



August 6, 2021

Ms. Jan Noriyuki  
Commission Secretary  
Idaho Public Utilities Commission  
P.O. Box 83720  
Boise, ID 83720-0074

RE: Case No. INT-G-21-04

Dear Ms. Noriyuki:

Attached for consideration by this Commission is an electronic submission of Intermountain Gas Company's annual Purchased Gas Cost Adjustment Filing with prices proposed to be effective on October 1, 2021.

If you should have any questions regarding the attached, please don't hesitate to contact me at (208) 377-6015.

Sincerely,

Lori A. Blattner  
Director, Regulatory Affairs  
Intermountain Gas Company

Enclosure

cc: Mark Chiles  
Preston Carter

**INTERMOUNTAIN GAS COMPANY**

**CASE NO. INT-G-21-04**

**APPLICATION,  
EXHIBITS,  
AND  
WORKPAPERS**

**In the Matter of the Application of INTERMOUNTAIN GAS COMPANY  
For Authority to Change its Prices on October 1, 2021**

**(October 1, 2021 Purchased Gas Cost Adjustment Filing)**

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Telephone: (208) 388-1200  
*Attorneys for Intermountain Gas Company*

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

In the Matter of the Application of  
INTERMOUNTAIN GAS COMPANY  
for Authority to Change its Prices

**Case No. INT-G-21-04**

**APPLICATION**

Intermountain Gas Company (“Intermountain” or “Company”), a subsidiary of MDU Resources Group, Inc. with general offices located at 555 South Cole Road, Boise, Idaho, pursuant to the Rules of Procedure of the Idaho Public Utilities Commission (“Commission”), hereby requests authority, pursuant to Idaho Code Sections 61-307 and 61-622, to place into effect October 1, 2021 new rate schedules which will increase its annualized revenues by \$24.2 million. Because of changes in Intermountain’s gas related costs, as described more fully in this Application, Intermountain’s earnings will not be impacted as a result of the proposed changes in prices and revenues. Exhibit No. 1 is a summary of the overall price changes by class of customer and is attached and incorporated by reference. Intermountain’s current rate schedules showing proposed changes are attached as Exhibit No. 2 and incorporated by reference. The resulting proposed rate schedules are attached as Exhibit No. 3 and incorporated by reference.

Please address communications regarding this Application to:

Lori A. Blattner  
Director – Regulatory Affairs  
Intermountain Gas Company  
Post Office Box 7608  
Boise, Idaho 83707  
[Lori.Blattner@intgas.com](mailto:Lori.Blattner@intgas.com)

and

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In support of this Application, Intermountain alleges and states as follows:

## I.

Intermountain is a gas utility, subject to the jurisdiction of the Commission, engaged in the sale of and distribution of natural gas within the State of Idaho under authority of Commission Certificate No. 219, issued December 2, 1955, as amended and supplemented by Order No. 6564, dated October 3, 1962.

Intermountain provides natural gas service to the following Idaho communities and counties and adjoining areas:

Ada County - Boise, Eagle, Garden City, Kuna, Meridian, and Star;  
Bannock County - Arimo, Chubbuck, Inkom, Lava Hot Springs, McCammon, and Pocatello;  
Bear Lake County - Georgetown, and Montpelier;  
Bingham County - Aberdeen, Basalt, Blackfoot, Firth, Fort Hall, Moreland/Riverside, and Shelley;  
Blaine County - Bellevue, Hailey, Ketchum, and Sun Valley;  
Bonneville County - Ammon, Idaho Falls, Iona, and Ucon;  
Canyon County - Caldwell, Greenleaf, Middleton, Nampa, Parma, and Wilder;  
Caribou County - Bancroft, Grace, and Soda Springs;  
Cassia County - Burley, Declo, Malta, and Raft River;  
Elmore County - Glenns Ferry, Hammett, and Mountain Home;  
Fremont County - Parker, and St. Anthony;  
Gem County - Emmett;  
Gooding County - Bliss, Gooding, and Wendell;  
Jefferson County - Lewisville, Menan, Rigby, and Ririe;  
Jerome County - Jerome;  
Lincoln County - Shoshone;  
Madison County - Rexburg, and Sugar City;  
Minidoka County - Heyburn, Paul, and Rupert;  
Owyhee County - Bruneau, Marsing, and Homedale;  
Payette County - Fruitland, New Plymouth, and Payette;  
Power County - American Falls;  
Twin Falls County - Buhl, Filer, Hansen, Kimberly, Murtaugh, and Twin Falls;  
Washington County - Weiser.

Intermountain's properties in these locations consist of transmission pipelines, liquefied natural gas storage facilities, compressor stations, distribution mains, services, meters and regulators, and general plant and equipment.

## II.

With this Application, Intermountain seeks to pass through to each of its customer classes changes in gas related costs resulting from: 1) costs billed to Intermountain from firm transportation providers including Northwest Pipeline LLC (“Northwest” or “Northwest Pipeline”), 2) an increase in Intermountain’s Weighted Average Cost of Gas (“WACOG”), 3) an updated customer allocation of gas related costs pursuant to the Company’s Purchased Gas Cost Adjustment (“PGA”) provision, 4) the inclusion of temporary surcharges and credits for one year relating to natural gas purchases and interstate transportation costs from Intermountain’s deferred gas cost accounts, 5) benefits resulting from Intermountain’s management of its storage and firm capacity rights on various pipeline systems, 6) benefits associated with the sale of liquefied natural gas from the Company’s Nampa, Idaho facility, 7) a portion of the costs accrued related to Intermountain’s Case No. INT-G-16-02 General Rate Case and, 8) the recovery of deferred in-person customer payment fees. Intermountain also seeks to eliminate the temporary surcharges and credits included in its current prices during the past 12 months, pursuant to Case No. INT-G-20-05. If approved, these changes would result in a price increase to Intermountain’s RS, GS-1, LV-1, and T-4 customers and a price decrease to Intermountain’s T-3 customers.

These price changes are applicable to service rendered under rate schedules affected by and subject to Intermountain’s PGA, initially approved by this Commission in Order No. 26109, Case No. INT-G-95-1, and additionally approved through subsequent proceedings.

### **III.**

The Commission approved the current temporary prices, and prices related to the cost of gas, in Order No. 34797, Case No. INT-G-20-05.

### **IV.**

Intermountain's proposed prices incorporate all changes in costs relating to the Company's firm interstate transportation capacity including, but not limited to, any price changes or projected cost adjustments implemented by the Company's pipeline suppliers which have occurred since Intermountain's PGA filing in Case No. INT-G-20-05. Exhibit No. 4, which contains pertinent excerpts from applicable pipeline tariffs, is attached and incorporated by reference.

Suppliers upstream of Northwest Pipeline filed a net decrease to rates. In addition, the discount to full rate prices expired on several upstream contracts resulting in a small cost increase. The net price decrease resulting from these upstream supplier price changes of \$451,978 is included on Exhibit No. 5, Lines 5 and 6. Exhibit No. 5 is attached and incorporated by reference.

### **V.**

Intermountain continues to contract a variety of natural gas storage assets on Northwest Pipeline's system as well as with Dominion Energy Questar Pipeline, LLC ("Dominion"). In addition to providing operational reliability, these storage contracts can provide significant price stability to customers.

Furthermore, Intermountain continues to effectively manage its natural gas storage assets at Northwest's Jackson Prairie and Dominion's Clay Basin storage facilities. As shown on Line 20 of Exhibit No. 5 and supporting documents, Intermountain's management of these storage assets resulted in \$2.3 million in savings.

Exhibit No. 5, Lines 7 through 20, details the proposed changes to Intermountain's prices resulting from Intermountain's storage contracts.

## **VI.**

The WACOG reflected in Intermountain's proposed prices is \$0.26000 per therm, as shown on Exhibit No. 5, Line 22, Col. (f). This compares to \$0.21699 per therm currently included in the Company's tariffs.

Intermountain continues to source a major portion of its physical gas supply from AECO in the Province of Alberta, Canada as it remains the lowest cost term commodity gas available to the Company. Although AECO gas continues to be the lowest priced gas supply, the price continues to increase. Several factors have contributed to this increase. First, economies in Canada and the U.S. have continued to rebound from the worldwide pandemic, resulting in an increase in demand for natural gas. At the same time, natural gas producers have focused more on shareholder returns versus production growth resulting in very measured, incremental spending on drilling. Second, the more rapid recovery of natural gas demand versus supply has led to much lower storage inventories than the previous year. The result is increased pressure on natural gas prices as the market searches for supplies to fill storage ahead of the upcoming winter heating season. Finally, the unusually high temperatures across the West this summer coupled with the significant drought and resulting lower water year have resulted in an expectation of increased natural gas fired electric demand for the rest of the summer and early fall. These combined factors leading to more rapidly increasing demand for natural gas in the face of measured growth in supply have put increasing upward pressure on the commodity price for natural gas as reflected in the Company's WACOG.

