	2) Weighted average cost of gas	\$0.39216
	3) Gas transportation cost	\$0.15990

Distribution Cost:	Block One:	First	200 therms per bill @ \$0.18465
	Block Two:	Next	1,800 therms per bill @ \$0.16117
	Block Three:	Next	8,000 therms per bill @ \$0.13850
	Block Four:	Over	10,000 therms per bill @ \$0.06994

EE Charge:	\$0.00320
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Issued by: **Intermountain Gas Company**

By: Lori A. Blattner

Title: Director – Regulatory Affairs

Effective: October 1, 2022



Name of Utility **Intermountain Gas Company**

**Rate Schedule GS-1  
GENERAL SERVICE  
(Continued)**

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge:	\$9.50 per bill		
Per Therm Charge:	Block One: First 10,000 therms per bill @		\$0.70501*
	Block Two: Over 10,000 therms per bill @		\$0.63645*
*Includes the following:			
Cost of Gas:	1) Temporary purchased gas cost adjustment		\$0.01445
	2) Weighted average cost of gas		\$0.39216
	3) Gas transportation cost		\$0.15990
Distribution Cost:	Block One: First 10,000 therms per bill @		\$0.13850
	Block Two: Over 10,000 therms per bill @		\$0.06994

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**ENERGY EFFICIENCY CHARGE ADJUSTMENT:**

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-GS. The Energy Efficiency Charge is not applicable to gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines. The Energy Efficiency Charge is separately stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Name  
of Utility **Intermountain Gas Company**

## **Rate Schedule IS-R RESIDENTIAL INTERRUPTIBLE SNOWMELT SERVICE**

### **APPLICABILITY:**

Applicable to any residential customer otherwise eligible to receive service under Rate Schedule RS who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-R and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

### **FACILITY REIMBURSEMENT CHARGE:**

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

### **RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge: \$5.50 per bill

Per Therm Charge: \$0.73618\*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	\$0.01733
	2) Weighted average cost of gas	\$0.39216
	3) Gas transportation cost	\$0.16364

Distribution Cost: \$0.16305

### **PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

Issued by: **Intermountain Gas Company**

By: Lori A. Blattner

Title: Director – Regulatory Affairs

Effective: October 1, 2022

**Rate Schedule IS-C  
SMALL COMMERCIAL INTERRUPTIBLE SNOWMELT SERVICE**

**APPLICABILITY:**

Applicable to any customer otherwise eligible to receive gas service under Rate Schedule GS-1 who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-C and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

**FACILITY REIMBURSEMENT CHARGE:**

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$9.50 per bill			
Per Therm Charge:	Block One:	First	200 therms per bill @	\$0.75116*
	Block Two:	Next	1,800 therms per bill @	\$0.72768*
	Block Three:	Next	8,000 therms per bill @	\$0.70501*
	Block Four:	Over	10,000 therms per bill @	\$0.63645*
*Includes the following:				
Cost of Gas:	1) Temporary purchased gas cost adjustment			\$0.01445
	2) Weighted average cost of gas			\$0.39216
	3) Gas transportation cost			\$0.15990
Distribution Charge:	Block One:	First	200 therms per bill @	\$0.18465
	Block Two:	Next	1,800 therms per bill @	\$0.16117
	Block Three:	Next	8,000 therms per bill @	\$0.13850
	Block Four:	Over	10,000 therms per bill @	\$0.06994

## Rate Schedule LV-1 LARGE VOLUME FIRM SALES SERVICE

### AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedule LV-1 or any customer not previously served under this schedule whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

### MONTHLY RATE:

Demand Charge:	\$0.30000 per MDFQ therm			
Per Therm Charge:	Block One:	First	250,000 therms per bill @	\$0.54173*
	Block Two:	Next	500,000 therms per bill @	\$0.52384*
	Block Three:	Over	750,000 therms per bill @	\$0.44733*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment			
	Block One and Two			\$0.03247
	Block Three			\$0.05210
	2) Weighted average cost of gas			\$0.39216
	3) Gas transportation cost (Block One and Two only)			\$0.08710
Distribution Cost:	Block One:	First	250,000 therms per bill @	\$0.03000
	Block Two:	Next	500,000 therms per bill @	\$0.01211
	Block Three:	Over	750,000 therms per bill @	\$0.00307

### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

### SERVICE CONDITIONS:

- All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
- The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
- The monthly Demand Charge will be equal to the MDFQ times the Demand Charge rate. Demand Charge relief will be afforded to those LV-1 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.

Name  
of Utility **Intermountain Gas Company**

## Rate Schedule T-3 INTERRUPTIBLE DISTRIBUTION TRANSPORTATION SERVICE

### AVAILABILITY:

Available at any point on the Company's distribution system to any customer upon execution of a one year minimum written service contract.

### MONTHLY RATE:

Per Therm Charge:	Block One:	First	100,000 therms transported @ \$0.03771*
	Block Two:	Next	50,000 therms transported @ \$0.01487*
	Block Three:	Over	150,000 therms transported @ \$0.00496*

\*Includes temporary purchased gas cost adjustment of (\$0.00082)

### ANNUAL MINIMUM BILL:

The customer shall be subject to the payment of an annual minimum bill based on annual usage of 200,000 therms. The deficit usage below 200,000 therms shall be billed at the T-3 Block 1 rate.

### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

### SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. This service does not include the cost of the customer's gas supply or the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this Rate Schedule.
3. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
4. The Company, in its sole discretion, shall determine whether or not it has adequate capacity to accommodate transportation of the customer's gas supply on the Company's distribution system.
5. If requested by the Company, the customer expressly agrees to immediately curtail or interrupt its operations during periods of capacity constraints on the Company's distribution system.

Name  
of Utility **Intermountain Gas Company**

## Rate Schedule T-4 FIRM DISTRIBUTION ONLY TRANSPORTATION SERVICE

### AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one year minimum written service contract for firm distribution transportation service in excess of 200,000 therms per year.

### MONTHLY RATE:

Demand Charge: \$0.28032 per MDFQ therm\*

Per Therm Charge:	Block One:	First	250,000 therms transported @ \$0.02395
	Block Two:	Next	500,000 therms transported @ \$0.00847
	Block Three:	Over	750,000 therms transported @ \$0.00260

\*Includes temporary purchased gas cost adjustment of (\$0.01968)

### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

### SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. This service does not include the cost of the customer's gas supply of the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this Rate Schedule.
3. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
4. The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
5. The monthly Demand Charge will be equal to the MDFQ times the Demand Charge rate. Demand Charge relief will be afforded to those T-4 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.

Issued by: **Intermountain Gas Company**  
By: Lori A. Blattner Title: Director – Regulatory Affairs  
Effective: October 1, 2022

**EXHIBIT NO. 4**

**CASE NO. INT-G-22-04**

**INTERMOUNTAIN GAS COMPANY**

**PERTINENT EXCERPTS PERTAINING TO INTERSTATE PIPELINES AND RELATED**

**FACILITIES**

**(31 pages)**

## **NORTHWEST PIPELINE LLC**

**(6 pages)**



FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:  
Letter Order Pursuant to § 375.307  
Northwest Pipeline LLC  
Docket No. RP21-221-000

December 15, 2020

Northwest Pipeline LLC  
P.O. Box 1396  
Houston, Texas 77251

Attention: Bela Patel, Manager  
Rates & Regulatory

Reference: Leap Year Rate Adjustment

Dear Ms. Patel:

On November 17, 2020, Northwest Pipeline LLC filed revised tariff records<sup>1</sup> to reflect an update to its daily reservation/demand rates that are computed based on 365 days. The referenced tariff records listed in the Appendix are accepted effective January 1, 2021, as proposed.

Public notice of the filing was issued on November 18, 2020. Interventions and protests were due as provided in section 154.210 of the Commission's regulations (18 C.F.R § 154.210 (2020)). Pursuant to Rule 214 (18 C.F.R. § 385.214 (2020)), all timely filed motions to intervene and any unopposed motion to intervene out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This acceptance for filing shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your tariff; nor shall

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<sup>1</sup> See Appendix.

Docket No. RP21-221-000

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such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2020).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

**Northwest Pipeline LLC  
FERC Gas Tariff  
Fifth Revised Volume No. 1**

**Eleventh Revised Sheet No. 5  
Superseding  
Tenth Revised Sheet No. 5**

STATEMENT OF RATES  
Effective Rates Applicable to  
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1  
(Dollars per Dth)

Rate Schedule and Type of Rate	Base	
	Tariff Rate(1), (3) Minimum	Maximum
Rate Schedule TF-1 (4) (5)		
Reservation		
(Large Customer)		
System-Wide	.00000	.39033
25 Year Evergreen Exp.	.00000	.32039
Volumetric (2)		
(Large Customer)		
System-Wide	.00832	.00832
25 Year Evergreen Exp.	.00832	.00832
(Small Customer) (6)	.00832	.69427
Scheduled Overrun (2)	.00832	.39865
Rate Schedule TF-2 (4) (5)		
Reservation	.00000	.39033
Volumetric	.00832	.00832
Scheduled Daily Overrun	.00832	.39865
Annual Overrun	.00832	.39865
Rate Schedule TI-1 (2)		
Volumetric (7)	.00832	.39865
Rate Schedule TFL-1 (4) (5)		
Reservation	-	-
Volumetric (2)	-	-
Scheduled Overrun (2)	-	-
Rate Schedule TIL-1 (2)		
Volumetric	-	-

Document Accession #: 20220317-3055

Filed Date: 03/17/2022

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:  
Letter Order Pursuant to § 375.307  
Northwest Pipeline LLC  
Docket No. RP22-597-000

March 17, 2022

Northwest Pipeline LLC  
P.O. Box 1396  
Houston, TX 77251-1396

Attention: Bela Patel, Manager  
Rates & Regulatory

Reference: Fuel Reimbursement Filing

On February 25, 2022, Northwest Pipeline LLC filed a tariff record<sup>1</sup> to update its fuel reimbursement factors in accordance with sections 14.12 and 14.20 of the General Terms and Conditions of its tariff. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. ¶ 375.307 (2021), the tariff record is accepted, effective April 1, 2022, as requested.

The filing was publicly noticed, with interventions and protests due on or before March 9, 2022. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214 (2021)), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted. Granting a late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have

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<sup>1</sup> Northwest Pipeline LLC, Fifth Revised Volume No. 1, [Sheet No. 14, Fuel Use Factors \(30.0.0\)](#).

Document Accession #: 20220317-3055

Filed Date: 03/17/2022

Docket No. RP22-597-000

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been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2021).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

Northwest Pipeline LLC  
FERC Gas Tariff  
Fifth Revised Volume No. 1

Thirtieth Revised Sheet No. 14  
Superseding  
Twenty Ninth Revised Sheet No. 14

STATEMENT OF FUEL USE REQUIREMENTS FACTORS  
FOR REIMBURSEMENT OF FUEL USE

Applicable to Transportation Service Rendered Under  
Rate Schedules Contained in this Tariff, Fifth Revised Volume No. 1

The rates set forth on Sheet Nos. 5, 6, 7, 8 and 8-A are exclusive of fuel use requirements. Shipper shall reimburse Transporter in-kind for its fuel use requirements in accordance with Section 14 of the General Terms and Conditions contained herein.

The fuel use reimbursement furnished by Shippers shall be as follows for the applicable Rate Schedules included in this Tariff:

Rate Schedules TF-1, TF-2, TI-1, and DEX-1	1.01%
Rate Schedule TF-1 - Evergreen Expansion	
Incremental Surcharge (1)	0.50%
Rate Schedule TFL-1	-
Rate Schedule TIL-1	-
Rate Schedules SGS-2F and SGS-2I	0.32%
Rate Schedules LS-2F, LS-3F and LS-2I	
Liquefaction	0.23%
Vaporization	0.30%
Rate Schedule LD-4I	
Liquefaction	0.23%

The fuel use factors set forth above shall be calculated and adjusted as explained in Section 14 of the General Terms and Conditions. Fuel reimbursement quantities to be supplied by Shippers to Transporter shall be determined by applying the factors set forth above to the quantity of gas nominated for receipt by Transporter from Shipper for transportation, Jackson Prairie injection, Plymouth liquefaction, Plymouth vaporization, or for deferred exchange, as applicable.

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Footnote

(1) In addition to the Rate Schedule TF-1 fuel use requirements factor, the Evergreen Expansion Incremental Surcharge will apply to the quantity of gas nominated for receipt at the Sumas, SIPI or Pacific Pool receipt points under Evergreen Expansion service agreements.

**NOVA GAS TRANSMISSION LTD.**

**(4 pages)**

**ORDER TG-005-2022**

**IN THE MATTER OF** the *Canadian Energy Regulator Act (CER Act)*; and

**IN THE MATTER OF** an application filed by NOVA Gas Transmission Ltd. (**NGTL**) with the Canada Energy Regulator (**CER**) pursuant to Section 226 and paragraph 229(1)(b) of the CER Act, filed under File OF-Tolls-Group1-N081-2022-01 01.

**BEFORE** the Commission of the CER (**Commission**) on 30 May 2022.

**WHEREAS** on 29 May 2014, the National Energy Board (**NEB**) issued the MH-001-2013 Decision, approving NGTL's methodology for calculating Abandonment Surcharges;

**AND WHEREAS** on 18 April 2018, the NEB issued a Letter Decision, approving NGTL's Abandonment Cost Estimate of \$2,535,332,000 (2016 dollars);

**AND WHEREAS** on 25 March 2020, the Commission issued Order TG-001-2020, approving NGTL's rate design (**Rate Design**);

**AND WHEREAS** on 17 August 2020, the Commission issued Order TG-009-2020, approving NGTL's 2020-2024 Toll Settlement (**Settlement**);

**AND WHEREAS** on 23 November 2021, the Commission issued Order TGI-001-2021, approving NGTL's interim tolls and abandonment surcharges effective 1 January 2022;

**AND WHEREAS** on 29 April 2022, NGTL filed an application (**Application**) requesting an order for approval of final 2022 rates, tolls and charges (**Final 2022 Tolls**) and final 2022 abandonment surcharges (**Final 2022 Abandonment surcharges**);

**AND WHEREAS** the Commission is satisfied with the consultation conducted and is not aware of any outstanding concerns with the Application from shippers and participants of NGTL's Tolls, Tariffs, Facilities and Procedures Committee or other interested parties;

**AND WHEREAS** the Commission finds the Final 2022 Tolls are just, reasonable and not unjustly discriminatory and have been calculated in accordance with the Settlement and Rate Design, and the Final 2022 Abandonment Surcharges have been calculated in accordance to the NEB MH-001-2013 and 18 April 2018 decisions respecting abandonment costs and surcharges;

.../2



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**IT IS ORDERED** pursuant to Section 226 and paragraph 229(1)(b) of the CER Act that:

1. The interim tolls approved through Order TGI-001-2021 for the period 1 January 2022 to 31 May 2022 are approved as final;
2. The applied-for final 2022 tolls for the period 1 June 2022 to 31 December 2022, as contained in Attachment G to the Application, are approved as final;
3. The interim abandonment surcharges approved through Order TGI-001-2021 for the period 1 January 2022 to 31 May 2022 are approved as final.
4. The applied-for final 2022 abandonment surcharges for the period 1 June 2022 to 31 December 2022, as contained in Attachment H to the Application, are approved as final.

THE COMMISSION OF THE CANADA ENERGY REGULATOR

*Signed by*

Ramona Sladic  
Secretary of the Commission

**TG-005-2022**

NOVA Gas Transmission Ltd.

Attachment 2  
Delivery Point Rates  
Page 1 of 10

Final June-December 2022 Rates

**DELIVERY POINT RATES**

Group 1 Delivery Point Number	Group 1 Delivery Point Name	FT-D Demand Rate Price Point "Z" (\$/GJ/mo)	IT-D Rate (\$/GJ/d)
2000	ALBERTA-B.C. BORDER	6.21	0.2246
31111	ALLIANCE CLAIRMONT INTERCONNECT APN	5.66	0.2047
31110	ALLIANCE EDSON INTERCONNECT APN	5.66	0.2047
31112	ALLIANCE SHELL CREEK INTERCONNECT APGC	5.66	0.2047
1958	EMPRESS BORDER	5.66	0.2047
3886	GORDONDALE BORDER	5.66	0.2047
6404	MCNEILL BORDER	5.66	0.2047

Group 2 Delivery Point Number	Group 2 Delivery Point Name	FT-D Demand Rate Price Point "Z" (\$/GJ/mo)	IT-D Rate (\$/GJ/d)	Subject to ATCO Pipelines Franchise Fees <sup>1</sup>
31000	A.T. PLASTICS SALES APN	8.10	0.2929	Yes
31001	ADM AGRI INDUSTRIES SALES APN	8.10	0.2929	Yes
3880	AECO INTERCONNECTION	8.10	0.2929	
31003	AGRIUM CARSELAND SALES APS	8.10	0.2929	
31002	AGRIUM FT. SASK SALES APN	8.10	0.2929	Yes
31004	AGRIUM REDWATER SALES APN	8.10	0.2929	
31005	AINSWORTH SALES APGP	8.10	0.2929	
31006	AIR LIQUIDE SALES APN	8.10	0.2929	
6126	AITKEN CREEK SOUTH SALES <sup>2</sup>	10.50	0.3719	
3820	AITKEN CREEK INTERCONNECT <sup>2</sup>	10.50	0.3719	
3214	AKUINU RIVER WEST SALES	8.10	0.2929	
31007	ALBERTA ENVIROFUELS SALES APN	8.10	0.2929	Yes <sup>3</sup>
31008	ALBERTA HOSPITAL SALES APN	8.10	0.2929	Yes
3868	ALBERTA-MONTANA BORDER	8.10	0.2929	
3297	ALDER FLATS SOUTH NO 2 SALES	8.10	0.2929	
3059	ALLISON CREEK SALES	8.10	0.2929	
6132	ALTARES SALES <sup>2</sup>	10.50	0.3719	
6133	ALTARES SOUTH SALES <sup>2</sup>	10.50	0.3719	
31009	ALTASTEEL SALES APN	8.10	0.2929	Yes <sup>3</sup>
3562	AMOCO SALES (BP SALES TAP)	8.10	0.2929	
6145	ANDERSON LAKE SALES	8.10	0.2929	
31012	APL JASPER SALES APN	8.10	0.2929	Yes
3488	ARDLEY SALES	8.10	0.2929	
3237	ASPEN SALES	8.10	0.2929	
3662	ATUSIS CREEK EAST SALES	8.10	0.2929	
3216	AURORA NO 2 SALES	8.10	0.2929	
3135	AURORA SALES	8.10	0.2929	
3288	BANTRY SALES	8.10	0.2929	
3423	BASHAW WEST SALES	8.10	0.2929	
6158	BASSET LAKE WEST SALES	8.10	0.2929	
31013	BAYMAG SALES APS	8.10	0.2929	
6112	BAY TREE SALES	8.10	0.2929	
31014	BEAR CREEK COGEN SALES APGP	8.10	0.2929	
3299	BEAR RIVER WEST SALES	8.10	0.2929	

NOVA Gas Transmission Ltd.

Table of Rates, Tolls and Charges  
Page 1 of 1

Final June-December 2022 Rates

**TABLE OF RATES, TOLLS AND CHARGES**

Service	Rates, Tolls and Charges		
1. Rate Schedule FT-R	Refer to Attachment "1" for applicable FT-R Demand Rate per month based on a three-year term (Price Point "B") & Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$257.73 / 10 <sup>3</sup> m <sup>3</sup> / month		
2. Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point		
3. Rate Schedule FT-D <sup>1</sup>	Refer to Attachment "2" for applicable FT-D Demand Rate per month based on a one-year term (Price Point "Z") & Surcharge for each Group 1 or Group 2 Delivery Point Average FT-D Demand Rate for Group 1 Delivery Points \$5.87 / GJ / month FT-D Demand Rate for Group 2 Delivery Points \$8.10 / GJ / month FT-D Demand Rate for Group 3 Delivery Points \$9.71 / GJ / month		
4. Rate Schedule STFT	STFT Bid Price = Minimum of 100% of the applicable FT-D Demand Rate based on a one-year term (Price Point "Z") for each Group 1 Delivery Point		
5. Rate Schedule FT-DW	FT-DW Bid Price = Minimum of 125% of the applicable FT-D Demand Rate based on a three-year term (Price Point "Y") for each Group 1 Delivery Point		
6. Rate Schedule FT-P <sup>1</sup>	Refer to Attachment "3" for applicable FT-P Demand Rate per month		
7. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate for each Receipt Point		
8. Rate Schedule IT-D <sup>1</sup>	Refer to Attachment "2" for applicable IT-D Rate for each Delivery Point		
9. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
10. Rate Schedule PT	<u>Schedule No.</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9021-01000-0	\$1,074 / day	3.5 / 10 <sup>3</sup> m <sup>3</sup> / day
	9021-01000-1	\$3,399 / day	11.9 / 10 <sup>3</sup> m <sup>3</sup> / day
	9022-01000-0	\$1,356 / day	3.46 / 10 <sup>3</sup> m <sup>3</sup> / day
	9022-01001-0	\$2,442 / day	11.01 / 10 <sup>3</sup> m <sup>3</sup> / day
	9022-01002-0	\$3,147 / day	14.46 / 10 <sup>3</sup> m <sup>3</sup> / day
11. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2021800034	\$121.87 / 10 <sup>3</sup> m <sup>3</sup> / month	
	2021802934	\$662 / month	
	2003004522	Applicable IT-R and IT-D Rate	
	2011476052 /	\$0.2663 / GJ subject to	
	2011476054	\$717,000 Minimum Annual Charge	
	2017887638 / 2011476092	\$0.095 / GJ and	
	2016721799 / 2016759254	\$1,000 / month	
	2021735873	\$7.29 / GJ / month and Applicable IT-D Rate on Over-Run	
12. Rate Schedule CO <sub>2</sub>	<u>Tier</u>	<u>1</u>	<u>2</u>
	CO <sub>2</sub> Rate ( / 10 <sup>3</sup> m <sup>3</sup> )	\$601.10	\$475.72
			\$310.51
13. Monthly Abandonment Surcharge <sup>2</sup>		\$7.21 / 10 <sup>3</sup> m <sup>3</sup> /month	\$0.19 /GJ /month
14. Daily Abandonment Surcharge <sup>3</sup>		\$0.24 / 10 <sup>3</sup> m <sup>3</sup> /day	\$0.0063 /GJ /day
15. Federal Fuel Charge <sup>4</sup>	Marketable Natural Gas <sup>5</sup>		\$0.0979 / m <sup>3</sup>

1. Service under Rate Schedules FT-D, FT-P and IT-D for delivery stations identified in Attachment 2, and Rate Schedule OS No. 2011476092, are subject to the ATCO Pipelines Franchise Fees pursuant to paragraph 15.13 of the General Terms and Conditions.

2. Monthly Abandonment Surcharge applicable to Rate Schedules FT-R, FT-D, FT-P, FT-RN, FT-DW, and STFT, and the following Rate Schedule OS: 2021800034, 2021735873.

3. Daily Abandonment Surcharge applicable to Rate Schedules IT-R, IT-D, the following Rate Schedules OS: 2003004522, 2011476052, 2011476054, 2017887638, 2011476092, 2016721799, 2016759254, and if applicable Over-Run Gas.

4. Collected on all deliveries of gas within Alberta pursuant to any Rate Schedule unless NGTL has received a valid exemption certificate pursuant to the Greenhouse Gas Pollution Pricing Act.

5. See FCN12 Canada Revenue Agency Administrative Position regarding Marketable Natural Gas under Part 1 of the Greenhouse Gas Pollution Pricing Act.

Order: TG-005-2022

Effective: June 1, 2022

**FOOTHILLS PIPE LINES LTD.**

**(3 pages)**



450 – 1 Street SW  
Calgary, Alberta T2P 5H1  
Tel: (403) 920-2603  
Fax: (403) 920-2347  
Email: [bemard\\_pelletier@tcenergy.com](mailto:bemard_pelletier@tcenergy.com)

October 29, 2021

Canada Energy Regulator  
Suite 210, 517 Tenth Avenue SW  
Calgary, Alberta T2R 0A8

Filed Electronically

**Attention: Mr. Jean-Denis Charlebois, Secretary of the Commission**

Dear Mr. Charlebois:

**Re: Foothills Pipe Lines Ltd. (Foothills)  
Statement of Rates and Charges effective January 1, 2022**

Foothills encloses for filing with the Commission pursuant to section 229(1)(a) of the *Canadian Energy Regulator Act* rates and charges for transportation service on Foothills Zones 6, 7, 8 and 9 to be effective January 1, 2022 (Effective 2022 Rates).

The following attachments are included with this letter:

- Attachment 1 consists of supporting Schedules A through G<sup>1,2</sup>
- Attachments 2 and 3 are black-lined and clean copies, respectively, of the Table of Effective Rates for 2022

The rates and charges are based on the methodology approved in Order TG-8-2004, as amended by Order TG-03-2007.

The filing also includes the Foothills Abandonment Surcharges effective January 1, 2022, which are included in the Table of Effective Rates for 2022. The supporting information on the Abandonment Surcharge calculations are provided in the attached Schedule G.

Foothills met with customers and interested parties on October 25, 2021 and presented the preliminary 2022 revenue requirement, preliminary Effective 2022 Rates and preliminary Abandonment Surcharges. Based on this consultation, Foothills is not aware of any objections to its proposal for establishing the Effective 2022 Rates.

Foothills understands that any party that is opposed to the rates and charges will advise the Commission accordingly.

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<sup>1</sup> Certain line items in Schedules A through G have been renamed to enhance consistency with the terminology used in regulatory filings by other TC Energy CER-regulated gas pipelines.

<sup>2</sup> Schedule C from previous years' filings has been terminated as the related Special Charge has been fully amortized and is no longer applicable. As a result, the previous Schedule C-1 has been relabeled to Schedule C in the current filing. In addition, Schedule C will only show depreciation by account by zone annually rather than monthly.

October 29, 2021  
Mr. Charlebois  
Page 2 of 2

Foothills will notify its customers and interested parties of this filing and post a copy of it on TC Energy's Foothills System website at:

<http://www.tccustomerexpress.com/934.html>

Communication regarding this filing should be directed to:

**Andrew Pittet**  
Regulatory Project Manager  
Tolls and Tariffs, Canadian Natural Gas Pipelines

**Ashley Mitchell**  
Senior Legal Counsel  
Canadian Law, Natural Gas Pipelines

Foothills Pipe Lines Ltd.  
450 – 1 Street SW  
Calgary, Alberta T2P 5H1

Foothills Pipe Lines Ltd.  
450 – 1 Street SW  
Calgary, Alberta T2P 5H1

Telephone: (403) 920-5682  
Facsimile: (403) 920-2347  
Email: [andrew\\_pittet@tcenergy.com](mailto:andrew_pittet@tcenergy.com)

Telephone: (403) 920-2184  
Facsimile: (403) 920-2347  
Email: [ashley\\_mitchell@tcenergy.com](mailto:ashley_mitchell@tcenergy.com)

Yours truly,  
**Foothills Pipe Lines Ltd.**

*Original signed by*

Bernard Pelletier  
Director, Regulatory Tolls and Tariffs  
Canadian Natural Gas Pipelines

Attachments

cc: Foothills Firm Customers  
Interruptible Customers and Interested Parties

**TABLE OF EFFECTIVE RATES**

**1. Rate Schedule FT, Firm Transportation Service**

	Demand Rate (\$/GJ/Km/Month)
Zone 6	0.0048085566
Zone 7	0.0034837767
Zone 8*	0.0148256225
Zone 9	0.0149212538

**2. Rate Schedule OT, Overrun Transportation Service**

	Commodity Rate (\$/GJ/Km)
Zone 6	0.0001738985
Zone 7	0.0001259886

**3. Rate Schedule IT, Interruptible Transportation Service**

	Commodity Rate (\$/GJ/Km)
Zone 8	0.0005361595
Zone 9	0.0005396179

**4. Monthly Abandonment Surcharge\*\***

All Zones	0.0936544028 (\$/GJ/Month)
-----------	----------------------------

**5. Daily Abandonment Surcharge\*\*\***

All Zones	0.0030790489 (\$/GJ/Day)
-----------	--------------------------

\* For Zone 8, Customers Haul Distance shall be 170.7 km.

\*\*Monthly Abandonment Surcharge applicable to Rate Schedule Firm Transportation Service, and Short Term Firm Transportation Service for all zones.

\*\*\*Daily Abandonment Surcharge applicable to Rate Schedule Overrun Transportation Service for Zone 6 & 7, Interruptible Transportation Service for Zone 8 & 9, and Small General Service for Zone 9.

**GAS TRANSMISSION NORTHWEST LLC**

**(6 pages)**



Document Accession #: 20211118-3098

Filed Date: 11/18/2021

177 FERC ¶ 61,110  
FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

November 18, 2021

In Reply Refer To:  
Gas Transmission Northwest LLC  
Docket No. RP15-904-003

Gas Transmission Northwest LLC  
Wright & Talisman P.C.  
1200 G Street NW  
Suite 600  
Washington, DC 20005

Attention: Joseph S. Koury, Attorney

Dear Mr. Koury:

1. On September 29, 2021, Gas Transmission Northwest LLC (GTN) filed a stipulation and agreement (Settlement) pursuant to Rule 207 of the Commission's Rules of Practice and Procedure.<sup>1</sup> The Settlement is submitted in lieu of a Natural Gas Act (NGA) section 4 general rate case filing and fulfills GTN's obligation, established in earlier proceedings, to submit rates to be effective no later than April 1, 2022.<sup>2</sup> GTN believes that the Settlement is supported or unopposed by all of its shippers and other interested parties. As discussed below, we approve the Settlement as proposed to be effective January 1, 2022.

2. Previously, the Commission approved a settlement filed by GTN on June 30, 2015 (2015 Settlement)<sup>3</sup> and an amendment to that 2015 Settlement on November 30, 2018.<sup>4</sup>

---

<sup>1</sup> 18 C.F.R. § 385.207(a)(5) (2020).

<sup>2</sup> *Gas Transmission Northwest LLC*, 151 FERC ¶ 61,280 (2015); *Gas Transmission Northwest LLC*, 165 FERC ¶ 61,195 (2018) (approving 2018 settlement amending an earlier settlement); *Gas Transmission Northwest LLC*, 175 FERC ¶ 61,250 (2021) (extending deadline for rate filing under earlier settlements).

<sup>3</sup> *Gas Transmission Northwest LLC*, 151 FERC ¶ 61,280 (2015).

<sup>4</sup> *Gas Transmission Northwest LLC*, 165 FERC ¶ 61,195 (2018).

On June 4, 2021, GTN filed a motion to extend GTN's obligation to file an NGA section 4 rate case until April 1, 2022. The Commission approved the extension of time on June 28, 2021.<sup>5</sup>

3. This Settlement resolves issues regarding GTN's rates and rate filing obligations. The Settlement maintains existing tariff recourse rates and establishes depreciation rates and a carbon tax regulatory asset. It also provides for the establishment of income tax allowance and accumulated deferred income tax in the future. In addition, it establishes that after December 31, 2023, GTN will report to settling parties the expenses, capital expenditures and amounts recovered relating to dithiazine contamination and remediation.