To help offset some of the volatility in the market, the proposed WACOG includes benefits to Intermountain's customers generated by the Company's management of its significant natural gas

storage assets. Because gas added to storage is procured during the summer season when prices are traditionally lower than during the winter, the cost of Intermountain's storage gas is normally less than what could be obtained on the open market in winter months. Additionally, in an effort to further stabilize the prices paid by our customers during the upcoming winter period, Intermountain has entered into various fixed price agreements to lock-in the price for portions of its underground storage and other winter "flowing" supplies.

Intermountain believes that the WACOG proposed in this Application, subject to the effect of actual supply and demand and based on current market conditions, provides today's most reasonable forecast of gas costs for the 2021 - 2022 PGA period. Intermountain will employ, in addition to those fixed price agreements already in place, cost effective price arrangements to further secure the price of flowing gas embedded within this Application when, and if, those pricing opportunities materialize in the marketplace.

Intermountain believes that timely natural gas price signals enhance its customers' ability to make informed and appropriate energy use decisions. The Company is committed to alert customers to any significant impending price changes before their winter natural gas usage occurs. By employing the Company's Energy Efficiency programs, customer mailings, the Company's website, and various media resources, Intermountain will continue to educate its customers regarding the wise and efficient use of natural gas, billing options available to help manage their energy budget, and any pending natural gas price changes.

## **VII.**

Pursuant to the Commission's Order in Case No. INT-G-20-05, Intermountain included temporary credits in its October 1, 2020 prices for the principal reason of passing back to its customers deferred gas cost benefits. Line 27 of Exhibit No. 5 reflects the elimination of these



temporary credits.

In summary, Exhibit No. 5 outlines the price changes in 1) Intermountain's base rate gas costs as previously described, 2) its rate class allocation, and 3) net adjustments to temporary surcharges or credits flowing through to Intermountain's customers.

### **VIII.**

Under the Company's PGA tariff, Intermountain's proposed prices will be adjusted for updated customer class sales volumes and purchased gas cost allocations. Intermountain's proposed prices include a gas transportation cost adjustment pursuant to these PGA provisions, as outlined on Exhibit No. 6, Line 25. The price impact of this adjustment is included on Exhibit No. 5, Line 28. The Gas Transportation Cost resulting from the adjustment plus the annual difference in demand charges from Exhibit No. 5, Lines 1 – 20, Col. (h) is shown on Exhibit No. 6, Line 29. Exhibit No. 6 is attached and incorporated by reference.

### **IX.**

Intermountain proposes to pass through to its customers the benefits that will be generated from the management of its transportation capacity, totaling \$6.4 million as outlined on Exhibit No. 8. These benefits include credits generated through releases of a portion of Intermountain's firm capacity rights on Northwest Pipeline as well as credits generated from releases of Intermountain's upstream pipeline capacity. Intermountain proposes to pass back these credit amounts via the per therm credits, as detailed on Exhibit No. 8 and included on Exhibit No. 7, Line 1. Exhibit Nos. 7 and 8 are attached and incorporated by reference.

## X.

Intermountain proposes to allocate deferred gas costs from its Account No. 191 balance to its customers through temporary price adjustments to be effective during the 12-month period ending September 30, 2022, as follows:

1) Intermountain has deferred fixed gas costs in its Account No. 191. The credit amount shown on Exhibit No. 9, Line 7, Col. (b) of \$6.0 million is attributable to a true-up of the collection of interstate pipeline capacity costs, the true-up of expense issues previously ruled on by this Commission, and mitigating capacity release credits generated from the incremental release of Intermountain's pipeline capacity. Intermountain proposes to true-up these balances via the per therm debits and credits, as detailed on Exhibit No. 9 and included on Exhibit No. 7, Line 2. Exhibit No. 9 is attached and incorporated by reference.

2) Intermountain has also deferred in its Account No. 191 a variable gas cost debit of \$9.3 million, as shown on Exhibit No. 10, Line 2, Col. (b). This deferred debit is attributable to Intermountain's variable gas costs since October 1, 2020. Intermountain proposes to collect this balance via a per therm debit, as shown on Exhibit No. 10, Line 4, Col. (b) and included on Exhibit No. 7, Line 3.

3) Finally, Intermountain has deferred in its Account No. 191 deferred gas costs related to Lost and Unaccounted for Gas as shown on Exhibit No. 10, Lines 5 through 26, Col. (b). This deferral results in a per therm decrease to Intermountain's customers, as illustrated on Exhibit No. 10. This per therm decrease is included on Exhibit No. 7, Line 3. Exhibit No. 10 is attached and incorporated by reference.

## **XI.**

Pursuant to Commission Order No. 32793, Case No. INT-G-13-02, Intermountain has deferred in its Account No. 191 gas cost credits associated with sales of liquefied natural gas at its Nampa, Idaho facility. Intermountain proposes to pass back this \$0.7 million sales credit as outlined on Exhibit No. 11, Line 7 and shown on Exhibit No. 7, Line 4. Exhibit No. 11 is attached and incorporated by reference.

## **XII.**

As directed in Commission Order No. 33887, Case No. INT-G-17-05, Intermountain established a regulatory asset to amortize over a five-year period \$378,614 related to external General Rate Case costs associated with Case No. INT-G-16-02. Exhibit No. 12 also includes a true-up of September 30, 2020 remaining balances previously ruled upon by this Commission. Exhibit No. 12 summarizes the amortization and true-up of these costs which are included on Exhibit No. 7, Lines 5 and 6. Exhibit No. 12 is attached and incorporated by reference.

## **XIII.**

In Commission Order No. 34099, Case No. INT-G-18-01, the Company was directed to defer and later collect through the PGA the fees associated with in-person customer payments at third party vendors. This authorization was extended in Order No. 35047, Case No. INT-G-21-02. Exhibit No. 13 summarizes the customer class surcharges associated with these previously deferred costs which are included on Exhibit No. 7, Line 7. Exhibit No. 13 is attached and incorporated by reference.

## **XIV.**

Intermountain has allocated the proposed price changes to each of its customer classes based upon the Company's PGA provision. However, a straight cents per therm price change was not utilized for the LV-1 tariff as no fixed costs are currently recovered in the tail block of the LV-1

tariff. The proposed changes in the WACOG, and variable deferred debits and credits as outlined on Exhibit No. 7, Lines 3 through 7, are applied to all three blocks of the LV-1 tariff. However, all adjustments relating to fixed costs are applied only to the first two blocks of the LV-1 tariff.

#### **XV.**

As outlined on Exhibit No. 2, Page 1, Lines 21 through 29, the T-3 and T-4 tariffs include the following adjustments: a) the removal of existing temporary price changes, and b) the inclusion of proposed temporary price changes from Exhibit No. 7. The net change from these aforementioned adjustments result in a rate decrease for the Company's T-3 customers and a rate increase for T-4 customers.

#### **XVI.**

The proposed price changes herein requested among the classes of service of Intermountain reflect a just, fair, and equitable pass-through of changes in gas related costs to Intermountain's customers.

#### **XVII.**

This Application has been brought to the attention of Intermountain's customers through a Customer Notice and by a Press Release sent to daily and weekly newspapers, and major radio and television stations in Intermountain's service area. The Press Release and Customer Notice are attached and incorporated by reference. Copies of this Application, its Exhibits, and Workpapers have been provided to those parties regularly intervening in Intermountain's rate proceedings.

#### **XVIII.**

Intermountain requests that this matter be handled under modified procedure pursuant to Rules 201-204 of the Commission's Rules of Procedure. Intermountain stands ready for immediate consideration of this matter.


**XIX.**

Intermountain respectfully petitions the Idaho Public Utilities Commission as follows:


- a. That the proposed rate schedules submitted as Exhibit No. 3 be approved without suspension and made effective as of October 1, 2021 in the manner shown on Exhibit No. 3,
  - b. That the filing requirement for the Deferred Gas Cost Balance, LNG Sales Cost Benefit Analysis, and Weighted Average Cost of Gas reports be maintained at quarterly frequency,
  - c. That this Application be heard and acted upon without hearing under modified procedure,
- and
- d. For such other relief as this Commission may determine proper.

DATED: August 6, 2021.

INTERMOUNTAIN GAS COMPANY

By   
Lori A. Blattner  
Director – Regulatory Affairs

GIVENS PURSLEY LLP

By   
Preston N. Carter  
Attorney for Intermountain Gas Company

## CERTIFICATE OF SERVICE

I certify that on August 6, 2021, a true and correct copy of the foregoing Case No. INT-G-21-04 was served upon the following parties via the manner indicated below:

Ed Finklea  
Alliance of Western Energy Consumers  
545 Grandview Drive  
Ashland, OR 97520  
efinklea@awec.solutions

**Electronic Mail**

Michael Hale  
J. R. Simplot Company  
1099 W. Front St.  
Boise, ID 83702  
michael.hale@simplot.com

**Electronic Mail**

A handwritten signature in blue ink, reading "Lori A. Blattner", with a stylized flourish at the end.

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Lori A. Blattner  
Director – Regulatory Affairs

**EXHIBIT NO. 1**

**CASE NO. INT-G-21-04**

**INTERMOUNTAIN GAS COMPANY**

**SUMMARY OF PRICE CHANGES**

**(2 pages)**

**INTERMOUNTAIN GAS COMPANY**  
**Analysis of Annualized Price Change by Class of Service**  
**Normalized Volumes for Twelve Months Ended December 31, 2020**

| Line No. | Description<br>(a)              | Average Prices Effective<br>per Case Nos. INT-G-20-04 & INT-G-20-05<br>Commission Order Nos. 34941 & 34797 |                       |                   | Proposed<br>Adjustments Effective<br>10/1/2021 |                   | Proposed Average Prices<br>Effective 10/1/2021 |                   | Percent<br>Change<br>(i) |
|----------|---------------------------------|--|-----------------------|-------------------|--|-------------------|--|-------------------|--------------------------|
|          |                                 | Annual<br>Therms/Contract Demand<br>(b)  | Revenue<br>(c)        | \$/Therm<br>(d)   | Revenue<br>(e)                                 | \$/Therm<br>(f)   | Revenue<br>(g)                                 | \$/Therm<br>(h)   |                          |
| 1        | <u>Gas Sales:</u>               |  |                       |                   |  |                   |  |                   |                          |
| 2        | RS Residential                  | 268,003,885  | \$ 167,716,831        | \$ 0.62580        | \$ 15,112,739                                  | \$ 0.05639        | \$ 182,829,570                                 | \$ 0.68219        | 9.01%                    |
| 3        | GS-1 General Service            | 129,358,673  | 70,310,320            | 0.54353           | 8,410,901                                      | 0.06502           | 78,721,221                                     | 0.60855           | 11.96%                   |
| 4        | LV-1 Large Volume               | <u>11,247,593</u>  | <u>3,882,669</u>      | 0.34520           | <u>620,980</u>                                 | 0.05521           | <u>4,503,649</u>                               | 0.40041           | 15.99%                   |
| 5        | <b>Total Gas Sales</b>          | <u>408,610,151</u>   | <u>241,909,820</u>    | 0.59203           | <u>24,144,620</u>                              | 0.05909           | <u>266,054,440</u>                             | 0.65112           | 9.98%                    |
| 6        | <u>Transportation:</u>          |  |                       |                   |  |                   |  |                   |                          |
| 7        | T-3 Transportation (Volumetric) | 55,697,619   | 627,155               | 0.01126           | (12,253)                                       | (0.00022)         | 614,902  | 0.01104           | -1.95%                   |
| 8        | T-4 Transportation (Volumetric) | 304,017,039  | 4,158,953             | 0.01368           | -  | -                 | 4,158,953                                      | 0.01368           | 0.00%                    |
| 9        | T-4 Demand Charge               | 16,086,120 <sup>(1)</sup>  | <u>4,502,827</u>      | 0.27992           | <u>31,690</u>                                  | 0.00197           | <u>4,534,517</u>                               | 0.28189           | 0.70%                    |
| 10       | <b>Total Transportation</b>     | <u>359,714,658</u>   | <u>9,288,935</u>      | 0.02582           | <u>19,437</u>                                  | 0.00005           | <u>9,308,372</u>                               | 0.02587           | 0.19%                    |
| 11       | <b>Total</b>                    | <u>768,324,809</u>   | <u>\$ 251,198,755</u> | <u>\$ 0.32694</u> | <u>\$ 24,164,057</u>                           | <u>\$ 0.03145</u> | <u>\$ 275,362,812</u>                          | <u>\$ 0.35839</u> | 9.62%                    |

<sup>(1)</sup> Non-additive demand charge determinants



**INTERMOUNTAIN GAS COMPANY**  
**ANALYSIS OF INT-G-21-04 PRICE CHANGE**

| Line No. | Description                                   | Amount                         | Total                         |
|----------|---|--------------------------------|-------------------------------|
|          | (a)   | (b)                            | (c)                           |
| 1        | <b>Deferrals:</b>                             |                                |                               |
| 2        | INT-G-20-05 Temporaries Reversed              |                                | \$ 13,288,766 <sup>(1)</sup>  |
| 3        | Add INT-G-21-04 Temporaries:                  |                                |                               |
| 4        | Fixed Deferred Gas Costs                      | \$ (12,333,136) <sup>(2)</sup> |                               |
| 5        | Variable Deferred Gas Costs                   | 9,257,683 <sup>(3)</sup>       |                               |
| 6        | Lost and Unaccounted For Gas Costs            | (546,602) <sup>(4)</sup>       |                               |
| 7        | LNG Sales Credit                              | (717,972) <sup>(5)</sup>       |                               |
| 8        | Deferred General Rate Case Costs              | 74,194 <sup>(6)</sup>          |                               |
| 9        | In-Person Payment Fees Deferral               | 64,817 <sup>(7)</sup>          |                               |
| 10       | Total Temporaries Added                       |                                | (4,201,016)                   |
| 11       | <b>Total Deferrals</b>                        |                                | \$ 9,087,750                  |
| 12       | <b>Base Rate Price Change:</b>                |                                |                               |
| 13       | Fixed Cost Changes:                           |                                |                               |
| 14       | NWP TF-1 Reservation (Full Rate)              | \$ (16,583) <sup>(8)</sup>     |                               |
| 15       | NWP TF-1 Reservation (Discounted)             | 98,115 <sup>(9)</sup>          |                               |
| 16       | Upstream Capacity (Full Rate)                 | 133,477 <sup>(10)</sup>        |                               |
| 17       | Upstream Capacity (Discounted)                | (585,455) <sup>(11)</sup>      |                               |
| 18       | SGS-2F and LS-2F                              | 3,157 <sup>(12)</sup>          |                               |
| 19       | Other Storage Facility                        | (20,100) <sup>(13)</sup>       |                               |
| 20       | Total Fixed Cost Change                       | (387,389)                      |                               |
| 21       | Changes in WACOG                              | 17,574,322 <sup>(14)</sup>     |                               |
| 22       | Reallocation of Fixed Costs                   | (2,109,106) <sup>(15)</sup>    |                               |
| 23       | <b>Total Base Rate Price Changes</b>          |                                | 15,077,827                    |
| 24       | <b>Total Annual Price Change</b>              |                                | \$ 24,165,577                 |
| 25       | Annual Price Change per Exhibit No. 1, Page 1 |                                | \$ 24,164,057 <sup>(16)</sup> |
| 26       | Difference Due to Rounding                    |                                | \$ 1,520                      |

<sup>(1)</sup> Temporary prices from INT-G-20-05 times Exhibit No. 1, Page 1, Lines 2 - 4, 7 and 9, Column (b)

<sup>(2)</sup> See Exhibit No. 8, Line 3, Column (b), plus Exhibit No. 9, Line 7, Column (b)

<sup>(3)</sup> See Exhibit No. 10, Line 2, Column (b)

<sup>(4)</sup> See Exhibit No. 10, Line 10 plus Line 18, Column (b)

<sup>(5)</sup> See Exhibit No. 11, Line 5, Column (b)

<sup>(6)</sup> See Exhibit No. 12, Page 1, Line 6, Column (b) plus Exhibit No. 12, Page 2, Line 4, Column (b)

<sup>(7)</sup> See Exhibit No. 13, Line 4, Column (b)

<sup>(8)</sup> See Exhibit No. 5, Line 3, Column (h)

<sup>(9)</sup> See Exhibit No. 5, Line 4, Column (h)

<sup>(10)</sup> See Exhibit No. 5, Line 5, Column (h)

<sup>(11)</sup> See Exhibit No. 5, Line 6, Column (h)

<sup>(12)</sup> See Exhibit No. 5, sum of Lines 9 - 19, Column (h)

<sup>(13)</sup> See Exhibit No. 5, Line 20, Column (h)

<sup>(14)</sup> See Exhibit No. 5, Line 22, Column (h)

<sup>(15)</sup> See Exhibit No. 5, Line 28, Columns (i) - (k), times Line 24, Columns (i) - (k)

<sup>(16)</sup> See Exhibit No. 1, Page 1, Line 11, Column (e)