4. GTN states that the Settlement establishes a rate case moratorium through December 31, 2023 and a comeback provision to file for rates to become effective no later than April 1, 2024, accounting for any Commission-imposed suspension period. GTN further states that the standard of review for modifications by the Commission to the terms of the Settlement "shall be the most stringent standard permissible under applicable law."<sup>6</sup>

5. Public notice of the filing was issued on October 1, 2021. Interventions and protests were due as provided in section 154.210 of the Commission's regulations.<sup>7</sup> Pursuant to Rule 214,<sup>8</sup> all timely filed motions to intervene are granted. The Canadian Association of Petroleum Producers intervened, supporting the Settlement. No protests or adverse comments were filed.

6. The Settlement appears to provide that the standard of review applicable to modifications to the Settlement proposed by third parties and the Commission acting *sua sponte* "shall be the most stringent standard permissible under applicable law."<sup>9</sup> Although we do not decide in this order what standard of review applies to the Settlement or any component of it, we clarify the framework that would apply if the Commission were required to determine the standard of review in a later challenge to the Settlement by a third party or the Commission acting *sua sponte*.

---

<sup>5</sup> *Gas Transmission Northwest LLC*, 175 FERC ¶ 61,250 (2021).

<sup>6</sup> Settlement at article V and article XIII.

<sup>7</sup> 18 C.F.R. § 154.210 (2020).

<sup>8</sup> 18 C.F.R. § 385.214 (2020).

<sup>9</sup> Settlement at article V and article XIII.

Docket No. RP15-904-003

- 3 -

7. The *Mobile-Sierra* “public interest” presumption applies to an agreement only if the agreement has certain characteristics that justify the presumption. In ruling on whether the characteristics necessary to justify a *Mobile-Sierra* presumption are present, the Commission must determine whether the agreement at issue embodies either: (1) individualized rates, terms, or conditions that apply only to sophisticated parties who negotiated them freely at arm’s length; or (2) rates, terms, or conditions that are generally applicable or that arose in circumstances that do not provide the assurance of justness and reasonableness associated with arm’s-length negotiations. Unlike the latter, the former constitute contract rates, terms, or conditions that necessarily qualify for a *Mobile-Sierra* presumption. In *New England Power Generators Association v. FERC*,<sup>10</sup> however, the Court of Appeals for the D.C. Circuit determined that the Commission is legally authorized to impose a more rigorous application of the statutory “just and reasonable” standard of review on future changes to agreements that fall within the second category described above.

8. We find that the uncontested Settlement appears to be fair and reasonable and in the public interest. The Settlement is supported or not opposed by all parties to the proceeding and establishes a rate moratorium. Therefore, we approve the Settlement as proposed to be effective January 1, 2022. The Commission’s approval of the Settlement does not constitute approval of, or precedent regarding, any principle or issue in this proceeding.

By direction of the Commission. Commissioner Danly is concurring with a separate statement attached.

Kimberly D. Bose,  
Secretary.

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<sup>10</sup> *New England Power Generators Ass’n v. FERC*, 707 F.3d 364, 370-371 (D.C. Cir. 2013).

UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Gas Transmission Northwest LLC

Docket No. RP15-904-003

(Issued November 18, 2021)

DANLY, Commissioner, *concurring*:

I agree with the Commission's decision to approve Gas Transmission Northwest LLC's Amended and Restated Stipulation and Agreement of Settlement (Settlement).<sup>1</sup> As I stated in my dissent in *Kinetica Deepwater Express, LLC*, I suggest to anyone participating in the natural gas industry that it might be prudent to be clearer in your settlement agreements as to whether you are actually a party to that agreement.<sup>2</sup> Though I understand that defining "Settling Parties" as parties that "either support or do not oppose"<sup>3</sup> the Settlement is common in the industry, situations will almost certainly arise in which an entity's status as party or non-party to a settlement will be dispositive. This will be even more important should the issue be presented to a body less indifferent to fundamentals of contract law than this Commission.

For these reasons, I respectfully concur.

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James P. Danly  
Commissioner

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<sup>1</sup> *Gas Transmission Nw. LLC*, 177 FERC ¶ 61,110 (2021).

<sup>2</sup> *Kinetica Deepwater Express, LLC*, 175 FERC ¶ 61,048 (2021) (Danly, Comm'r, concurring in part and dissenting in part at P 10 n.12).

<sup>3</sup> Settlement at Art. III(A) and App. A.

Gas Transmission Northwest LLC  
FERC Gas Tariff  
Fourth Revised Volume No. 1-A

PART 4.1  
4.1 - Statement of Rates  
FTS-1, LFS-1, and FHS Rates  
v.19.0.0 Superseding v.18.0.0

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR  
TRANSPORTATION OF NATURAL GAS

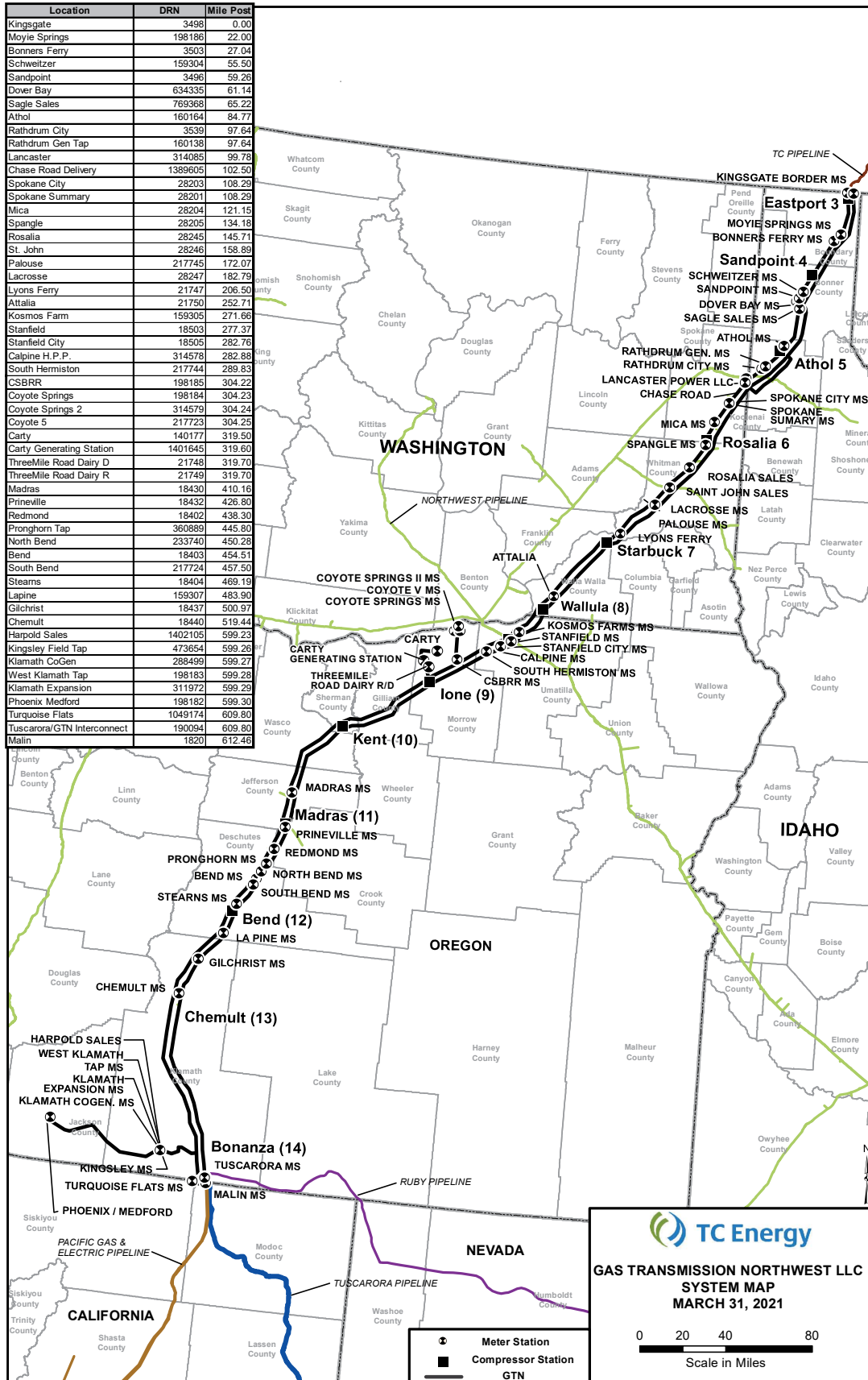
Rate Schedules FTS-1, LFS-1, and FHS

For Rate Schedules FTS-1 and LFS-1:

	RESERVATION							
	DAILY MILEAGE (a) (Dth-MILE)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-MILE)		FUEL (d) (Dth-MILE)	
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>
BASE	0.000362	0.000000	0.028612	0.000000	0.000016	0.000016	0.0050%	0.0000%
STF (e)	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1 (f)	0.002511	0.000000	0.004223	0.000000	0.000026	0.000026	---	---
E-2 (h) (Diamond 1)	0.002972	0.000000	---	---	0.000000	0.000000	---	---
E-2 (h) (Diamond 2)	0.001166	0.000000	---	---	0.000000	0.000000	---	---
COYOTE SPRINGS								
E-3 (i)	0.001167	0.000000	0.001168	0.000000	0.000000	0.000000	---	---
CARTY LATERAL								
E-4 (p)	---	---	0.151492	0.000000	0.000000	0.000000	---	---
OVERRUN CHARGE (j)								
	---	---	---	---	---	---	---	---
SURCHARGES								
ACA (k)	---	---	---	---	(k)	(k)	---	---

Issued: November 26, 2019  
Effective: January 1, 2020

Docket No. RP19-370-001  
Accepted: December 18, 2019



**MOUNTAINWEST PIPELINE, LLC**

**(5 pages)**



Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

April 1, 2022

**Re: MountainWest Pipeline, LLC  
Docket No. RP22-\_\_\_\_-000  
FERC Gas Tariff Filing**

Dear Secretary Bose:

Pursuant to 18 CFR § 154.7 of the Federal Energy Regulatory Commission's (Commission) Regulations, MountainWest Pipeline, LLC (MountainWest), formerly Dominion Energy Questar Pipeline, LLC (DEQP), submits for filing and acceptance the following proposed tariff sections to its FERC Gas Tariff, Second Revised Volume No. 1 and Original Volume No. 2 (Tariff). MountainWest requests an effective date of April 1, 2022, for the proposed changes.

**Proposed Section(s):**

Second Revised Volume No. 1, entire Tariff, Version 20.0.0  
First Original Volume No. 2, entire Tariff, Version 10.0.0

**Material Submitted**

In accordance with § 154.7(a)(1) of the Commission's regulations, MountainWest submits the following material:

An eTariff XML package, filed as a zip (compressed) file, containing:

1. A transmittal letter in PDF format.
2. The proposed Tariff section version(s) in RTF format with metadata attached.
3. A clean copy of the Tariff section version(s) in PDF format.
4. A marked copy of the Tariff section version(s) in PDF format.

**Statement of the Nature, Reasons and Basis for Filing**

On October 6, 2021, Dominion Energy, Inc. announced the sale of its interstate FERC-jurisdictional pipeline assets to Southwest Gas Holdings, Inc., including DEQP. This sale was completed and effective on January 1, 2022. On April 1, 2022, DEQP became MountainWest. In this filing, MountainWest is submitting revised Tariff records reflecting this change of company name, along with other pertinent revisions.



Kimberly D. Bose, Secretary  
April 1, 2022  
Page 2

MountainWest is submitting revised versions of both volumes of its Tariff. Each section of Second Revised Volume No. 1 will be updated to Version No. 20.0.0, while each section of Original Volume No. 2 will be updated to Version No. 10.0.0. In some cases, the only change to a given section is the company name and version number in the header, which is not reflected in redline. Other tariff-wide “global” changes are outlined below.

### Proposed Tariff Revisions

The following “global” revisions are found throughout both volumes of the Tariff:

- All section headers reflect the new company name, MountainWest Pipeline, LLC, and the update to Version Nos. 20.0.0 (Volume 1) or 10.0.0 (Volume 2).
- “Dominion Energy Questar Pipeline, LLC” changed to “MountainWest Pipeline, LLC” (in some instances in Volume 2, “Questar Pipeline Company,” DEQP’s previous name is changed to “MountainWest”).
- “Questar” is changed to “Transporter” in the body of the text.
- “QuestLine®” changed to “MyQuorum” in the body of the text.
- Various capitalizations of defined terms, corrected typographical errors, and other similar minor corrections have been made.
- Web addresses are changed to reflect MountainWest’s new website URL.

Volume 1 and 2 Title Pages reflects MountainWest’s new corporate identity.

Statement of Negotiated Rates reflects the deletion of a wayward reference to Footnote No. 4.

Section 1 reflects a re-ordering of definitions due to the renaming of “Questar” and “QuestLine”.

Part 2, Section 1, Part 3 Section 1, and Part 4, Section 1 reflect the deletion of the numbered list formatting of an already alphabetical list of definitions.

Form of Firm Peaking Service Agreement reflects a re-structuring of column headings in line 4 and eliminates checkboxes in lines 6-9.

Sections 2.5, 2.9, and MyQuorum Access Agreement ¶ 9 reflect updated website URLs. The new URL, [www.mwpipe.com](http://www.mwpipe.com), will automatically redirect users to MountainWest’s current website, [www.questarpipeline.com](http://www.questarpipeline.com), until such time as MountainWest’s new site is fully deployed and [questarpipeline.com](http://questarpipeline.com) is decommissioned.

### Filings Pending Before the Commission

MountainWest states that in compliance with 18 CFR § 154.204(f) and the Commission’s Order No. 587-Z issued July 15, 2021 (July Order)<sup>1</sup>, on November 10, 2021, DEQP submitted its compliance filing in this proceeding (NAESB Filing)<sup>2</sup>. Therein, DEQP submitted a revised Tariff Section No. 26 Version No. 7.0.0 incorporating the revised North American Energy Standards Board (NAESB) Standards Version No. 3.2 (Standards) into its Tariff, to be effective on June 1, 2022, pursuant to the July Order. As of the date of this filing, the NAESB Filing is still pending before the Commission. Section 26 Version 20.0.0 submitted in this name-change filing retains Version 3.1 of the Standards. Upon approval of the NAESB Filing, Version 7.0.0 will be marked “Overtaken by Events” and MountainWest will file a revised Section 26 with appropriate changes incorporating the Version 3.2 Standards and all information relevant to this name-change filing.

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<sup>1</sup> 176 FERC ¶ 61,015 (2021)

<sup>2</sup> *Dominion Energy Questar Pipeline, LLC*, Docket No. RP22-211-000 (2021)

Kimberly D. Bose, Secretary  
April 1, 2022  
Page 3

MountainWest states that it has no other filings other than that described above pending before the Commission that may significantly impact this filing.

**Motion to Place Tariff Sections into Effect and Request for Waiver**

Pursuant to § 154.7(a)(9) of the Commission's Regulations, MountainWest moves to place the proposed Tariff section into effect on April 1, 2022. MountainWest also requests a waiver of the 30-day notice requirement in 18 CFR § 154.207 of the Commission's regulations to allow an effective date of April 1, 2022.