**EXHIBIT NO. 2**

**CASE NO. INT-G-21-04**

**INTERMOUNTAIN GAS COMPANY**

**CURRENT TARIFFS**

**Showing Proposed Price Changes**

**(10 pages)**

**INTERMOUNTAIN GAS COMPANY**  
**Comparison of Proposed October 1, 2021 Prices**  
**To Currently Approved Prices**

| Line No. | Rate Class                 | Currently Approved Prices | Proposed Adjustment      | Proposed October 1, 2021 Prices |
|----------|----------------------------|---------------------------|--------------------------|---------------------------------|
|          | (a)                        | (b)                       | (c)                      | (d)                             |
| 1        | <b>RS</b>                  | \$ 0.54029                | \$ 0.05639               | \$ 0.59668                      |
| 2        | <b>GS-1</b>                |                           |                          |                                 |
| 3        | Block 1                    | 0.53892                   | 0.06502                  | 0.60394                         |
| 4        | Block 2                    | 0.51544                   | 0.06502                  | 0.58046                         |
| 5        | Block 3                    | 0.49277                   | 0.06502                  | 0.55779                         |
| 6        | Block 4                    | 0.42421                   | 0.06502                  | 0.48923                         |
| 7        | CNG Fuel                   |                           |                          |                                 |
| 8        | Block 1                    | 0.48957                   | 0.06502                  | 0.55459                         |
| 9        | Block 2                    | 0.42101                   | 0.06502                  | 0.48603                         |
| 10       | <b>IS-R</b> <sup>(1)</sup> | 0.51936                   | 0.05639                  | 0.57575                         |
| 11       | <b>IS-C</b> <sup>(2)</sup> |                           |                          |                                 |
| 12       | Block 1                    | 0.53572                   | 0.06502                  | 0.60074                         |
| 13       | Block 2                    | 0.51224                   | 0.06502                  | 0.57726                         |
| 14       | Block 3                    | 0.48957                   | 0.06502                  | 0.55459                         |
| 15       | Block 4                    | 0.42101                   | 0.06502                  | 0.48603                         |
| 16       | <b>LV-1</b>                |                           |                          |                                 |
| 17       | Demand Charge              | 0.30000                   | -                        | 0.30000                         |
| 18       | Block 1                    | 0.32435                   | 0.05521 <sup>(3)</sup>   | 0.37956                         |
| 19       | Block 2                    | 0.30646                   | 0.05521 <sup>(3)</sup>   | 0.36167                         |
| 20       | Block 3                    | 0.23150                   | 0.05322 <sup>(4)</sup>   | 0.28472                         |
| 21       | <b>T-3</b>                 |                           |                          |                                 |
| 22       | Block 1                    | 0.03838                   | (0.00022) <sup>(5)</sup> | 0.03816                         |
| 23       | Block 2                    | 0.01554                   | (0.00022) <sup>(5)</sup> | 0.01532                         |
| 24       | Block 3                    | 0.00563                   | (0.00022) <sup>(5)</sup> | 0.00541                         |
| 25       | <b>T-4</b>                 |                           |                          |                                 |
| 26       | Demand Charge              | 0.27992                   | 0.00197 <sup>(6)</sup>   | 0.28189                         |
| 27       | Block 1                    | 0.02395                   | -                        | 0.02395                         |
| 28       | Block 2                    | 0.00847                   | -                        | 0.00847                         |
| 29       | Block 3                    | 0.00260                   | -                        | 0.00260                         |

<sup>(1)</sup> The IS-R price is based on the RS price and receives the same PGA adjustments

<sup>(2)</sup> The IS-C price is based on the GS-1 price and receives the same PGA adjustments

<sup>(3)</sup> See Workpaper No. 6, Line 13, Column (e)

<sup>(4)</sup> See Workpaper No. 6, Line 17, Column (e)

<sup>(5)</sup> Remove INT-G-20-05 temporary, (\$0.00015), and add temporary from Exhibit No. 7 Line 8, Column (e)

<sup>(6)</sup> Remove INT-G-20-05 temporary, (\$0.02008), and add temporary from Exhibit No. 7 Line 8, Column (f)

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Proposed Tariff Components and Line Break Pricing**

| Line No. | Description (a)  | RS (b)                 | GS-1 (c)               | LV-1 (d)               | T-3 (e)      | T-4 (f)      |
|----------|--|------------------------|------------------------|------------------------|--------------|--------------|
| 1        | <b>Cost of Gas:</b>                                    |                        |                        |                        |              |              |
| 2        | Temporary Purchased Gas Cost Adjustment <sup>(1)</sup> | \$ (0.01173)           | \$ (0.00560)           | \$ (0.00198)           | \$ (0.00037) | \$ (0.01811) |
| 3        | Weighted Average Cost of Gas <sup>(2)</sup>            | 0.26000                | 0.26000                | 0.26000                | -            | -            |
| 4        | Gas Transportation Cost <sup>(3)</sup>                 | 0.16443                | 0.16169                | 0.09154                | -            | -            |
| 5        | <b>Total Proposed Cost of Gas</b>                      | \$ 0.41270             | \$ 0.41609             | \$ 0.34956             | \$ (0.00037) | \$ (0.01811) |
| 6        | <b>Distribution Cost:</b> <sup>(4)</sup>               |                        |                        |                        |              |              |
| 7        | Block 1  | \$ 0.16305             | \$ 0.18465             | \$ 0.03000             | \$ 0.03853   | \$ 0.02395   |
| 8        | Block 2  |                        | 0.16117                | 0.01211                | 0.01569      | 0.00847      |
| 9        | Block 3  |                        | 0.13850                | 0.00307                | 0.00578      | 0.00260      |
| 10       | Block 4  |                        | 0.06994                |                        |              |              |
| 11       | Demand Charge  |                        |                        | 0.30000                |              | 0.30000      |
| 12       | Energy Efficiency Charge                               | 0.02093 <sup>(5)</sup> | 0.00320 <sup>(6)</sup> |                        |              |              |
| 13       | <b>Proposed Prices:</b>                                |                        |                        |                        |              |              |
| 14       | Block 1  | \$ 0.59668             | \$ 0.60394             | \$ 0.37956             | \$ 0.03816   | \$ 0.02395   |
| 15       | Block 2  |                        | 0.58046                | 0.36167 <sup>(7)</sup> | 0.01532      | 0.00847      |
| 16       | Block 3  |                        | 0.55779                | 0.28472                | 0.00541      | 0.00260      |
| 17       | Block 4  |                        | 0.48923                |                        |              |              |
| 18       | Demand Charge  |                        |                        | 0.30000                |              | 0.28189      |
| 19       | Line Break Pricing <sup>(8)</sup>                      | \$ 0.42443             |                        |                        |              |              |

<sup>(1)</sup> See Exhibit No. 7, Line 8, Columns (b) - (f)

<sup>(2)</sup> See Exhibit No. 5, Line 22, Column (f)

<sup>(3)</sup> See Exhibit No. 6, Line 29, Columns (e) - (g)

<sup>(4)</sup> See Case No. GNR-U-18-01

<sup>(5)</sup> See Case No. INT-G-19-05

<sup>(6)</sup> See Case No. INT-G-20-04

<sup>(7)</sup> Line 3 plus Line 9, Column (d) plus Exhibit No. 7, Lines 3-7, Column (d)

<sup>(8)</sup> Sum of Lines 3 and 4, Column (b)

|   |                                  |
|---|----------------------------------|
| I.P.U.C. Gas Tariff<br>Rate Schedules<br><del>Seventh</del> Revised <u>Eighth</u> | Sheet No. 1 (Page 1 of 1)        |
| Name<br>of Utility  | <b>Intermountain Gas Company</b> |

**IDAHO PUBLIC UTILITIES COMMISSION**  
**Approved** **Effective**  
~~March 23, 2021~~ ~~April 1, 2021~~  
**Per ON 34941**  
**Jan Noriyuki Secretary**

## Rate Schedule RS RESIDENTIAL SERVICE

### APPLICABILITY:

Applicable to any customer using natural gas for residential purposes.

### RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge: \$5.50 per bill  
 Per Therm Charge: ~~\$0.54029~~\* \$0.59668

\*Includes the following:

|                    |  |   |
|--------------------|--|---|
| Cost of Gas:       | 1) Temporary purchased gas cost adjustment | <del>(\$0.03379)</del> <u>(\$0.01173)</u> |
|                    | 2) Weighted average cost of gas            | <del>\$0.21699</del> <u>\$0.26000</u>     |
|                    | 3) Gas transportation cost                 | <del>\$0.17344</del> <u>\$0.16443</u>     |
| Distribution Cost: |  | \$0.16305                                 |
| EE Charge:         |  | \$0.02093                                 |

### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

### ENERGY EFFICIENCY CHARGE ADJUSTMENT:

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-RS. The Energy Efficiency Charge is separately stated on customer bills.

### SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

|   |                                      |
|---|--------------------------------------|
| Issued by: <b>Intermountain Gas Company</b><br>By: Lori A. Blattner<br>Effective: <del>April 1, 2021</del> <u>October 1, 2021</u> | Title: Director – Regulatory Affairs |
|---|--------------------------------------|

|  |                                  |
|--|----------------------------------|
| I.P.U.C. Gas Tariff                                    |                                  |
| Rate Schedules   |                                  |
| <del>Sixty-First</del> Revised <del>Sixty-Second</del> | Sheet No. 3 (Page 1 of 2)        |
| Name of Utility  | <b>Intermountain Gas Company</b> |

**IDAHO PUBLIC UTILITIES COMMISSION**  
**Approved** **Effective**  
**March 23, 2021** **April 1, 2021**  
**Per ON 34941**  
**Jan Noriyuki Secretary**

## Rate Schedule GS-1 GENERAL SERVICE

### APPLICABILITY:

Applicable to customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on the Company's distribution system. Requirements in excess of 2,000 therms per day may be served under this rate schedule upon execution of a one-year written service contract.

### RATE:

Monthly minimum charge is the Customer Charge.

|                   |                 |       |                          |                                 |
|-------------------|-----------------|-------|--------------------------|---------------------------------|
| Customer Charge:  | \$9.50 per bill |       |                          |                                 |
| Per Therm Charge: | Block One:      | First | 200 therms per bill @    | <del>\$0.53892</del> *\$0.60394 |
|                   | Block Two:      | Next  | 1,800 therms per bill @  | <del>\$0.54644</del> *\$0.58046 |
|                   | Block Three:    | Next  | 8,000 therms per bill @  | <del>\$0.49277</del> *\$0.55779 |
|                   | Block Four:     | Over  | 10,000 therms per bill @ | <del>\$0.42424</del> *\$0.48923 |

\*Includes the following:

|                    |  |       |                          |                                    |
|--------------------|--|-------|--------------------------|------------------------------------|
| Cost of Gas:       | 1) Temporary purchased gas cost adjustment |       |                          | <del>(\$0.02850)</del> (\$0.00560) |
|                    | 2) Weighted average cost of gas            |       |                          | <del>\$0.21699</del> \$0.26000     |
|                    | 3) Gas transportation cost                 |       |                          | <del>\$0.16258</del> \$0.16169     |
| Distribution Cost: | Block One:                                 | First | 200 therms per bill @    | \$0.18465                          |
|                    | Block Two:                                 | Next  | 1,800 therms per bill @  | \$0.16117                          |
|                    | Block Three:                               | Next  | 8,000 therms per bill @  | \$0.13850                          |
|                    | Block Four:                                | Over  | 10,000 therms per bill @ | \$0.06994                          |
| EE Charge:         | \$0.00320                                  |       |                          |                                    |

|  |                                      |
|--|--------------------------------------|
| Issued by: <b>Intermountain Gas Company</b>                |                                      |
| By: Lori A. Blattner                                       | Title: Director – Regulatory Affairs |
| Effective: <del>April 1, 2021</del> <u>October 1, 2021</u> |                                      |

|   |                                  |
|---|----------------------------------|
| I.P.U.C. Gas Tariff<br>Rate Schedules<br><del>Sixty-First</del> Revised <del>Sixty-Second</del> | Sheet No. 3 (Page 2 of 2)        |
| Name<br>of Utility  | <b>Intermountain Gas Company</b> |

**IDAHO PUBLIC UTILITIES COMMISSION**  
**Approved** **Effective**  
**March 23, 2021** **April 1, 2021**  
**Per ON 34941**  
**Jan Noriyuki Secretary**

**Rate Schedule GS-1  
GENERAL SERVICE  
(Continued)**

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge: \$9.50 per bill

|                   |   |                                 |
|-------------------|---|---------------------------------|
| Per Therm Charge: | Block One: First 10,000 therms per bill @ | <del>\$0.48957</del> *\$0.55459 |
|                   | Block Two: Over 10,000 therms per bill @  | <del>\$0.42101</del> *\$0.48603 |

\*Includes the following:

|              |  |                                    |
|--------------|--|------------------------------------|
| Cost of Gas: | 1) Temporary purchased gas cost adjustment | <del>(\$0.02850)</del> (\$0.00560) |
|              | 2) Weighted average cost of gas            | <del>\$0.21699</del> \$0.26000     |
|              | 3) Gas transportation cost                 | <del>\$0.16258</del> \$0.16169     |

|                    |   |           |
|--------------------|---|-----------|
| Distribution Cost: | Block One: First 10,000 therms per bill @ | \$0.13850 |
|                    | Block Two: Over 10,000 therms per bill @  | \$0.06994 |

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

**ENERGY EFFICIENCY CHARGE ADJUSTMENT:**

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-GS. The Energy Efficiency Charge is not applicable to gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines. The Energy Efficiency Charge is separately stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

**BILLING ADJUSTMENTS:**

1. Any GS-1 customer who leaves the GS-1 service will pay to Intermountain Gas Company, upon exiting the GS-1 service, all gas and transportation related costs incurred to serve the customer during the GS-1 service period not paid by the customer during the time the customer was using GS-1 service. Any GS-1 customer who leaves the GS-1 service will have refunded to them, upon exiting the GS-1 service, any excess gas commodity or transportation payments made by the customer during the time they were a GS-1 customer.

|   |                                      |
|---|--------------------------------------|
| Issued by: <b>Intermountain Gas Company</b>         |                                      |
| By: Lori A. Blattner                                | Title: Director – Regulatory Affairs |
| Effective: <del>April 1, 2021</del> October 1, 2021 |                                      |

|   |                                  |
|---|----------------------------------|
| I.P.U.C. Gas Tariff<br>Rate Schedules<br><del>Seventeenth</del> Revised <u>Eighteenth</u> | Sheet No. 4 (Page 1 of 2)        |
| Name<br>of Utility  | <b>Intermountain Gas Company</b> |

**IDAHO PUBLIC UTILITIES COMMISSION**  
**Approved** **Effective**  
**Oct. 1, 2020** **Oct. 1, 2020**  
**Per O.N. 34797**  
**Jan Noriyuki Secretary**

## Rate Schedule IS-R RESIDENTIAL INTERRUPTIBLE SNOWMELT SERVICE

### APPLICABILITY:

Applicable to any residential customer otherwise eligible to receive service under Rate Schedule RS who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-R and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

### FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

### RATE:

Monthly minimum charge is the Customer Charge.

|                   |   |
|-------------------|---|
| Customer Charge:  | \$5.50 per bill                         |
| Per Therm Charge: | <del>\$0.51936</del> * <u>\$0.57575</u> |

\*Includes the following:

|                    |  |                        |                    |
|--------------------|--|------------------------|--------------------|
| Cost of Gas:       | 1) Temporary purchased gas cost adjustment | <del>(\$0.03379)</del> | <u>(\$0.01173)</u> |
|                    | 2) Weighted average cost of gas            | <del>\$0.21699</del>   | <u>\$0.26000</u>   |
|                    | 3) Gas transportation cost                 | <del>\$0.17311</del>   | <u>\$0.16443</u>   |
| Distribution Cost: |  | \$0.16305              |                    |

### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

|  |                                      |
|--|--------------------------------------|
| Issued by: <b>Intermountain Gas Company</b>                  | Title: Director – Regulatory Affairs |
| By: Lori A. Blattner   |                                      |
| Effective: <del>October 1, 2020</del> <u>October 1, 2021</u> |                                      |



|   |                                  |
|---|----------------------------------|
| I.P.U.C. Gas Tariff<br>Rate Schedules<br><del>Seventeenth</del> Revised <u>Eighteenth</u> | Sheet No. 5 (Page 1 of 2)        |
| Name<br>of Utility  | <b>Intermountain Gas Company</b> |

**IDAHO PUBLIC UTILITIES COMMISSION**  
**Approved** **Effective**  
**Oct. 1, 2020** **Oct. 1, 2020**  
**Per O.N. 34797**  
**Jan Noriyuki Secretary**

## Rate Schedule IS-C SMALL COMMERCIAL INTERRUPTIBLE SNOWMELT SERVICE

### APPLICABILITY:

Applicable to any customer otherwise eligible to receive gas service under Rate Schedule GS-1 who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-C and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

### FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

### RATE:

Monthly minimum charge is the Customer Charge.