**Communications**

Pursuant to § 385.203 of the Commission's regulations, copies of all communications concerning this filing should be addressed to:

Shelley W. Kendrick  
Director Marketing & Business Development  
MountainWest Pipeline, LLC  
333 South State Street  
P.O. Box 45360  
Salt Lake City, UT 84145  
(801) 324-2509  
shelley.kendrick@mwpipeline.com

Ryan J. Collins  
Wright & Talisman, P.C.  
1200 G. Street N.W., Suite 600  
Washington, D.C. 20005  
(202) 393-1200  
collins@wrightlaw.com

**Posting and Certification of Service**

In accordance with the provisions of § 154.2(d) of the Commission's regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at MountainWest's main office at 333 South State Street, Salt Lake City, Utah 84111. In addition, in accordance with § 154.208 of the Commission's regulations, MountainWest is serving copies of the instant filing to its customers and the Colorado Public Utilities Commission, the Public Service Commission of Utah, and the Wyoming Public Service Commission.

**Certification**

The signature on this filing constitutes a certification that (1) the signer has read the filing, (2) the statements contained in the electronic media are true and correct to the best of her information and belief, and (3) the signer possesses full power and authority to sign this filing.

Kimberly D. Bose, Secretary  
April 1, 2022  
Page 4

Please direct any questions regarding this filing to Eric J. Larson, Federal Regulatory Affairs,  
Dominion Energy Services, Inc., 333 South State Street, Salt Lake City, UT 84111, (801) 324-  
2047 (phone), (801) 324-5623 (FAX), or eric.larson@mwpipeline.com.

Respectfully submitted,

/s/ Shelley W. Kendrick

Shelley W. Kendrick  
Director Marketing & Business Development  
MountainWest Pipeline, LLC

MountainWest Pipeline, LLC  
FERC Gas Tariff  
Second Revised Volume No. 1

Statement of Rates  
Section Version: 20.0.0

STATEMENT OF RATES

Rate Schedule/ Type of Charge (a)	Base Tariff Rate (\$) (b)
<b>PEAKING STORAGE</b>	
Firm Peaking Storage Service - PKS	
Monthly Reservation Charge	
Maximum 4/ .....	2.87375
Minimum .....	0.00000
Usage Charge	
Injection .....	0.03872
Withdrawal .....	0.03872
<b>CLAY BASIN STORAGE</b>	
Firm Storage Service - FSS	
Monthly Reservation Charge	
Deliverability	
Maximum 4/ .....	2.85338
Minimum .....	0.00000
Capacity	
Maximum .....	0.02378
Minimum .....	0.00000
Usage Charge	
Injection1/ .....	0.01049
Withdrawal .....	0.01781
Authorized Overrun Charge .....	
Maximum1/ .....	0.30315
Minimum1/ .....	0.01781
Interruptible Storage Service - ISS	
Usage Charge	
Inventory 5/	
Maximum .....	0.05927
Minimum .....	0.00000
Injection1/ .....	0.01049
Withdrawal .....	0.01781
<b>OPTIONAL VOLUMETRIC RELEASES /</b>	
Peaking Storage Service - PKS	
Maximum 4/ .....	3.40890
Minimum .....	0.00000
Firm Storage Service - FSS	
Maximum 4/ .....	0.57068
Minimum .....	0.00000
Storage Usage Charges Applicable to Volumetric Releases 6/	
Peaking Storage Service - PKS:.....	
Injection .....	0.03872
Withdrawal .....	0.03872
Clay Basin Storage Service - FSS:	
Injection1/ .....	0.01049
Withdrawal .....	0.01781
<b>PARK AND LOAN SERVICE - PAL1</b>	
Daily Charge	
Maximum .....	0.30315
Minimum .....	0.00000
Delivery Charge1/ .....	0.02830
<u>FUEL REIMBURSEMENT</u> - 2.0% (0.2% utility and 1.8% compressor fuel) for Rate Schedule PAL1	

**FEDERAL ENERGY REGULATORY COMMISSION**  
**ANNUAL CHARGES UNIT CHARGE**

**(1 page)**

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

FY 2022 GAS ANNUAL CHARGES  
CORRECTION FOR ANNUAL CHARGES UNIT CHARGE  
June 21, 2022

The annual charges unit charge (ACA) to be applied to in fiscal year 2023 for recovery of FY 2022 Current year and 2021 True-Up is **\$0.0015** per Dekatherm (Dth). The new ACA surcharge will become effective October 1, 2022.

The following calculations were used to determine the FY 2022 unit charge:

**2022 CURRENT:**

Estimated Program Cost \$91,433,000 divided by 62,561,913,420 Dth = 0.0014614802

**2021 TRUE-UP:**

Debit/Credit Cost \$2,517,644 divided by 61,518,030,836 Dth = 0.0000409253

**TOTAL UNIT CHARGE** = 0.0015024055

If you have any questions, please contact Raven A. Rodriguez at (202)502-6276 or e-mail at [Raven.Rodriguez@ferc.gov](mailto:Raven.Rodriguez@ferc.gov).

**PUBLIC**

**EXHIBIT NOS. 5-14**

**CASE NO. INT-G-22-04**

**INTERMOUNTAIN GAS COMPANY**

**(10 pages)**

INTERMOUNTAIN GAS COMPANY  
Summary of Gas Cost Changes

Line No.	Description (e)	Annual Terms/ Billing Determinants		Annual Terms/ Billing Determinants		Annual Terms/ Billing Determinants		Annual Terms/ Billing Determinants		Annual Terms/ Billing Determinants		Annual Terms/ Billing Determinants	
		INT-G-21-04 (b)	INT-G-22-02 (c)	INT-G-21-04 (d)	INT-G-22-04 (e)	INT-G-21-04 (f)	INT-G-22-04 (g)	INT-G-21-04 (h)	INT-G-22-04 (i)	INT-G-21-04 (j)	INT-G-22-04 (k)	INT-G-21-04 (l)	INT-G-22-04 (m)
1	<b>DEMAND CHARGES:</b>												
2	<b>Transportation:</b>												
3	NWP TF-1 Reservation (Full Rate) (2)	894,757,350	\$ 0.03965	\$ 35,476,042	894,757,350	\$ 0.03947	\$ 35,317,622	\$ (158,420)	\$ (106,649)	\$ (49,291)	\$ (2,580)		
4	NWP TF-1 Reservation (Discounted) (3)	376,479,600	0.01580	5,949,095	376,479,600	0.01580	5,949,095	-	-	-	-		
5	Upstream Capacity (Full Rate) (4)	921,690,430	0.00985	9,074,426	921,690,430	0.01121	10,328,889	1,254,463	843,714	390,319	20,430		
6	Upstream Capacity (Discounted) (5)	452,311,650	0.01825	8,252,508	452,311,650	0.02006	9,071,484	818,976	550,819	254,819	13,338		
7	<b>Storage:</b>												
8	SGS-2F												
9	Demand	303,370	0.00156	172,962 (6)	303,370	0.00156	172,962 (7)	-	-	-	-		
10	Capacity Demand	10,920,990	0.00006	227,209 (6)	10,920,990	0.00006	227,209 (7)	-	-	-	-		
11	TF-2 Reservation	10,920,990	0.03903	426,272	10,920,990	0.03903	426,272	-	-	-	-		
12	TF-2 Redelivery Charge	10,920,990	0.00083	9,086	10,920,990	0.00083	9,086	-	-	-	-		
13	LS-2F												
14	Demand	1,551,750	0.00259	1,465,249 (6)	1,551,750	0.00259	1,465,249 (7)	-	-	-	-		
15	Capacity	14,751,350	0.00033	1,782,187 (6)	14,751,350	0.00033	1,782,187 (7)	-	-	-	-		
16	Liquefaction	14,751,350	0.09086	1,340,234	14,751,350	0.09086	1,340,234	-	-	-	-		
17	Vaporization	14,751,350	0.00339	49,948	14,751,350	0.00339	49,948	-	-	-	-		
18	TF-2 Reservation	14,751,350	0.03903	575,725	14,751,350	0.03903	575,725	-	-	-	-		
19	TF-2 Redelivery Charge	14,751,350	0.00083	12,273	14,751,350	0.00083	12,273	-	-	-	-		
20	Other Storage Facilities												
21	<b>COMMODITY CHARGES:</b>												
22	Total Producer/Supplier Purchases Including Storage	415,466,730	0.42405	176,178,667	415,466,730	0.39216	162,929,433	(13,249,234) (8)	(8,649,642)	(4,204,274)	(395,418)		
23	<b>TOTAL ANNUAL COST DIFFERENCE</b>							\$ (11,334,215)	\$ (7,361,658)	\$ (3,608,427)	\$ (364,230)		
24	Normalized Sales Volumes (1/1/21 - 12/31/21)								271,230,531	131,836,767	12,399,432		
25	Average Base Rate Change (Line 23 divided by Line 24)								\$ (0.02714)	\$ (0.02737)	\$ (0.02937)		
26	<b>Other Permanent Changes Proposed:</b>												
27	Elimination of Temporary Credits (Surcharges) from Case No. INT-G-21-04								0.01173	0.00560	0.00198		
28	Adjustment to Fixed Cost Collection Rate (10)								(0.00654)	(0.00631)	(0.00696)		
29	<b>Total Permanent Changes Proposed (Lines 25 through 28)</b>								(0.02095)	(0.02808)	(0.03435)		
30	Temporary Surcharge (Credit) Proposed (11)								(0.00057)	0.01445	0.03247		
31	<b>Proposed Average Per Therm Change in Intermountain Gas Company Tariff (Lines 29 through 30)</b>								\$ (0.02152)	\$ (0.01363)	\$ (0.00188)		

(1) See Allocation Factor on Workpaper No. 4, Line 5, Columns (b) - (d)  
(2) See Workpaper No. 1, Page 1  
(3) See Workpaper No. 1, Page 2  
(4) See Workpaper No. 2, Page 1  
(5) See Workpaper No. 2, Page 2  
(6) Price Reflects Daily Charge, Column (d) equals Column (b) times Column (c) times 365. Actual prices include 6 decimals.  
(7) Price Reflects Daily Charge, Column (g) equals Column (e) times Column (f) times 365. Actual prices include 6 decimals.  
(8) See Workpaper No. 3, Line 29, Column (e)  
(10) See Exhibit No. 6, Line 25, Columns (e) - (g)  
(11) See Exhibit No. 7, Line 7, Columns (b) - (d)



**INTERMOUNTAIN GAS COMPANY**  
**Gas Transportation and Storage Costs**  
**From Case No. INT-G-21-04**

Line No.	Description (a)	Annual Terms/ Billing Determinants		10/1/2021 Prices		Annual Cost		INT-G-22-04 Cost of Gas Allocators <sup>(1)</sup>				
		INT-G-21-04 (b)	INT-G-21-04 (c)	INT-G-21-04 (d)	INT-G-21-04 (e)	GS-1 (f)	LV-1 (g)	RS (e)	GS-1 (f)	LV-1 (g)		
1	<b>DEMAND CHARGES:</b>											
2	<b>Transportation:</b>											
3	NWP TF-1 Reservation (Full Rate)	894,757,350	\$ 0.03965	\$ 35,476,042	\$ 23,860,121	\$ 11,038,168	\$ 577,763					
4	NWP TF-1 Reservation (Discounted)	376,479,600	0.01680	5,949,095	4,001,183	1,851,025	96,887					
5	Upstream Capacity (Full Rate)	921,690,430	0.00985	9,074,426	6,103,187	2,823,453	147,786					
6	Upstream Capacity (Discounted)	452,311,650	0.01825	8,252,508	5,550,390	2,567,718	134,400					
7	<b>Storage:</b>											
8	SGS-ZF											
9	Demand	303,370	0.00156	172,962 <sup>(2)</sup>	116,329	53,816	2,817					
10	Capacity Demand	10,920,990	0.00006	227,209 <sup>(2)</sup>	152,814	70,695	3,700					
11	TF-2 Reservation	10,920,990	0.03903	426,272	286,698	132,632	6,942					
12	TF-2 Redelivery Charge	10,920,990	0.00083	9,086	6,111	2,827	148					
13	LS-ZF											
14	Demand	1,551,750	0.00259	1,465,249 <sup>(2)</sup>	985,483	455,903	23,863					
15	Capacity	14,751,350	0.00033	1,782,187 <sup>(2)</sup>	1,198,645	554,517	29,025					
16	Liquefaction	14,751,350	0.09086	1,340,234	901,401	417,006	21,827					
17	Vaporization	14,751,350	0.00339	49,948	33,594	15,541	813					
18	TF-2 Reservation	14,751,350	0.03903	575,725	387,216	179,133	9,376					
19	TF-2 Redelivery Charge	14,751,350	0.00083	12,273	8,254	3,819	200					
20	Other Storage Facilities			2,585,620 <sup>(3)</sup>	1,739,011	804,500	42,109					
21	<b>Total Fixed Gas Cost Charges</b>			\$ 67,398,836	\$ 45,330,437	\$ 20,970,743	\$ 1,097,656					
22	Estimated Sales Volumes (10/1/22 - 9/30/23)				285,288,539	134,964,842	12,978,000					
23	Fixed Cost Collection per Therm (Line 21 divided by Line 22)				\$ 0.15889	\$ 0.15538	\$ 0.08458					
24	INT-G-21-04 Fixed Cost Collection per Therm				0.16443	0.16169	0.09154					
25	<b>Adjustment to Fixed Cost Collection (Line 23 minus Line 24)</b>				\$ (0.00554)	\$ (0.00631)	\$ (0.00696)					
26	<b>GAS TRANSPORTATION COST CALCULATION:</b>											
27	Adjusted Fixed Cost Collection Per Therm (Line 23)				\$ 0.15889	\$ 0.15538	\$ 0.08458					
28	Incremental Fixed Cost Collection <sup>(4)</sup>				0.00475	0.00452	0.00252					
29	<b>INT-G-22-04 Gas Transportation Cost (Lines 27 through 28)</b>				\$ 0.16364	\$ 0.15990	\$ 0.08710					

(1) See Allocation Factor on Workpaper No. 4, Line 5, Columns (b) - (d)  
(2) Price Reflects Daily Charge; Column (d) equals Column (b) times Column (c) times 365. Actual prices include 6 decimals.  
(3) See Workpaper No. 3, Line 14, Column (e)  
(4) See Exhibit No. 5, sum of Lines 1 - 20 divided by Line 24, Columns (i) - (k)

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Proposed Temporary Surcharges (Credits)**

Line No.	Description (a)	RS (b)	GS-1 (c)	LV-1 (d)	T-3 (e)	T-4 (f)
1	Management of Pipeline Transportation Capacity <sup>(1)</sup>	\$ (0.01644)	\$ (0.01564)	\$ (0.00871)	\$ -	\$ -
2	Proposed Temporary Surcharge (Credit) - Fixed Costs <sup>(2)</sup>	(0.01688)	(0.02057)	(0.01092)	-	-
3	Proposed Temporary Surcharge (Credit) - Variable Costs	0.05087 <sup>(3)</sup>	0.05087 <sup>(3)</sup>	0.05231 <sup>(4)</sup>	(0.00082) <sup>(5)</sup>	(0.01580) <sup>(6)</sup>
4	LNG Sales Credits <sup>(7)</sup>	(0.00041)	(0.00036)	(0.00021)	-	(0.00388)
5	Deferred In-Person Payment Fees <sup>(8)</sup>	0.00019	0.00015	-	-	-
6	Residential Energy Efficiency Credit <sup>(9)</sup>	(0.01790)	-	-	-	-
7	<b>Total Proposed Temporary Surcharges (Credits)</b>	<b>\$ (0.00057)</b>	<b>\$ 0.01445</b>	<b>\$ 0.03247</b>	<b>\$ (0.00082)</b>	<b>\$ (0.01968)</b>