|                   |                 |       |  |
|-------------------|-----------------|-------|--|
| Customer Charge:  | \$9.50 per bill |       |  |
| Per Therm Charge: | Block One:      | First | 200 therms per bill @  |
|                   | Block Two:      | Next  | 1,800 therms per bill @  |
|                   | Block Three:    | Next  | 8,000 therms per bill @  |
|                   | Block Four:     | Over  | 10,000 therms per bill @   |
|                   |                 |       | <del>\$0.53572</del> * <del>\$0.60074</del><br><del>\$0.51224</del> * <del>\$0.57726</del><br><del>\$0.48957</del> * <del>\$0.55459</del><br><del>\$0.42101</del> * <del>\$0.48603</del> |

\*Includes the following:

|              |  |   |
|--------------|--|---|
| Cost of Gas: | 1) Temporary purchased gas cost adjustment | <del>(\$0.02850)</del> <del>(\$0.00560)</del> |
|              | 2) Weighted average cost of gas            | <del>\$0.21699</del> <del>\$0.26000</del>     |
|              | 3) Gas transportation cost                 | <del>\$0.16258</del> <del>\$0.16169</del>     |

|                      |              |       |                          |           |
|----------------------|--------------|-------|--------------------------|-----------|
| Distribution Charge: | Block One:   | First | 200 therms per bill @    | \$0.18465 |
|                      | Block Two:   | Next  | 1,800 therms per bill @  | \$0.16117 |
|                      | Block Three: | Next  | 8,000 therms per bill @  | \$0.13850 |
|                      | Block Four:  | Over  | 10,000 therms per bill @ | \$0.06994 |

|   |                                      |
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| Issued by: <b>Intermountain Gas Company</b><br>By: Lori A. Blattner<br>Effective: <del>October 1, 2020</del> <u>October 1, 2021</u> | Title: Director – Regulatory Affairs |
|---|--------------------------------------|

|   |                                  |
|---|----------------------------------|
| I.P.U.C. Gas Tariff<br>Rate Schedules<br><del>Sixty-Eighth</del> Revised <u>Sixty-Ninth</u> | Sheet No. 7 (Page 1 of 2)        |
| Name<br>of Utility  | <b>Intermountain Gas Company</b> |

**IDAHO PUBLIC UTILITIES COMMISSION**  
**Approved** **Effective**  
**Oct. 1, 2020** **Oct. 1, 2020**  
**Per O.N. 34797**  
**Jan Noriyuki Secretary**

## Rate Schedule LV-1 LARGE VOLUME FIRM SALES SERVICE

### AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedule LV-1 or any customer not previously served under this schedule whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

### MONTHLY RATE:

|                          |   |       |                           |   |
|--------------------------|---|-------|---------------------------|---|
| Demand Charge:           | \$0.30000 per MDFQ therm                            |       |                           |   |
| Per Therm Charge:        | Block One:  | First | 250,000 therms per bill @ | <del>\$0.32435</del> * <u>\$0.37956</u>   |
|                          | Block Two:  | Next  | 500,000 therms per bill @ | <del>\$0.30646</del> * <u>\$0.36167</u>   |
|                          | Block Three:  | Over  | 750,000 therms per bill @ | <del>\$0.23150</del> * <u>\$0.28472</u>   |
| *Includes the following: |   |       |                           |   |
| Cost of Gas:             | 1) Temporary purchased gas cost adjustment          |       |                           |   |
|                          | Block One and Two                                   |       |                           | <del>(\$0.01910)</del> <u>(\$0.00198)</u> |
|                          | Block Three   |       |                           | <u>\$0.01144</u> <u>\$0.02165</u>         |
|                          | 2) Weighted average cost of gas                     |       |                           | <u>\$0.21699</u> <u>\$0.26000</u>         |
|                          | 3) Gas transportation cost (Block One and Two only) |       |                           | <del>\$0.09646</del> <u>\$0.09154</u>     |
| Distribution Cost:       | Block One:  | First | 250,000 therms per bill @ | \$0.03000                                 |
|                          | Block Two:  | Next  | 500,000 therms per bill @ | \$0.01211                                 |
|                          | Block Three:  | Over  | 750,000 therms per bill @ | \$0.00307                                 |

### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

### SERVICE CONDITIONS:

- All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
- The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ) amount, which will be stated in and will be in effect throughout the term of the service contract.

In the event the Customer requires daily usage in excess of the MDFQ, and subject to the availability of firm interstate transportation to serve Intermountain's system, all such excess usage will be billed under rate schedule LV-1. Additionally, all excess MDFQ above the customer's contracted MDFQ for the month will be billed at the monthly Demand Charge rate.

|   |                                      |
|---|--------------------------------------|
| Issued by: <b>Intermountain Gas Company</b><br>By: Lori A. Blattner<br>Effective: <del>October 1, 2020</del> <u>October 1, 2021</u> | Title: Director – Regulatory Affairs |
|---|--------------------------------------|

|   |                                  |
|---|----------------------------------|
| I.P.U.C. Gas Tariff<br>Rate Schedules<br><del>Nineteenth</del> Revised <u>Twentieth</u> | Sheet No. 8 (Page 1 of 2)        |
| Name<br>of Utility  | <b>Intermountain Gas Company</b> |

**IDAHO PUBLIC UTILITIES COMMISSION**  
Approved **Effective**  
**Oct. 1, 2020** **Oct. 1, 2020**  
**Per O.N. 34797**  
**Jan Noriyuki Secretary**

### Rate Schedule T-3 INTERRUPTIBLE DISTRIBUTION TRANSPORTATION SERVICE

#### AVAILABILITY:

Available at any point on the Company's distribution system to any customer upon execution of a one year minimum written service contract.

#### MONTHLY RATE:

|                   |              |       |  |
|-------------------|--------------|-------|--|
| Per Therm Charge: | Block One:   | First | 100,000 therms transported @ <del>\$0.03838</del> * <u>\$0.03816</u> |
|                   | Block Two:   | Next  | 50,000 therms transported @ <del>\$0.01554</del> * <u>\$0.01532</u>  |
|                   | Block Three: | Over  | 150,000 therms transported @ <del>\$0.00563</del> * <u>\$0.00541</u> |

\*Includes temporary purchased gas cost adjustment of ~~(\$0.00015)~~ (\$0.00037)

#### ANNUAL MINIMUM BILL:

The customer shall be subject to the payment of an annual minimum bill of \$30,000 during each annual contract period, unless a higher minimum is required under the service contract to cover special conditions.

#### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

#### SERVICE CONDITIONS:

1. The Company, in its sole discretion, shall determine whether or not it has adequate capacity to accommodate transportation of the customer's gas supply on the Company's distribution system.
2. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
3. Interruptible Distribution Transportation Service may be made firm by a written agreement between the parties if the customer has a dedicated line.
4. If requested by the Company, the customer expressly agrees to immediately curtail or interrupt its operations during periods of capacity constraints on the Company's distribution system.
5. This service does not include the cost of the customer's gas supply or the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this rate.
6. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated and accepted for delivery by the interstate pipeline.
7. An existing T-4 customer electing this schedule may concurrently utilize Rate Schedule T-3 on the same or contiguous property.

|  |                                      |
|--|--------------------------------------|
| Issued by: <b>Intermountain Gas Company</b>                  |                                      |
| By: Lori A. Blattner   | Title: Director – Regulatory Affairs |
| Effective: <del>October 1, 2020</del> <u>October 1, 2021</u> |                                      |

|   |                                  |
|---|----------------------------------|
| I.P.U.C. Gas Tariff                             |                                  |
| Rate Schedules                                  |                                  |
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| Name of Utility                                 | <b>Intermountain Gas Company</b> |

**IDAHO PUBLIC UTILITIES COMMISSION**  
**Approved** **Effective**  
**Oct. 1, 2020** **Oct. 1, 2020**  
**Per O.N. 34797**  
**Jan Noriyuki Secretary**

**Rate Schedule T-4**  
**FIRM DISTRIBUTION ONLY TRANSPORTATION SERVICE**

**AVAILABILITY:**

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one year minimum written service contract for firm distribution transportation service in excess of 200,000 therms per year.