(1) See Exhibit No. 8, Line 5, Columns (c) - (e)  
(2) See Exhibit No. 9, Line 9, Columns (c) - (e)  
(3) See Exhibit No. 10, Line 4, Column (b) plus Line 12, Column (b)  
(4) See Exhibit No. 10, Line 4, Column (b) plus Line 20, Column (b)  
(5) See Exhibit No. 10, Line 20, Column (b)  
(6) See Exhibit No. 10, Line 26, Column (b)  
(7) See Exhibit No. 11, Line 7, Columns (c) - (f)  
(8) See Exhibit No. 13, Line 6, Columns (c) - (d)  
(9) See Exhibit No. 14, Line 3, Column (c)

**INTERMOUNTAIN GAS COMPANY**  
**Allocation of Annualized Credits Resulting from Management of Pipeline Transportation Capacity**

Line No.	Description (a)	INT-G-22-04 Cost of Gas Allocators <sup>(1)</sup>			
		Total (b)	RS (c)	GS-1 (d)	LV-1 (e)
1	Long-term Northwest Pipeline Capacity Releases	\$ (4,600,000)	\$ (3,093,822)	\$ (1,431,262)	\$ (74,916)
2	Upstream Pipeline Capacity Releases	(2,029,000)	(1,364,645)	(631,311)	(33,044)
3	<b>Total Management of Pipeline Transportation Capacity</b>	<u>\$ (6,629,000)</u>	<u>\$ (4,458,467)</u>	<u>\$ (2,062,573)</u>	<u>\$ (107,960)</u>
4	Normalized Sales Volumes (1/1/21 - 12/31/21)		271,230,531	131,836,767	12,399,432
5	<b>Proposed Per Therm Price Adjustment</b>		<u>\$ (0.01644)</u>	<u>\$ (0.01564)</u>	<u>\$ (0.00871)</u>

<sup>(1)</sup> See Allocation Factor on Workpaper No. 4, Line 5, Columns (b) - (d)

**INTERMOUNTAIN GAS COMPANY**  
**Proposed Temporary Surcharges (Credits) - Fixed Costs**

Line No.	Description (a)	Deferred Account 1910 Estimated Sept. 30, 2022 Balance <sup>(1)</sup> (b)	RS (c)	GS-1 (d)	LV-1 (e)
1	Fixed Gas Cost Balance Approved in Prior PGA (Accounts 1910.2050 - 2090) <sup>(2)</sup>	\$ 451,295	\$ 302,501	\$ 133,982	\$ 14,812
2	Fixed Cost Collection Adjustment (Account 1910.2200) <sup>(2)</sup>	(5,330,153)	(3,139,366)	(2,079,298)	(111,489)
3	Capacity Releases (Account 1910.2320) <sup>(3)</sup>	(2,927,209)	(1,968,752)	(910,784)	(47,673)
4	Interest (Account 1910.2430) <sup>(3)</sup>	(53,074)	(35,696)	(16,514)	(864)
5	Pipeline Transportation Capacity Release Credit (Account 1910.2530) <sup>(2)</sup>	(6,351,000)	(4,253,672)	(1,998,056)	(99,272)
6	Amortization of 1910.2530 (Accounts 1910.2540 - 2550) <sup>(2)</sup>	6,784,529	4,516,621	2,158,832	109,076
7	<b>Total Fixed Costs</b>	<u>\$ (7,425,612)</u>	<u>\$ (4,578,364)</u>	<u>\$ (2,711,838)</u>	<u>\$ (135,410)</u>
8	Normalized Sales Volumes (1/1/21 - 12/31/21)		271,230,531	131,836,767	12,399,432
9	<b>Proposed Temporary Surcharge (Credit) - Fixed Costs</b>		<u>\$ (0.01688)</u>	<u>\$ (0.02057)</u>	<u>\$ (0.01092)</u>

<sup>(1)</sup> See Workpaper No. 5, Pages 3 and 4

<sup>(2)</sup> Balance tracked by rate class

<sup>(3)</sup> See Allocation Factor on Workpaper No. 4, Line 5, Columns (b) - (d)

**INTERMOUNTAIN GAS COMPANY**  
**Proposed Temporary Surcharges (Credits) - Variable Costs**

Line No.	Description (a)	Amount (b)
1	<b><u>Account 1910 Variable Amounts Which Apply to RS, GS-1, and LV-1:</u></b>	
2	Account 1910 Variable Costs	\$ 22,075,600 <sup>(1)</sup>
3	Normalized Sales Volumes (1/1/21 - 12/31/21)	415,466,730
4	<b>Proposed Temporary Surcharge (Credit) - Variable Costs</b>	<b>\$ 0.05313</b>
5	<b><u>Lost and Unaccounted For Gas Amounts Which Apply to RS and GS-1:</u></b>	
6	Lost and Unaccounted For Gas Amounts from INT-G-21-04 (Account 1910.2120)	\$ (407,602) <sup>(2)</sup>
7	Lost and Unaccounted For Gas Amortization (Account 1910.2130)	434,593 <sup>(3)</sup>
8	(Over)/Under Collection of Lost and Unaccounted For Gas from INT-G-21-04	26,991
9	Lost and Unaccounted For Gas INT-G-22-04	(938,251) <sup>(4)</sup>
10	Total Lost and Unaccounted For Gas Amounts Which Apply to RS and GS-1	\$ (911,260)
11	Normalized Sales Volumes (1/1/21 - 12/31/21)	403,067,298
12	<b>Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For Gas Costs</b>	<b>\$ (0.00226)</b>
13	<b><u>Lost and Unaccounted For Gas Amounts Which Apply to LV-1, T-3, and T-4:</u></b>	
14	Lost and Unaccounted For Gas Amounts from INT-G-21-04 (Account 1910.2120)	\$ (139,000) <sup>(5)</sup>
15	Lost and Unaccounted For Gas Amortization (Account 1910.2140)	140,583 <sup>(6)</sup>
16	(Over)/Under Collection of Lost and Unaccounted For Gas from INT-G-21-04	1,583
17	Lost and Unaccounted For Gas INT-G-22-04	(312,836) <sup>(7)</sup>
18	Total Lost and Unaccounted For Gas Amounts Which Apply to LV-1, T-3, and T-4	\$ (311,253)
19	Normalized Sales Volumes (1/1/21 - 12/31/21)	378,011,472
20	<b>Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For Gas Costs</b>	<b>\$ (0.00082)</b>
21	<b><u>Convert T-4 Lost and Unaccounted For Temporary from a Volumetric Rate to a Demand Rate:</u></b>	
22	Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For Gas Costs (Line 20)	\$ (0.00082)
23	Normalized T-4 Sales Volumes (1/1/21 - 12/31/21)	308,850,867
24	Total Temporary Collected	\$ (253,258)
25	Billing Determinants Demand Volumes	16,024,920
26	<b>Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For T-4 Demand Rate (Line 24 Divided by Line 25)</b>	<b>\$ (0.01580)</b>

<sup>(1)</sup> See Workpaper No. 5, Page 1, Line 16, Column (f)

<sup>(2)</sup> See Workpaper No. 5, Page 2, Line 2, Column (c)

<sup>(3)</sup> See Workpaper No. 5, Page 2, Line 8, Column (d)

<sup>(4)</sup> See Workpaper No. 5, Page 2, Line 30, Column (d), plus Line 36, Column (e)

<sup>(5)</sup> See Workpaper No. 5, Page 2, Line 3, Column (c)

<sup>(6)</sup> See Workpaper No. 5, Page 2, Line 14, Column (d)

<sup>(7)</sup> See Workpaper No. 5, Page 2, Line 31, Column (d), plus Line 40, Column (e)

**INTERMOUNTAIN GAS COMPANY**  
**Allocation of LNG Sales Credits**

Line No.	Description (a)	Deferred Account 1910 Estimated Sept. 30, 2022 Balance <sup>(1)</sup> (b)	RS (c)	GS-1 (d)	LV-1 (e)	T-4 (f)
1	LNG Sales Credit Approved in Prior PGA (Accounts 1910.2800 - 2810) <sup>(2)</sup>	\$ 36,850	\$ 22,321	\$ 14,527	\$ 656	\$ (654)
2	Interest (Account 1910.2815) <sup>(3)</sup>	(1,249)	(640)	(296)	(16)	(297)
3	LNG Sales Deferral - Margin Sharing (Account 1910.2820) <sup>(3)</sup>	(222,690)	(114,147)	(52,806)	(2,764)	(52,973)
4	LNG Sales Deferral - O&M Recovery (Account 1910.2825) <sup>(3)</sup>	(34,904)	(17,891)	(8,277)	(433)	(8,303)
5	<b>Total LNG Sales Credits</b>	<u>\$ (221,993)</u>	<u>\$ (110,357)</u>	<u>\$ (46,852)</u>	<u>\$ (2,557)</u>	<u>\$ (62,227)</u>
6	Normalized Sales Volumes (1/1/21 - 12/31/21)		271,230,531	131,836,767	12,399,432	16,024,920 <sup>(4)</sup>
7	<b>Proposed Price Adjustment Per Therm</b>		<u>\$ (0.00041)</u>	<u>\$ (0.00036)</u>	<u>\$ (0.00021)</u>	<u>\$ (0.00388)</u>

<sup>(1)</sup> See Workpaper No. 5, Page 4, Lines 22 - 46

<sup>(2)</sup> Balance tracked by rate class

<sup>(3)</sup> See Allocation Factor on Workpaper No. 4, Line 10, Columns (b) - (f)

<sup>(4)</sup> Annualized T-4 Contract Demand

**INTERMOUNTAIN GAS COMPANY**  
**Proposed Temporary Surcharges (Credits) - General Rate Case Costs**

Line No.	Description (a)	Deferred Account 1910 Estimated Sept. 30, 2022 Balance <sup>(1)</sup> (b)	RS (c)	GS-1 (d)	LV-1 (e)	T-3 (f)	T-4 (g)
1	General Rate Case Cost Deferral Balance (Account 1910.2600) <sup>(2)</sup>	\$ (1,528)	\$ (1,608)	\$ 566	\$ (140)	\$ (489)	\$ 143
2	Amortization of General Rate Case Cost Deferral Balance (Account 1910.2650) <sup>(2)</sup>	4,314	2,982	553	131	808	(160)
3	Annual Recovery of General Rate Case Costs Deferral (Account 1910.2630 - INT-G-21-04) <sup>(3)</sup>	75,722	48,864	18,697	288	451	7,422
4	Amortization of Annual General Rate Case Costs (Account 1910.2640) <sup>(2)</sup>	(79,178)	(51,231)	(19,574)	(371)	(631)	(7,371)
5	General Rate Case Cost Interest (1910.2615) <sup>(4)</sup>	98	63	24	-	1	10
6	<b>Total General Rate Case Costs - Remaining Balance <sup>(5)</sup></b>	<u>\$ (572)</u>	<u>\$ (930)</u>	<u>\$ 266</u>	<u>\$ (92)</u>	<u>\$ 140</u>	<u>\$ 44</u>

<sup>(1)</sup> See Workpaper No. 5, Page 5

<sup>(2)</sup> Balance tracked by rate class

<sup>(3)</sup> See Case No. INT-G-21-04, Exhibit No. 12, Page 2, Line 4.

<sup>(4)</sup> See Allocation Factor on Workpaper No. 4, Line 13, Columns (b) - (f)

<sup>(5)</sup> The Company proposes to roll this remaining balance to the Lost and Unaccounted for Gas beginning balance for amortization in the next PGA.

**INTERMOUNTAIN GAS COMPANY**  
**Allocation of Deferred In-Person Payment Fees**

Line No.	Description (a)	Deferred Account 1823.7500 Estimated Sept. 30, 2022 Balance <sup>(1)</sup> (b)	RS (c)	GS-1 (d)
1	Deferred In-Person Payment Fees Approved in Prior PGA (Account 1823.7500) <sup>(2)</sup>	\$ 64,816	\$ 46,285	\$ 18,531
2	Amortization of Deferred In-Person Payment Fees Approved in Prior PGA <sup>(2)</sup>	(67,988)	(48,414)	(19,574)
3	Deferred In-Person Payment Fees (7/1/2021 - 6/30/2022) <sup>(3)</sup>	73,542	53,190	20,352
4	<b>Total Deferred In-Person Payment Fees</b>	<u>\$ 70,370</u>	<u>\$ 51,061</u>	<u>\$ 19,309</u>
5	Normalized Sales Volumes (1/1/21 - 12/31/21)		271,230,531	131,836,767
6	<b>Proposed Price Adjustment Per Therm</b>		<u>\$ 0.00019</u>	<u>\$ 0.00015</u>

<sup>(1)</sup> See Workpaper No. 5, Page 6

<sup>(2)</sup> Balance tracked by rate class

<sup>(3)</sup> See Allocation Factor on Workpaper No. 4, Line 16, Columns (b) - (c)



**INTERMOUNTAIN GAS COMPANY  
Residential Energy Efficiency Credit**

Line No.	Description (a)	Total (b)	RS (c)
1	Residential Energy Efficiency Credit	\$ (4,850,000)	\$ (4,850,000)
2	Normalized Sales Volumes (1/1/21 - 12/31/21)		<u>270,876,099</u> <sup>(1)</sup>
3	<b>Proposed Per Therm Price Adjustment</b>		<u><u>\$ (0.01790)</u></u>

<sup>(1)</sup> Does not include volumes for the IS-R rate class because the Energy Efficiency Charge is not applicable to Rate Schedule IS-R.

**NEWS RELEASE**

**and**

**CUSTOMER NOTICE**

**CASE NO. INT-G-22-04**

**INTERMOUNTAIN GAS COMPANY**

**(3 pages)**



## Intermountain Gas Company files decrease in prices as part of PGA and EEC filings

**BOISE, ID – August 10, 2022** – Intermountain Gas Company filed its annual purchased gas cost adjustment (PGA) application with the Idaho Public Utilities Commission to decrease its prices by an average of 2.2% or approximately \$7.7 million. The PGA application is filed each year to ensure the costs Intermountain incurs on behalf of its customers are reflected in its sales prices. Additionally, the company filed an application to reduce its Residential Energy Efficiency Charge, which would decrease prices to residential customers by an average of 0.6% or approximately \$1.4 million. If approved, both decreases would be effective Oct. 1, 2022.

The primary reason for the proposed PGA decrease is a small decrease in estimated gas commodity costs for the upcoming year when compared to Intermountain’s recently approved interim PGA as well as a refund of over-collected residential energy efficiency funds. If approved, a typical residential customer would see a monthly decrease of \$1.36, or 2.5% based on average weather and usage. Commercial customers, on average, would see a decrease of \$4.32, or 1.8%, per month.

The decrease in the residential EEC is due primarily to energy efficiency program changes and greater than forecast sales which resulted in an over-collection of funds. Intermountain is proposing a one-time refund of the current balance along with a reduction in the charge going forward. If approved, a typical residential customer would see an additional decrease of \$0.33 per month, or 0.6%. When combined with the PGA decrease, an average residential customer can expect a total decrease of \$1.69, or 3.2%, per month based on average weather and usage. Intermountain’s earnings will not change as a result of either of the proposed changes in prices and revenues.

“The natural gas market remains volatile with hot weather in the US, the economic rebound, and other global events keeping prices at higher levels than we have seen in many years,” said Scott Madison, executive vice president of business development and gas supply.

Intermountain Gas urges all customers to use energy wisely. For more information about the company’s energy efficiency program and available rebates for installing high efficiency equipment, visit [www.intgas.com/saveenergy](http://www.intgas.com/saveenergy). Conservation tips, information on government payment energy assistance and programs to help consumers level out their energy bills over the year can be found on the company’s website [www.intgas.com](http://www.intgas.com).

Both requests are proposals and are subject to public review and approval by the PUC. A copy of the applications are available for review at the commission, its homepage [www.puc.idaho.gov](http://www.puc.idaho.gov), as well as the company’s website [www.intgas.com](http://www.intgas.com). Written comments regarding the applications may be filed with the commission. Customers may also subscribe to the commission’s RSS feed to review periodic updates via email.