**MONTHLY RATE:**

Demand Charge: ~~\$0.27992~~ per MDFQ therm\* \$0.28189

|                   |              |       |  |
|-------------------|--------------|-------|--|
| Per Therm Charge: | Block One:   | First | 250,000 therms transported @ \$0.02395 |
|                   | Block Two:   | Next  | 500,000 therms transported @ \$0.00847 |
|                   | Block Three: | Over  | 750,000 therms transported @ \$0.00260 |

\*Includes temporary purchased gas cost adjustment of ~~(\$0.02008)~~ (\$0.01811)

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

**SERVICE CONDITIONS:**

1. This service excludes the service and cost of firm interstate pipeline charges.
2. The customer is responsible for procuring its own supply of natural gas and interstate transportation under this Rate Schedule. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
3. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
4. The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
5. The monthly demand charge will be equal to the MDFQ times the demand charge rate. Demand charge relief will be afforded to those T-4 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.
6. An existing LV-1 or T-3 customer electing this schedule may concurrently utilize Rate Schedule T-4 on the customer's same or contiguous property.

|  |                                      |
|--|--------------------------------------|
| Issued by: <b>Intermountain Gas Company</b>                  |                                      |
| By: Lori A. Blattner   | Title: Director – Regulatory Affairs |
| Effective: <del>October 1, 2020</del> <u>October 1, 2021</u> |                                      |

**EXHIBIT NO. 3**

**CASE NO. INT-G-21-04**

**INTERMOUNTAIN GAS COMPANY**

**PROPOSED TARIFFS**

**(8 pages)**

Name  
of Utility

**Intermountain Gas Company**

## **Rate Schedule RS RESIDENTIAL SERVICE**

### **APPLICABILITY:**

Applicable to any customer using natural gas for residential purposes.

### **RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge: \$5.50 per bill

Per Therm Charge: \$0.59668\*

\*Includes the following:

|                    |  |             |
|--------------------|--|-------------|
| Cost of Gas:       | 1) Temporary purchased gas cost adjustment | (\$0.01173) |
|                    | 2) Weighted average cost of gas            | \$0.26000   |
|                    | 3) Gas transportation cost                 | \$0.16443   |
| Distribution Cost: |  | \$0.16305   |
| EE Charge:         |  | \$0.02093   |

### **PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

### **ENERGY EFFICIENCY CHARGE ADJUSTMENT:**

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-RS. The Energy Efficiency Charge is separately stated on customer bills.

### **SERVICE CONDITIONS:**

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Name  
of Utility

**Intermountain Gas Company**

## **Rate Schedule GS-1 GENERAL SERVICE**

### **APPLICABILITY:**

Applicable to customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on the Company's distribution system. Requirements in excess of 2,000 therms per day may be served under this rate schedule upon execution of a one-year written service contract.

### **RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge: \$9.50 per bill

|                   |              |       |                          |            |
|-------------------|--------------|-------|--------------------------|------------|
| Per Therm Charge: | Block One:   | First | 200 therms per bill @    | \$0.60394* |
|                   | Block Two:   | Next  | 1,800 therms per bill @  | \$0.58046* |
|                   | Block Three: | Next  | 8,000 therms per bill @  | \$0.55779* |
|                   | Block Four:  | Over  | 10,000 therms per bill @ | \$0.48923* |

\*Includes the following:

|              |  |             |
|--------------|--|-------------|
| Cost of Gas: | 1) Temporary purchased gas cost adjustment | (\$0.00560) |
|              | 2) Weighted average cost of gas            | \$0.26000   |
|              | 3) Gas transportation cost                 | \$0.16169   |

|                    |              |       |                          |           |
|--------------------|--------------|-------|--------------------------|-----------|
| Distribution Cost: | Block One:   | First | 200 therms per bill @    | \$0.18465 |
|                    | Block Two:   | Next  | 1,800 therms per bill @  | \$0.16117 |
|                    | Block Three: | Next  | 8,000 therms per bill @  | \$0.13850 |
|                    | Block Four:  | Over  | 10,000 therms per bill @ | \$0.06994 |

EE Charge: \$0.00320

Name  
of Utility

**Intermountain Gas Company**

**Rate Schedule GS-1  
GENERAL SERVICE  
(Continued)**

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge: \$9.50 per bill

|                   |            |                                |            |
|-------------------|------------|--------------------------------|------------|
| Per Therm Charge: | Block One: | First 10,000 therms per bill @ | \$0.55459* |
|                   | Block Two: | Over 10,000 therms per bill @  | \$0.48603* |

\*Includes the following:

|              |  |             |
|--------------|--|-------------|
| Cost of Gas: | 1) Temporary purchased gas cost adjustment | (\$0.00560) |
|              | 2) Weighted average cost of gas            | \$0.26000   |
|              | 3) Gas transportation cost                 | \$0.16169   |

|                    |            |                                |           |
|--------------------|------------|--------------------------------|-----------|
| Distribution Cost: | Block One: | First 10,000 therms per bill @ | \$0.13850 |
|                    | Block Two: | Over 10,000 therms per bill @  | \$0.06994 |

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

**ENERGY EFFICIENCY CHARGE ADJUSTMENT:**

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-GS. The Energy Efficiency Charge is not applicable to gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines. The Energy Efficiency Charge is separately stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

**BILLING ADJUSTMENTS:**

1. Any GS-1 customer who leaves the GS-1 service will pay to Intermountain Gas Company, upon exiting the GS-1 service, all gas and transportation related costs incurred to serve the customer during the GS-1 service period not paid by the customer during the time the customer was using GS-1 service. Any GS-1 customer who leaves the GS-1 service will have refunded to them, upon exiting the GS-1 service, any excess gas commodity or transportation payments made by the customer during the time they were a GS-1 customer.

Issued by: **Intermountain Gas Company**

By: Lori A. Blattner

Title: Director – Regulatory Affairs

Effective: October 1, 2021



**Rate Schedule IS-R  
RESIDENTIAL INTERRUPTIBLE SNOWMELT SERVICE**

**APPLICABILITY:**

Applicable to any residential customer otherwise eligible to receive service under Rate Schedule RS who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-R and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

**FACILITY REIMBURSEMENT CHARGE:**

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge: \$5.50 per bill

Per Therm Charge: \$0.57575\*

\*Includes the following:

|              |  |             |
|--------------|--|-------------|
| Cost of Gas: | 1) Temporary purchased gas cost adjustment | (\$0.01173) |
|              | 2) Weighted average cost of gas            | \$0.26000   |
|              | 3) Gas transportation cost                 | \$0.16443   |

Distribution Cost: \$0.16305

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

|                    |                                  |
|--------------------|----------------------------------|
| Name<br>of Utility | <b>Intermountain Gas Company</b> |
|--------------------|----------------------------------|

## Rate Schedule IS-C SMALL COMMERCIAL INTERRUPTIBLE SNOWMELT SERVICE

### APPLICABILITY:

Applicable to any customer otherwise eligible to receive gas service under Rate Schedule GS-1 who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-C and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

### FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

### RATE:

Monthly minimum charge is the Customer Charge.

|                          |  |       |                                     |
|--------------------------|--|-------|-------------------------------------|
| Customer Charge:         | \$9.50 per bill                            |       |                                     |
| Per Therm Charge:        | Block One:                                 | First | 200 therms per bill @ \$0.60074*    |
|                          | Block Two:                                 | Next  | 1,800 therms per bill @ \$0.57726*  |
|                          | Block Three:                               | Next  | 8,000 therms per bill @ \$0.55459*  |
|                          | Block Four:                                | Over  | 10,000 therms per bill @ \$0.48603* |
| *Includes the following: |  |       |                                     |
| Cost of Gas:             | 1) Temporary purchased gas cost adjustment |       | (\$0.00560)                         |
|                          | 2) Weighted average cost of gas            |       | \$0.26000                           |
|                          | 3) Gas transportation cost                 |       | \$0.16169                           |
| Distribution Charge:     | Block One:                                 | First | 200 therms per bill @ \$0.18465     |
|                          | Block Two:                                 | Next  | 1,800 therms per bill @ \$0.16117   |
|                          | Block Three:                               | Next  | 8,000 therms per bill @ \$0.13850   |
|                          | Block Four:                                | Over  | 10,000 therms per bill @ \$0.06994  |

|                    |                                  |
|--------------------|----------------------------------|
| Name<br>of Utility | <b>Intermountain Gas Company</b> |
|--------------------|----------------------------------|

## Rate Schedule LV-1 LARGE VOLUME FIRM SALES SERVICE

### AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedule LV-1 or any customer not previously served under this schedule whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

### MONTHLY RATE:

|                   |                          |       |                           |            |
|-------------------|--------------------------|-------|---------------------------|------------|
| Demand Charge:    | \$0.30000 per MDFQ therm |       |                           |            |
| Per Therm Charge: | Block One:               | First | 250,000 therms per bill @ | \$0.37956* |
|                   | Block Two:               | Next  | 500,000 therms per bill @ | \$0.36167* |
|                   | Block Three:             | Over  | 750,000 therms per bill @ | \$0.28472* |

\*Includes the following:

|                    |   |       |                           |             |
|--------------------|---|-------|---------------------------|-------------|
| Cost of Gas:       | 1) Temporary purchased gas cost adjustment          |       |                           |             |
|                    | Block One and Two                                   |       |                           | (\$0.00198) |
|                    | Block Three   |       |                           | \$0.02165   |
|                    | 2) Weighted average cost of gas                     |       |                           | \$0.26000   |
|                    | 3) Gas transportation cost (Block One and Two only) |       |                           | \$0.09154   |
| Distribution Cost: | Block One:  | First | 250,000 therms per bill @ | \$0.03000   |
|                    | Block Two:  | Next  | 500,000 therms per bill @ | \$0.01211   |
|                    | Block Three:  | Over  | 750,000 therms per bill @ | \$0.00307   |

### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

### SERVICE CONDITIONS:

- All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
- The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ) amount, which will be stated in and will be in effect throughout the term of the service contract.