*Intermountain Gas Company is a natural gas distribution company serving approximately 404,000 residential, commercial and industrial customers in 76 communities in southern Idaho. Intermountain is a subsidiary of MDU Resources Group, Inc., a Fortune 500 company and member of the S&P MidCap 400 and the S&P High-Yield Dividend Aristocrats indices, and is Building a Strong America® by providing essential products and services through its regulated energy delivery and construction materials and services businesses. For more information about MDU Resources, see the company’s website at [www.mdu.com](http://www.mdu.com). For more information about*

*Intermountain, visit [www.intgas.com](http://www.intgas.com).*

**Media Contact:** Mark Hanson at 701-530-1093 or [mark.hanson@mduresources.com](mailto:mark.hanson@mduresources.com).



## Customer Notice

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(continued on reverse side)

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Intermountain Gas Company | Customer Service: 800-548-3679 | M-F, 7:30am - 6:30pm | [www.intgas.com](http://www.intgas.com)



**WORKPAPER NOS. 1-7**

**CASE NO. INT-G-22-04**

**INTERMOUNTAIN GAS COMPANY**

**(14 pages)**

## INTERMOUNTAIN GAS COMPANY

### Summary of Northwest Pipeline TF-1 Full Rate Demand Costs

Line No.	Transportation	INT-G-21-04 Annual Therms	INT-G-21-04 Prices <sup>(1)</sup>	INT-G-21-04 Annual Cost <sup>(2)</sup>
	(a)	(b)	(c)	(d)
1	TF-1 Reservation Contract #1	412,537,600	\$ 0.040001	\$ 16,501,952
2	TF-1 Reservation Contract #2	25,550,000	0.044966	1,148,891
3	TF-1 Reservation Contract #3	73,000,000	0.039033	2,849,412
4	TF-1 Reservation Contract #4	26,429,650	0.039033	1,031,629
5	TF-1 Reservation Contract #5	32,850,000	0.039033	1,282,233
6	TF-1 Reservation Contract #6	36,500,000	0.039033	1,424,702
7	TF-1 Reservation Contract #7	87,600,000	0.039033	3,419,296
8	TF-1 Reservation Contract #8	18,250,000	0.039033	712,353
9	TF-1 Reservation Contract #9	104,495,850	0.039033	4,078,784
10	TF-1 Reservation Contract #10	26,462,500	0.039033	1,032,914
11	TF-1 Reservation Contract #11	51,081,750	0.039033	1,993,876
12	<b>Total</b>	<u>894,757,350</u>		<u>\$ 35,476,042</u>

Line No.	Transportation	INT-G-22-04 Annual Therms	INT-G-22-04 Prices <sup>(1)</sup>	INT-G-22-04 Annual Cost <sup>(2)</sup>
	(a)	(b)	(c)	(d)
13	TF-1 Reservation Contract #1	412,537,600	\$ 0.039876	\$ 16,450,268
14	TF-1 Reservation Contract #2	25,550,000	0.040789	1,042,155
15	TF-1 Reservation Contract #3	73,000,000	0.039033	2,849,412
16	TF-1 Reservation Contract #4	26,429,650	0.039033	1,031,629
17	TF-1 Reservation Contract #5	32,850,000	0.039033	1,282,233
18	TF-1 Reservation Contract #6	36,500,000	0.039033	1,424,702
19	TF-1 Reservation Contract #7	87,600,000	0.039033	3,419,296
20	TF-1 Reservation Contract #8	18,250,000	0.039033	712,353
21	TF-1 Reservation Contract #9	104,495,850	0.039033	4,078,784
22	TF-1 Reservation Contract #10	26,462,500	0.039033	1,032,914
23	TF-1 Reservation Contract #11	51,081,750	0.039033	1,993,876
24	<b>Total</b>	<u>894,757,350</u>		<u>\$ 35,317,622</u>

25 **Total Annual Cost Difference (Line 24 minus Line 12)** \$ (158,420)<sup>(3)</sup>

<sup>(1)</sup> Column (d) divided by Column (b), rounded to 6 decimal places

<sup>(2)</sup> Sum of the calculated monthly costs

<sup>(3)</sup> See Exhibit No. 5, Line 3, Column (h)

## INTERMOUNTAIN GAS COMPANY

### Summary of Northwest Pipeline TF-1 Discounted Demand Costs

Line No.	Transportation (a)	INT-G-21-04 Annual Therms (b)	INT-G-21-04 Prices <sup>(1)</sup> (c)	INT-G-21-04 Annual Cost <sup>(2)</sup> (d)
1	TF-1 Reservation Contract #1	18,250,000	\$ 0.025372	\$ 463,030
2	TF-1 Reservation Contract #2	58,400,000	0.025371	1,481,690
3	TF-1 Reservation Contract #3	36,500,000	0.023420	854,818
4	TF-1 Reservation Contract #4	32,850,000	0.008500	279,225
5	TF-1 Reservation Contract #5	11,497,500	0.035130	403,904
6	TF-1 Reservation Contract #6	4,530,000	0.031227	141,457
7	TF-1 Reservation Contract #7	63,688,850	0.009758	621,492
8	TF-1 Reservation Contract #8	59,513,250	0.013662	813,041
9	TF-1 Reservation Contract #9	91,250,000	0.009758	890,438
10	<b>Total</b>	376,479,600		\$ 5,949,095

Line No.	Transportation (a)	INT-G-22-04 Annual Therms (b)	INT-G-22-04 Prices <sup>(1)</sup> (c)	INT-G-22-04 Annual Cost <sup>(2)</sup> (d)
11	TF-1 Reservation Contract #1	18,250,000	\$ 0.025372	\$ 463,030
12	TF-1 Reservation Contract #2	58,400,000	0.025371	1,481,690
13	TF-1 Reservation Contract #3	36,500,000	0.023420	854,818
14	TF-1 Reservation Contract #4	32,850,000	0.008500	279,225
15	TF-1 Reservation Contract #5	11,497,500	0.035130	403,904
16	TF-1 Reservation Contract #6	4,530,000	0.031227	141,457
17	TF-1 Reservation Contract #7	63,688,850	0.009758	621,492
18	TF-1 Reservation Contract #8	59,513,250	0.013662	813,041
19	TF-1 Reservation Contract #9	91,250,000	0.009758	890,438
20	<b>Total</b>	376,479,600		\$ 5,949,095

21 **Total Annual Cost Difference (Line 20 minus Line 10)** \$ - <sup>(3)</sup>

<sup>(1)</sup> Column (d) divided by Column (b), rounded to 6 decimal places

<sup>(2)</sup> Sum of the calculated monthly costs

<sup>(3)</sup> See Exhibit No. 5, Line 4, Column (h)



**INTERMOUNTAIN GAS COMPANY**  
**Summary of Upstream Capacity Full Rate Demand Costs**

Line No.	Transportation (a)	INT-G-21-04 Annual Therms (b)	INT-G-21-04 Prices <sup>(1)</sup> (c)	INT-G-21-04 Annual Cost <sup>(2)</sup> (d)
1	Upstream Agreement #1	25,933,250	\$ 0.006466	\$ 167,676
2	Upstream Agreement #2	351,503,260	0.006470	2,274,163
3	Upstream Agreement #3	26,962,550	0.006466	174,336
4	Upstream Agreement #4	37,244,600	0.006466	240,816
5	Upstream Agreement #5	26,126,700	0.013466	351,824
6	Upstream Agreement #6	128,898,520	0.013466	1,735,751
7	Upstream Agreement #7	54,750,000	0.013466	737,264
8	Upstream Agreement #8	62,050,000	0.013466	835,565
9	Upstream Agreement #9	133,590,000	0.013466	1,798,923
10	Upstream Agreement #10	36,974,500	0.013466	497,896
11	Upstream Agreement #11	37,657,050	0.020188	760,212
12	Total	921,690,430		9,574,426
13	Estimated Upstream Capacity Release Credits			(500,000)
14	<b>Total Annual Cost Including Capacity Release Credits</b>			<b>\$ 9,074,426</b>

Line No.	Transportation (a)	INT-G-22-04 Annual Therms (b)	INT-G-22-04 Prices <sup>(1)</sup> (c)	INT-G-22-04 Annual Cost <sup>(2)</sup> (d)
15	Upstream Agreement #1	25,933,250	\$ 0.009103	\$ 236,076
16	Upstream Agreement #2	351,503,260	0.009109	3,201,859
17	Upstream Agreement #3	26,962,550	0.009103	245,448
18	Upstream Agreement #4	37,244,600	0.009103	339,048
19	Upstream Agreement #5	26,126,700	0.013496	352,607
20	Upstream Agreement #6	128,898,520	0.013496	1,739,619
21	Upstream Agreement #7	54,750,000	0.013496	738,903
22	Upstream Agreement #8	62,050,000	0.013496	837,425
23	Upstream Agreement #9	133,590,000	0.013496	1,802,933
24	Upstream Agreement #10	36,974,500	0.013496	499,003
25	Upstream Agreement #11	37,657,050	0.022200	835,968
26	Total	921,690,430		10,828,889
27	Estimated Upstream Capacity Release Credits			(500,000)
28	<b>Total Annual Cost Including Capacity Release Credits</b>			<b>\$ 10,328,889</b>
29	<b>Total Annual Cost Difference (Line 28 minus Line 14)</b>			<b>\$ 1,254,463</b> <sup>(3)</sup>

<sup>(1)</sup> Column (d) divided by Column (b), rounded to 6 decimal places

<sup>(2)</sup> Sum of the calculated monthly costs

<sup>(3)</sup> See Exhibit No. 5, Line 5, Column (h)

## INTERMOUNTAIN GAS COMPANY

### Summary of Upstream Capacity Discounted Demand Costs

Line No.	Transportation (a)	INT-G-21-04 Annual Therms (b)	INT-G-21-04 Prices <sup>(1)</sup> (c)	INT-G-21-04 Annual Cost <sup>(2)</sup> (d)
1	Upstream Agreement #1	452,311,650	\$ 0.018245	\$ 8,252,508
2	<b>Total</b>	<u>452,311,650</u>		<u>\$ 8,252,508</u>

Line No.	Transportation (a)	INT-G-22-04 Annual Therms (b)	INT-G-22-04 Prices <sup>(1)</sup> (c)	INT-G-22-04 Annual Cost <sup>(2)</sup> (d)
3	Upstream Agreement #1	452,311,650	\$ 0.020056	\$ 9,071,484
4	<b>Total</b>	<u>452,311,650</u>		<u>\$ 9,071,484</u>

5 **Total Annual Cost Difference (Line 4 minus Line 2)** \$ 818,976 <sup>(3)</sup>

<sup>(1)</sup> Column (d) divided by Column (b), rounded to 6 decimal places

<sup>(2)</sup> Sum of the calculated monthly costs

<sup>(3)</sup> See Exhibit No. 5, Line 6, Column (h)

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Other Storage Facility Costs**

Line No.	Storage Facilities	INT-G-21-04	INT-G-21-04	INT-G-21-04	INT-G-21-04
		Monthly Billing Determinant	Prices	Monthly Cost	Annual Cost
	(a)	(b)	(c)	(d)	(e)
1	<b>Clay Basin Costs:</b>				
2	Clay Basin I Reservation	266,250 <sup>(1)</sup>	\$ 0.285338	\$ 75,971	\$ 911,652
3	Clay Basin II Reservation	221,880 <sup>(1)</sup>	0.285338	63,311	759,732
4	Clay Basin III Reservation	213,010 <sup>(1)</sup>	0.285338	60,780	729,360
5	Clay Basin I Capacity	31,950,000 <sup>(2)</sup>	0.002378	75,977	911,724
6	Clay Basin II Capacity	26,625,000 <sup>(2)</sup>	0.002378	63,314	759,768
7	Clay Basin III Capacity	25,560,000 <sup>(2)</sup>	0.002378	60,782	729,384
8	Total Clay Basin Costs			\$ 400,135	\$ 4,801,620
9	<b>Rexburg LNG Facility:</b>				
10	Transportation Reservation				\$ 66,000
11	Variable Transportation				18,000
12	Total Rexburg LNG Facility Costs				\$ 84,000
13	Storage Demand Charge Credit				\$ (2,300,000)
14	<b>Total Costs Including Storage Credit</b>				\$ 2,585,620

Line No.	Storage Facilities	INT-G-22-04	INT-G-22-04	INT-G-22-04	INT-G-22-04
		Monthly Billing Determinant	Prices	Monthly Cost	Annual Cost
	(a)	(b)	(c)	(d)	(e)
15	<b>Clay Basin Costs:</b>				
16	Clay Basin I Reservation	266,250 <sup>(1)</sup>	\$ 0.285338	\$ 75,971	\$ 911,652
17	Clay Basin II Reservation	221,880 <sup>(1)</sup>	0.285338	63,311	759,732
18	Clay Basin III Reservation	213,010 <sup>(1)</sup>	0.285338	60,780	729,360
19	Clay Basin I Capacity	31,950,000 <sup>(2)</sup>	0.002378	75,977	911,724
20	Clay Basin II Capacity	26,625,000 <sup>(2)</sup>	0.002378	63,314	759,768
21	Clay Basin III Capacity	25,560,000 <sup>(2)</sup>	0.002378	60,782	729,384
22	Total Clay Basin Costs			\$ 400,135	\$ 4,801,620
23	<b>Rexburg LNG Facility:</b>				
24	Transportation Reservation				\$ 66,000
25	Variable Transportation				18,000
26	Total Rexburg LNG Facility Costs				\$ 84,000
27	Estimated Storage Demand Charge Credit				\$ (2,300,000)
28	<b>Total Costs Including Storage Credit</b>				\$ 2,585,620
29	<b>Total Annual Cost Difference (Line 28 minus Line 14)</b>				\$ - <sup>(3)</sup>

<sup>(1)</sup> Charge Based on Maximum Daily Withdrawal

<sup>(2)</sup> Charge Based on Maximum Contractual Capacity

<sup>(3)</sup> See Exhibit No. 5, Line 20, Column (h)

**INTERMOUNTAIN GAS COMPANY  
Allocation Factors**

Line No.	Description (a)	Peak Demand					Total (g)
		RS (b)	GS-1 (c)	LV-1 (d)	T-3 (e)	T-4 (f)	
1	<b><u>INT-G-22-04 Cost of Gas Allocators:</u></b>						
2	Peak Demand Per Customer	7.89	37.96				
3	January 2022 Actual Customers	<u>364,711</u>	<u>35,069</u>				
4	INT-G-22-04 Peak Demand Therms (Line 2 times Line 3)	2,877,570	1,331,219	69,680 <sup>(1)</sup>			4,278,469
5	Percent of Total	<u>67.2570%</u>	<u>31.1144%</u>	<u>1.6286%</u>	N/A	N/A	<u>100.00%</u>
6	<b><u>INT-G-22-04 LNG Sales Credit Demand Allocators:</u></b>						
7	Peak Demand Per Customer	7.89	37.96				
8	January 2022 Actual Customers	<u>364,711</u>	<u>35,069</u>				
9	INT-G-22-04 Peak Demand Therms (Line 7 times Line 8)	2,877,570	1,331,219	69,680 <sup>(1)</sup>		1,335,410 <sup>(1)</sup>	5,613,879
10	Percent of Total	<u>51.2581%</u>	<u>23.7130%</u>	<u>1.2412%</u>	N/A	<u>23.7877%</u>	<u>100.00%</u>
11	<b><u>Order No. 33757 Allocation of Base Rate Revenues:</u></b>						
12	Approved Base Rate Revenues	\$ 57,675,297	\$ 22,067,934	\$ 339,403	\$ 532,754	\$ 8,760,876	\$ 89,376,264
13	Percent of Total	<u>64.5310%</u>	<u>24.6910%</u>	<u>0.3797%</u>	<u>0.5961%</u>	<u>9.8022%</u>	<u>100.00%</u>
14	<b><u>Allocation of Base Rate Revenues to RS and GS-1 Rate Classes:</u></b>						
15	Order No. 33757 Approved Base Rate Revenues	\$ 57,675,297	\$ 22,067,934				\$ 79,743,231
16	Percent of Total	<u>72.3263%</u>	<u>27.6737%</u>				<u>100.00%</u>

<sup>(1)</sup> Contract Demand

INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1910 Surcharges (Credits)  
Estimated September 30, 2022

Line No.	Description (a)	Detail (b)	Detail (c)	Amount (d)	Subtotal (e)	Total (f)
1	<b>ACCOUNT 1910 VARIABLE AMOUNTS:</b>					
2	Variable Gas Cost Balance Approved in Prior PGA in Acct 1910.2010 at 10/1/21			\$ 9,257,682.54		
3	Amortization in Acct 1910.2020 of Acct 1910.2010 Balance Approved in Prior PGA as of 6/30/22		\$ (9,126,080.23)			
4	Estimated Therm Sales 7/1 through 9/30/22	31,763,170				
5	Amortization Rate	(0.02285)				
6	Estimated Amortization in Acct 1910.2020 of Acct 1910.2010 Balance Approved in Prior PGA at 9/30/22		(719,753.44)			
7	Estimated Balance in Acct 1910.2010 at 9/30/22			(9,845,833.67)	(888,151.13)	
8	<b>Variable Gas Cost Deferral of Current PGA Year Activity in Acct 1910.2180 at 10/1/21</b>					
9	Deferred Variable Gas Costs in Acct 1910.2180 through 6/30/22			(773,043.74)		
10	Estimated Deferred Variable Gas Costs in Acct 1910.2180 from 7/1 through 9/30/22			22,881,626.36		
11	Estimated Balance in Acct 1910.2180 of Current PGA Year Activity at 9/30/22			705,988.93	22,814,771.45	
12	<b>PGA Year Interest Deferred in Acct 1910.2340 at 10/1/21</b>					
13	PGA Year Interest Deferred in Acct 1910.2340 through 6/30/22			(268.04)		
14	Estimated PGA Year Interest Deferred in Acct 1910.2340 from 7/1 through 9/30/22			28,770.86		
15	Estimated Balance in Acct 1910.2340 at 9/30/22			19,419.91	48,972.73	
16	<b>ESTIMATED ACCOUNT 1910 VARIABLE BALANCE AT 9/30/22</b>					\$ 22,075,600.05

INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1910 Surcharges (Credits)  
Estimated September 30, 2022

Line No.	Description	Detail (b)	Detail (c)	Amount (d)	Subtotal (e)	Total (f)
1	<b>ACCOUNT 1910 LOST AND UNACCOUNTED FOR AMOUNTS:</b>					
2	RS and GS-1 Cumulative Deferred Lost and Unaccounted For Gas Balance Approved in Prior PCA in Acct 1910.21.20 at 10/1/21		\$ (407,602.07)			
3	Industrial Cumulative Deferred Lost and Unaccounted For Gas Balance Approved in Prior PCA in Acct 1910.21.20 at 10/1/21		(138,000.18)			
4	<b>Net Cumulative Deferred Lost and Unaccounted For Gas Balance Approved in Prior PCA in Acct 1910.21.20 at 10/1/21</b>			\$ (546,602.23)		
5	RS and GS-1 Amortization in Acct 1910.21.30 of Acct 1910.21.20 Balance Approved in Prior PCA as of 6/30/22		\$ 404,363.27			
6	Estimated Therm Sales 7/1 through 9/30/22	29,346,170				
7	Amortization Rate	0.00103	30,229.65			
8	Estimated Amortization in Acct 1910.21.30 of Acct 1910.21.20 Balance Approved in Prior PCA at 6/30/22			434,956.92		
9	Industrial Amortization in Acct 1910.21.40 of Acct 1910.21.20 Balance Approved in Prior PCA as of 6/30/22	18,038,000	105,906.42			
10	Estimated LV-1 and T-3 Therm Sales 7/1 through 9/30/22	0.00037	6,674.06			
11	Amortization Rate					
12	Estimated T-4 Contract Demand 7/1 through 9/30/22	4,006,230	28,003.95			
13	Amortization Rate	0.00699				
14	Estimated Amortization in Acct 1910.21.40 of Acct 1910.21.20 Balance Approved in Prior PCA at 6/30/22			140,953.03		
15	<b>Estimated Balance in Acct 1910.21.29 at 9/30/22</b>				28,573.72	
16	<b>Lost and Unaccounted For Gas Deferral of Current PCA Year Activity in Acct 1910.21.50 at 10/1/21</b>			0.00		
17	Deliveries to System through 6/30/22 (Therms)	697,569,252				
18	Lost and Unaccounted For Gas	0.00007%				
19	Less Therms Related to Line Breaks & Other Found Gas					
20	Net Lost and Unaccounted For Gas					
21	Average WACOG 10/1/21 through 6/30/22			\$ -		
22	Lost and Unaccounted For Gas Deferral through 6/30/22					
23	Estimated Deliveries to System 7/1 through 9/30/22 (Therms)	109,894,479				
24	Lost and Unaccounted For Gas	0.00007%				
25	Estimated Average WACOG 7/1 through 9/30/22					
26	Estimated Lost and Unaccounted For Gas Deferral 7/1 through 9/30/22					
27	Plus Annual Line Break Adjustment			(23,457.20)		
28	Plus Prior Year Lost and Unaccounted For Gas True-Up			(1,244,888.09)		
29	<b>Estimated Lost and Unaccounted For Gas For Current PCA Year Activity at 9/30/22</b>			(1,248,345.29)		
30	RS and GS-1 Allocation of Lost and Unaccounted For Gas Deferral For Current PCA Year Activity					
31	Industrial Allocation of Lost and Unaccounted For Gas Deferral For Current PCA Year Activity	75%				
32	<b>Estimated Balance in Acct 1910.21.59 of Current PCA Year Activity at 9/30/22</b>	25%			(1,248,345.29)	
33	<b>RS and GS-1 Lost and Unaccounted For Current PCA Interest Deferral in 1910.24.20 at 10/1/21</b>			\$ (0.76)		
34	RS and GS-1 Lost and Unaccounted For Current PCA Interest Deferral in 1910.24.20 through 6/30/22			(1,182.39)		
35	Estimated RS and GS-1 Current PCA Interest from 7/1 through 9/30/22			(868.77)		
36	<b>Estimated Balance in Acct 1910.24.90 at 9/30/22</b>				(1,991.92)	
37	<b>Industrial Lost and Unaccounted For Current PCA Interest Deferral in Acct 1910.25.80 at 10/1/21</b>			\$ (0.29)		
38	Industrial Lost and Unaccounted For Current PCA Interest Deferral in Acct 1910.25.80 through 6/30/22			(457.11)		
39	Estimated Industrial Lost and Unaccounted For Current PCA Interest from 7/1 through 9/30/22			(282.09)		
40	<b>Estimated Balance in Acct 1910.25.90 at 9/30/22</b>				(749.76)	
41	<b>ESTIMATED ACCOUNT 1910 LOST AND UNACCOUNTED FOR GAS BALANCE AT 9/30/22</b>					\$ (1,222,513.22)

INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1910 Surcharges (Credits)  
Estimated September 30, 2022

Line No.	Description (a)	Detail (b)	Detail (c)	Amount (d)	Subtotal (e)	Total (f)
1	<b>ACCOUNT 1910 FIXED AMOUNTS:</b>					
2	Fixed Gas Cost Balance Approved in Prior PGA in Act 1910.2059 at 10/1/21			\$ (5,982,135.94)		
3	RS Amortization in Act 1910.2070 Balance at 10/1/21		\$ (1,992.74)			
4	Amortization for RS in Act 1910.2070 of Act 1910.2050 Balance Approved in Prior PGA through 6/30/22		\$ 4,435,476.22			
5	Estimated RS Term Sales 7/1 through 9/30/22	17,525.034				
6	RS Amortization Rate	0.01652	296,121.56			
7	Estimated RS Amortization in Act 1910.2070 of Act 1910.2050 Balance Approved in Prior PGA at 9/30/22			4,729,865.04		
8	GS-1 Amortization in Act 1910.2080 Balance at 10/1/21		\$ (1,297.29)			
9	Amortization for GS-1 in Act 1910.2080 of Act 1910.2050 Balance Approved in Prior PGA through 6/30/22		\$ 1,401,220.67			
10	Estimated GS-1 Term Sales 7/1 through 9/30/22	11,424,137				
11	GS-1 Amortization Rate	0.01073	122,580.99			
12	Estimated GS-1 Amortization in Act 1910.2080 of Act 1910.2050 Balance Approved in Prior PGA at 9/30/22			1,522,504.37		
13	LV-1 Amortization in Act 1910.2090 Balance at 10/1/21		\$ (5,346.03)			
14	Amortization for LV-1 in Act 1910.2090 of Act 1910.2050 Balance Approved in Prior PGA through 6/30/22	2,414,000	150,940.57			
15	Estimated LV-1 Term Sales 7/1 through 9/30/22	0.01480	35,727.20			
16	LV-1 Amortization Rate					
17	Estimated LV-1 Amortization in Act 1910.2090 of Act 1910.2050 Balance Approved in Prior PGA at 9/30/22			181,321.74		
18	<b>Estimated Balance in Act 1910.2050 at 9/30/22</b>			\$ 451,295.21		
19	RS Fixed Cost Collection Deferral Balance in Act 1910.2200 at 10/1/21		\$ (644,640)			
20	RS Fixed Cost Collection Deferred in Account 1910.2200 through 6/30/22		\$ (11,788,332.16)			
21	Estimated RS Fixed Cost Collection Deferral from Prior PGA through 6/30/22		\$ 8,852,632.65			
22	Estimated RS Balance in Act 1910.2200 of Current PGA Year Activity at 9/30/22			\$ (3,139,339.51)		
23	GS-1 Fixed Cost Collection Deferral Balance in Act 1910.2200 at 10/1/21		\$ (27,452.70)			
24	GS-1 Fixed Cost Collection Deferred in Account 1910.2200 through 6/30/22		\$ (5,672,797.59)			
25	Estimated GS-1 Fixed Cost Collection Deferral from 7/1 through 9/30/22		\$ 3,650,592.66			
26	Estimated GS-1 Balance in Act 1910.2200 of Current PGA Year Activity at 9/30/22			\$ (2,079,237.63)		
27	LV-1 Fixed Cost Collection Deferral Balance in Act 1910.2200 at 10/1/21		\$ 20,383.44			
28	LV-1 Fixed Cost Collection Deferred in Account 1910.2200 through 6/30/22		\$ (84,571.46)			
29	Estimated LV-1 Fixed Cost Collection Deferral from 7/1 through 9/30/22		\$ 50,701.96			
30	Estimated LV-1 Balance in Act 1910.2200 of Current PGA Year Activity at 9/30/22			\$ (111,486.06)		
31	<b>Total Estimated Fixed Cost Collection Balance in Act 1910.2200 at 9/30/22</b>			\$ (5,330,152.60)		
32	Capacity Release Deferral Balance in Act 1910.2300 at 10/1/21		\$ (225,507.63)			
33	Capacity Release Deferred in Act 1910.2300 through 6/30/22		\$ (276,740.79)			
34	Estimated Capacity Release Deferral from Prior PGA through 6/30/22		\$ (2,413,969.21)			
35	<b>Estimated Balance in Act 1910.2300 of Current PGA Year Activity at 9/30/22</b>			\$ (2,827,205.33)		
36	Current PGA Interest in Act 1910.2430 at 10/1/21		\$ 789.3			
37	Current PGA Interest Deferred in Act 1910.2430 through 6/30/22		\$ (42,133.78)			
38	Estimated Current PGA Interest from 7/1 through 9/30/22			\$ (11,019.39)		
39	<b>Estimated Balance in Act 1910.2430 at 9/30/22</b>			\$ (53,074.24)		

INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1910 Surcharges (Credits)  
Estimated September 30, 2022

Line No.	Description (a)	Detail (b)	Detail (c)	Amount (d)	Subtotal (e)	Total (f)
1	Pipeline Transportation Capacity Release Deferred Approved in Prior PCA in Act 1910.2530 at 10/1/21					
2	Balance in Act 1910.2530 at 6/30/22		\$ 0.00			
3	Estimated Capacity Release 7/1 through 9/30/22		\$ (5,990,960.91)			
4	Estimated Balance in Act 1910.2530 at 9/30/22		\$ (5,990,960.91)	\$ (6,351,000.00)		
5	RS Amortization in Act 1910.2540 Balance at 10/1/21		\$ (1,206.78)			
6	RS Amortization in Act 1910.2540 of Act 1910.2530 Balance Approved in Prior PCA through 6/30/22		\$ 4,233,357.80			
7	RS Amortization Rate		\$ 17,626.034			
8	RS Amortization Rate		\$ 0.01957			
9	Estimated RS Amortization in Act 1910.2540 of Act 1910.2530 Balance Approved in Prior PCA at 9/30/22		\$ 284,470.29			
10	GS-1 Amortization in Act 1910.2540 Balance at 10/1/21		\$ 4,516,621.31			
11	GS-1 Amortization in Act 1910.2540 of Act 1910.2530 Balance Approved in Prior PCA through 6/30/22		\$ (904.18)			
12	Estimated GS-1 Term Sales from 7/1 through 9/30/22		\$ 11,424.137			
13	GS-1 Amortization Rate		\$ 0.01545			
14	Estimated GS-1 Amortization in Act 1910.2540 of Act 1910.2530 Balance Approved in Prior PCA at 9/30/22		\$ 2,159,832.01			
15	Estimated Core Amortization in Act 1910.2540 of Act 1910.2530 Balance Approved in Prior PCA at 9/30/22 (Sum of Lines 9 & 14, Column (c))		\$ 6,675,453.32			
16	LV-1 Amortization in Act 1910.2550 Balance at 10/1/21		\$ (2,294.02)			
17	LV-1 Amortization in Act 1910.2550 of Act 1910.2530 Balance Approved in Prior PCA through 6/30/22		\$ 90,054.41			
18	Estimated LV-1 Term Sales from 7/1 through 9/30/22		\$ 2,414,000			
19	LV-1 Amortization Rate		\$ 0.00883			
20	Estimated LV-1 Amortization in Act 1910.2550 of Act 1910.2530 Balance Approved in Prior PCA at 9/30/22		\$ 21,315.62			
21	Estimated Balance in Act 1910.2530 at 9/30/22		\$ 109,076.01	\$ 433,269.33		
22	LNG Sales Credits Approved in Prior PCA Deferred in Act 1910.2800 at 10/1/21		\$ (717,971.96)			
23	RS LNG Sales Credit Amortization in Act 1910.2810 at 10/1/21		\$ (134.45)			
24	RS Amortization in Act 1910.2810 of Act 1910.2800 Balance Approved in Prior PCA through 6/30/22		\$ 360,865.72			
25	Estimated RS Amortization 7/1 through 9/30/22		\$ 23,481.79			
26	Estimated RS Amortization in Act 1910.2810 of Act 1910.2800 Balance Approved in Prior PCA at 9/30/22		\$ 374,153.06			
27	GS-1 LNG Sales Credit Amortization in Act 1910.2810 at 10/1/21		\$ (107.11)			
28	GS-1 Amortization in Act 1910.2810 of Act 1910.2800 Balance Approved in Prior PCA through 6/30/22		\$ 17,768.89			
29	Estimated GS-1 Amortization 7/1 through 9/30/22		\$ 15,194.10			
30	Estimated GS-1 Amortization in Act 1910.2810 of Act 1910.2800 Balance Approved in Prior PCA at 9/30/22		\$ 186,855.88			
31	LV-1 LNG Sales Credit Amortization in Act 1910.2810 at 10/1/21		\$ (240.16)			
32	LV-1 Amortization in Act 1910.2810 of Act 1910.2800 Balance Approved in Prior PCA through 6/30/22		\$ 6,731.13			
33	Estimated LV-1 Amortization 7/1 through 9/30/22		\$ 1,593.24			
34	Estimated LV-1 Amortization in Act 1910.2810 of Act 1910.2800 Balance Approved in Prior PCA at 9/30/22		\$ 8,084.21			
35	T-4 LNG Sales Credit Amortization in Act 1910.2810 at 10/1/21		\$ -			
36	T-4 Amortization in Act 1910.2810 of Act 1910.2800 Balance Approved in Prior PCA through 6/30/22		\$ 139,296.62			
37	Estimated T-4 Amortization 7/1 through 9/30/22		\$ 46,432.21			
38	Estimated T-4 Amortization in Act 1910.2810 of Act 1910.2800 Balance Approved in Prior PCA at 9/30/22		\$ 185,728.83			
39	Estimated Balance in Act 1910.2810 at 9/30/22		\$ 754,821.98			
40	LNG Sales Current PCA Interest Deferred in Act 1910.2815 at 10/1/21		\$ (2.71)			
41	LNG Sales Current PCA Interest Deferred in Act 1910.2815 through 6/30/22		\$ (1,015.09)			
42	Estimated LNG Sales Current PCA Interest from 7/1 through 9/30/22		\$ (231.01)			
43	Estimated Balance in Act 1910.2815 at 9/30/22		\$ (1,248.77)			
44	LNG Sales Deferral - Margin Sharing Deferred in Act 1910.2820 of Current PCA Year Activity through 6/30/22		\$ (222,686.68)			
45	LNG Sales Deferral - O&M Recovery Deferred in Act 1910.2825 of Current PCA Year Activity through 6/30/22		\$ (34,904.10)			
46	Estimated LNG Sales Credit Balance at 9/30/22		\$ (221,992.53)			



INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1910 Surcharges (Credits)  
Estimated September 30, 2022

Line No.	Description	Detail (b)	Detail (c)	Amount (d)	Subtotal (e)	Total (f)
1	<b>General Rate Case Cost Deferral Balance in 1910,2600 at 10/1/21</b>			\$ (1,527.51)		
2	RS General Rate Case Cost Deferral Balance Amortization in Account 1910,2650 Balance at 10/1/21		\$ (4.29)			
3	RS Amortization in Act 1910,2650 of Act 1910,2600 Balance Approved in Prior PGA through 6/30/22		2,897.10			
4	Estimated RS Amortization 7/1 through 9/30/22		179.25			
5	Estimated RS Amortization in Act 1910,2650 of Act 1910,2600 Balance Approved in Prior PGA at 9/30/22			2,962.06		
6	GS-1 General Rate Case Cost Deferral Balance Amortization in Account 1910,2650 Balance at 10/1/21		\$ (15.95)			
7	GS-1 Amortization in Act 1910,2650 of Act 1910,2600 Balance Approved in Prior PGA through 6/30/22		568.86			
8	Estimated GS-1 Amortization 7/1 through 9/30/22					
9	Estimated GS-1 Amortization in Act 1910,2650 of Act 1910,2600 Balance Approved in Prior PGA at 9/30/22			552.91		
10	LV-1 General Rate Case Cost Deferral Balance Amortization in Account 1910,2650 Balance at 10/1/21		\$ 5.00			
11	LV-1 Amortization in Act 1910,2650 of Act 1910,2600 Balance Approved in Prior PGA through 6/30/22		101.99			
12	Estimated LV-1 Amortization 7/1 through 9/30/22		24.14			
13	Estimated LV-1 Amortization in Act 1910,2650 of Act 1910,2600 Balance Approved in Prior PGA at 9/30/22			131.13		
14	T-3 General Rate Case Cost Deferral Balance Amortization in Account 1910,2650 Balance at 10/1/21		\$ 141.30			
15	T-3 Amortization in Act 1910,2650 of Act 1910,2600 Balance Approved in Prior PGA through 6/30/22		510.21			
16	Estimated T-3 Amortization 7/1 through 9/30/22		156.24			
17	Estimated T-3 Amortization in Act 1910,2650 of Act 1910,2600 Balance Approved in Prior PGA at 9/30/22			807.75		
18	T-4 General Rate Case Cost Deferral Balance Amortization in Account 1910,2650 Balance at 10/1/21		\$ (720.19)			
19	T-4 Amortization in Act 1910,2650 of Act 1910,2600 Balance Approved in Prior PGA through 6/30/22		(40.68)			
20	Estimated T-4 Amortization 7/1 through 9/30/22			(80.25)		
21	Estimated T-4 Amortization in Act 1910,2650 of Act 1910,2600 Balance Approved in Prior PGA at 9/30/22			75,722.48		
22	<b>Annual Recovery of General Rate Case Costs in Act 1910,2630 at 10/1/21</b>					
23	RS Annual Recovery of General Rate Case Costs Amortization in 1910,2640 Balance at 10/1/21		\$ 13.74			
24	RS Amortization in Act 1910,2640 of Act 1910,2630 Approved in Prior PGA through 6/30/22		(46,017.36)			
25	Estimated RS Amortization 7/1 through 9/30/22		(3,226.51)			
26	Estimated RS Amortization in Act 1910,2640 of Act 1910,2630 Balance Approved in Prior PGA at 9/30/22			(51,230.13)		
27	GS-1 Annual Recovery of General Rate Case Costs Amortization in 1910,2640 Balance at 10/1/21		\$ 8.53			
28	GS-1 Amortization in Act 1910,2640 of Act 1910,2630 Approved in Prior PGA through 6/30/22		(17,963.63)			
29	Estimated GS-1 Amortization 7/1 through 9/30/22		(1,598.38)			
30	Estimated GS-1 Amortization in Act 1910,2640 of Act 1910,2630 Balance Approved in Prior PGA at 9/30/22			(19,574.48)		
31	LV-1 Annual Recovery of General Rate Case Costs Amortization in 1910,2640 Balance at 10/1/21		\$ 7.51			
32	LV-1 Amortization in Act 1910,2640 of Act 1910,2630 Approved in Prior PGA through 6/30/22		(925.25)			
33	Estimated LV-1 Amortization 7/1 through 9/30/22		(72.45)			
34	Estimated LV-1 Amortization in Act 1910,2640 of Act 1910,2630 Balance Approved in Prior PGA at 9/30/22			(370.86)		
35	T-3 Annual Recovery of General Rate Case Costs Amortization in 1910,2640 Balance at 10/1/21		\$ 35.32			
36	T-3 Amortization in Act 1910,2640 of Act 1910,2630 Approved in Prior PGA through 6/30/22		(510.21)			
37	Estimated T-3 Amortization 7/1 through 9/30/22		(156.24)			
38	Estimated T-3 Amortization in Act 1910,2640 of Act 1910,2630 Balance Approved in Prior PGA at 9/30/22			(831.13)		
39	T-4 Annual Recovery of General Rate Case Costs Amortization in 1910,2640 Balance at 10/1/21		\$ 0.01			
40	T-4 Amortization in Act 1910,2640 of Act 1910,2630 Approved in Prior PGA through 6/30/22		(5,528.60)			
41	Estimated T-4 Amortization 7/1 through 9/30/22		(1,842.87)			
42	Estimated T-4 Amortization in Act 1910,2640 of Act 1910,2630 Balance Approved in Prior PGA at 9/30/22			(7,371.46)		
43	<b>General Rate Case Costs PGA Year Interest Deferred in 1910,2615 at 10/1/21</b>					
44	General Rate Case Costs PGA Year Interest Deferred in 1910,2615 through 6/30/22		\$ 0.11			
45	Estimated General Rate Case Costs PGA Year Interest Deferred from 7/1 through 9/30/22		95.99			
46	Estimated Balance in Act 1910,2615 at 9/30/22		2.26			
47	<b>Estimated Deferred General Rate Case Costs Balance at 9/30/22</b>			\$ (671.51)		
48	<b>ESTIMATED ACCOUNT 1910 FIXED BALANCE AT 9/30/22</b>				\$ (7,648,175.67)	
49	<b>TOTAL DEFERRED ACCOUNT 1910 BALANCE</b>				\$ 13,204,911.16	

INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1823.7500 Surcharge  
Estimated September 30, 2022

Line No.	Description (a)	Detail (b)	Detail (c)	Amount (d)	Subtotal (e)	Total (f)
1	<b>ACCOUNT 1823.7500 IN-PERSON CUSTOMER PAYMENT FEES DEFERRAL, CASE NOS. INT-G-18-01 &amp; INT-G-21-02:</b>					
2	In-Person Customer Payment Fees Deferral Approved in Prior PCA in Acct 1823.7500 at 9/30/21			\$ 64,816.34		
3	RS Amortization of In-Person Customer Payment Fees Approved in Prior PCA at 10/1/21			13.74		
4	RS Amortization of In-Person Customer Payment Fees Approved in Prior PCA at 10/1/21			(45,279.51)		
5	Estimated RS Therm Sales 7/1 through 9/30/22	17,925,034	\$			
6	RS Amortization Rate	(0,000.77)	(3,647.26)			
7	Estimated RS Amortization of In-Person Customer Payment Fees at 9/30/22			(48,426.77)		
8	GS-1 Amortization of In-Person Customer Payment Fees Approved in Prior PCA at 10/1/21			8.54		
9	GS-1 Amortization of In-Person Customer Payment Fees Approved in Prior PCA through 6/30/22			(17,863.63)		
10	Estimated GS-1 Therm Sales 7/1 through 9/30/22	11,424,137				
11	GS-1 Amortization Rate	(0,000.14)	(1,599.38)			
12	Estimated GS-1 Amortization of In-Person Customer Payment Fees at 9/30/22			(19,583.01)		
13	<b>Estimated In-Person Customer Payment Fees Deferral at 9/30/22</b>			\$	(3,171.16)	
14	In-Person Customer Payment Fees Deferred in 1823.7500 from 7/1/21 through 6/30/22				73,542.00	
15	<b>ESTIMATED BALANCE IN ACCT 1823.7500 AT 9/30/22</b>				\$	70,370.84

**INTERMOUNTAIN GAS COMPANY**  
**Analysis of LV-1 Tariff Block 1, Block 2, and Block 3 Adjustments**

Line No.	Description (a)	Block 1 Therm Sales (b)	Block 2 Therm Sales (c)	Block 3 Therm Sales (d)	Total (e)
1	LV-1 Therm Sales (1/1/21 - 12/31/21)	12,399,432	0	0	12,399,432
2	Blocks 1 and 2 Therm Sales	12,399,432	0	0	12,399,432
3	Percent Therm Sales between Blocks 1 and 2	100.000%	0.000%	0.000%	100.000%
4	Proposed Adjustment to LV-1 Tariff				\$ 0.03001 <sup>(1)</sup>
5	LV-1 Therm Sales (1/1/21 - 12/31/21)				12,399,432
6	Annualized Adjustment (Line 4 times Line 5)				<u>\$ 372,107</u>
7	Annualized Adjustment (Line 6)				\$ 372,107
8	Percent Annualized Sales included in Block 1 and Block 2				100.000%
9	Adjustment to Block 1 and 2 (Line 7 times Line 8)				\$ 372,107
10	Block 1 and 2 Therms				12,399,432
11	Price Adjustment/Therm Block 1 and 2 (Line 9 divided by Line 10)				\$ 0.03001
12	WACOG Commodity Charge Change				<u>(0.03189) <sup>(2)</sup></u>
13	<b>Total Price Adjustment/Therm Block 1 and Block 2</b>				<u>\$ (0.00188)</u>
14	Price Adjustment/Therm Block 3				\$ 0.05210 <sup>(3)</sup>
15	WACOG Commodity Charge Change				<u>(0.03189) <sup>(2)</sup></u>
16	Eliminate INT-G-21-04 Variable Temporary				<u>(0.02165) <sup>(4)</sup></u>
17	<b>Total Price Adjustment/Therm Block 3</b>				<u><u>\$ (0.00144)</u></u>

<sup>(1)</sup> See Exhibit No. 5, Line 31, Column (k) minus the difference of Line 22, Column (f) minus Column (c)

<sup>(2)</sup> See Exhibit No. 5, Line 22, Column (f) minus Column (c)

<sup>(3)</sup> See Exhibit No. 7, sum of Lines 3 - 4, Column (d)

<sup>(4)</sup> See Case No. INT-G-21-04

**INTERMOUNTAIN GAS COMPANY**  
**Lost and Unaccounted for Gas**  
(Volumes in Therms)

Line No.	Description	Oct 2018 - Sept 2019	Oct 2019 - Sept 2020	Oct 2020 - Sept 2021
	(a)	(b)	(c)	(d)
1	Core Customer Purchased Gas	391,931,404	394,224,154	403,730,817
2	Transportation Customer Gas	373,052,004	363,513,905	368,193,748
3	LNG Storage Withdrawals	11,825,283	1,455,818	4,623,368
4	Under Deliveries of Gas from Pipeline (Draft)	-	568,080	10,150
5	Total Deliveries to System	776,808,691	759,761,957	776,558,083
6	Core Customer Billed Gas	388,323,204	400,017,998	409,747,004
7	Unbilled Adjustment	3,282,299	(3,731,987)	634,162
8	Transportation Customer Billed Gas	373,052,004	363,513,905	368,193,748
9	Company Use Gas	398,104	318,139	182,923
10	LNG Storage Injections	12,384,891	1,086,497	3,068,540
11	Line Breaks - Found Gas	329,664	134,723	132,070
12	Other Found Gas	-	18,977	-
13	Over Deliveries of Gas from Pipeline (Pack)	432,630	-	-
14	Total Deliveries to Customers	778,202,796	761,358,252	781,958,447
15	<b>Lost/(Found) Gas (Line 5 minus 14)</b>	<u>(1,394,105)</u>	<u>(1,596,295)</u>	<u>(5,400,364)</u>
16	Average Purchase WACOG	\$ 0.21535	\$ 0.21239	\$ 0.22682
17	Cost of Lost/(Found) Gas (Line 15 times Line 16)	\$ (300,221)	\$ (339,037)	\$ (1,224,911)
18	<b>Lost Gas \$/Therm (Line 17 divided by Line 5)</b>	\$ (0.00039)	\$ (0.00045)	\$ (0.00158)
19	Lost/(Found) Gas (Line 15)	(1,394,105)	(1,596,295)	(5,400,364)
20	Lost/(Found) Gas Therms Deferred	568,915	745,782	-
21	Lost/(Found) Gas Adjustment (Line 19 minus Line 20)	(1,963,020)	(2,342,077)	(5,400,364)
22	Actual Lost Gas Rate (Line 15 divided by Line 5)	-0.1795%	-0.2101%	-0.6954%
23	<b>3-Year Average Lost Gas Rate</b>	<u>-0.0268%</u> <sup>(1)</sup>	<u>-0.1193%</u> <sup>(2)</sup>	<u>-0.3617%</u> <sup>(3)</sup>

<sup>(1)</sup> See Case No. INT-G-20-05

<sup>(2)</sup> See Case No. INT-G-21-04

<sup>(3)</sup> Current PGA 3-Year Average