In the event the Customer requires daily usage in excess of the MDFQ, and subject to the availability of firm interstate transportation to serve Intermountain's system, all such excess usage will be billed under rate schedule LV-1. Additionally, all excess MDFQ above the customer's contracted MDFQ for the month will be billed at the monthly Demand Charge rate.

**Rate Schedule T-3  
INTERRUPTIBLE DISTRIBUTION TRANSPORTATION SERVICE**

**AVAILABILITY:**

Available at any point on the Company's distribution system to any customer upon execution of a one year minimum written service contract.

**MONTHLY RATE:**

|                   |              |       |   |
|-------------------|--------------|-------|---|
| Per Therm Charge: | Block One:   | First | 100,000 therms transported @ \$0.03816* |
|                   | Block Two:   | Next  | 50,000 therms transported @ \$0.01532*  |
|                   | Block Three: | Over  | 150,000 therms transported @ \$0.00541* |

\*Includes temporary purchased gas cost adjustment of (\$0.00037)

**ANNUAL MINIMUM BILL:**

The customer shall be subject to the payment of an annual minimum bill of \$30,000 during each annual contract period, unless a higher minimum is required under the service contract to cover special conditions.

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

**SERVICE CONDITIONS:**

1. The Company, in its sole discretion, shall determine whether or not it has adequate capacity to accommodate transportation of the customer's gas supply on the Company's distribution system.
2. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
3. Interruptible Distribution Transportation Service may be made firm by a written agreement between the parties if the customer has a dedicated line.
4. If requested by the Company, the customer expressly agrees to immediately curtail or interrupt its operations during periods of capacity constraints on the Company's distribution system.
5. This service does not include the cost of the customer's gas supply or the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this rate.
6. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated and accepted for delivery by the interstate pipeline.
7. An existing T-4 customer electing this schedule may concurrently utilize Rate Schedule T-3 on the same or contiguous property.

Name  
of Utility

**Intermountain Gas Company**

**Rate Schedule T-4  
FIRM DISTRIBUTION ONLY TRANSPORTATION SERVICE**

**AVAILABILITY:**

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one year minimum written service contract for firm distribution transportation service in excess of 200,000 therms per year.

**MONTHLY RATE:**

Demand Charge: \$0.28189 per MDFQ therm\*

|                   |              |       |  |
|-------------------|--------------|-------|--|
| Per Therm Charge: | Block One:   | First | 250,000 therms transported @ \$0.02395 |
|                   | Block Two:   | Next  | 500,000 therms transported @ \$0.00847 |
|                   | Block Three: | Over  | 750,000 therms transported @ \$0.00260 |

\*Includes temporary purchased gas cost adjustment of (\$0.01811)

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Schedule.

**SERVICE CONDITIONS:**

1. This service excludes the service and cost of firm interstate pipeline charges.
2. The customer is responsible for procuring its own supply of natural gas and interstate transportation under this Rate Schedule. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
3. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
4. The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
5. The monthly demand charge will be equal to the MDFQ times the demand charge rate. Demand charge relief will be afforded to those T-4 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.
6. An existing LV-1 or T-3 customer electing this schedule may concurrently utilize Rate Schedule T-4 on the customer's same or contiguous property.

Issued by: **Intermountain Gas Company**

By: Lori A. Blattner

Title: Director – Regulatory Affairs

Effective: October 1, 2021

**EXHIBIT NO. 4**

**CASE NO. INT-G-21-04**

**INTERMOUNTAIN GAS COMPANY**

**PERTINENT EXCERPTS PERTAINING TO INTERSTATE PIPELINES AND RELATED  
FACILITIES**

**(27 pages)**

## **NORTHWEST PIPELINE LLC**

**(6 pages)**

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:  
Letter Order Pursuant to § 375.307  
Northwest Pipeline LLC  
Docket No. RP21-221-000

December 15, 2020

Northwest Pipeline LLC  
P.O. Box 1396  
Houston, Texas 77251

Attention: Bela Patel, Manager  
Rates & Regulatory

Reference: Leap Year Rate Adjustment

Dear Ms. Patel:

On November 17, 2020, Northwest Pipeline LLC filed revised tariff records<sup>1</sup> to reflect an update to its daily reservation/demand rates that are computed based on 365 days. The referenced tariff records listed in the Appendix are accepted effective January 1, 2021, as proposed.

Public notice of the filing was issued on November 18, 2020. Interventions and protests were due as provided in section 154.210 of the Commission's regulations (18 C.F.R. § 154.210 (2020)). Pursuant to Rule 214 (18 C.F.R. § 385.214 (2020)), all timely filed motions to intervene and any unopposed motion to intervene out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This acceptance for filing shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your tariff; nor shall

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<sup>1</sup> See Appendix.



Docket No. RP21-221-000

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such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2020).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

Northwest Pipeline LLC  
FERC Gas Tariff  
Fifth Revised Volume No. 1

Eleventh Revised Sheet No. 5  
Superseding  
Tenth Revised Sheet No. 5

STATEMENT OF RATES  
Effective Rates Applicable to  
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1  
(Dollars per Dth)

| Rate Schedule and<br>Type of Rate | Base<br>Tariff Rate(1), (3) |         |
|-----------------------------------|-----------------------------|---------|
|                                   | Minimum                     | Maximum |
| Rate Schedule TF-1 (4) (5)        |                             |         |
| Reservation                       |                             |         |
| (Large Customer)                  |                             |         |
| System-Wide                       | .00000                      | .39033  |
| 25 Year Evergreen Exp.            | .00000                      | .32039  |
| Volumetric (2)                    |                             |         |
| (Large Customer)                  |                             |         |
| System-Wide                       | .00832                      | .00832  |
| 25 Year Evergreen Exp.            | .00832                      | .00832  |
| (Small Customer) (6)              | .00832                      | .69427  |
| Scheduled Overrun (2)             | .00832                      | .39865  |
| Rate Schedule TF-2 (4) (5)        |                             |         |
| Reservation                       | .00000                      | .39033  |
| Volumetric                        | .00832                      | .00832  |
| Scheduled Daily Overrun           | .00832                      | .39865  |
| Annual Overrun                    | .00832                      | .39865  |
| Rate Schedule TI-1 (2)            |                             |         |
| Volumetric (7)                    | .00832                      | .39865  |
| Rate Schedule TFL-1 (4) (5)       |                             |         |
| Reservation                       | -                           | -       |
| Volumetric (2)                    | -                           | -       |
| Scheduled Overrun (2)             | -                           | -       |
| Rate Schedule TIL-1 (2)           |                             |         |
| Volumetric                        | -                           | -       |

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:  
Letter Order Pursuant to § 375.307  
Northwest Pipeline LLC  
Docket No. RP21-520-000

March 17, 2021

Northwest Pipeline LLC  
P.O. Box 1396  
Houston, TX 77251-1396

Attention: Bela Patel, Manager  
Rates & Regulatory

Reference: Fuel Reimbursement Filing

Dear: Ms. Patel

On February 25, 2021, Northwest Pipeline LLC filed a revised tariff record<sup>1</sup> to update its fuel reimbursement factors in accordance with section 14.12 and section 14.20 of the General Terms and Conditions of its tariff. The referenced tariff record is accepted effective April 1, 2021, as requested.

Public notice of the filing was issued on February 26, 2021. Interventions and protests were due as provided in section 154.210 of the Commission's regulations (18 C.F.R. § 154.210 (2020)). Pursuant to Rule 214 (18 C.F.R. § 385.214 (2020)), all timely filed motions to intervene and any unopposed motions to intervene filed out-of-time before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This acceptance for filing shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule,

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<sup>1</sup> Northwest Pipeline LLC, FERC NGA Gas Tariff, Fifth Revised Volume No. 1, [Sheet No. 14, Fuel Use Factors, 28.0.0.](#)

Docket No. RP21-520-000

- 2 -

regulation, or practice affecting such rate or service contained in your tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2020).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

Northwest Pipeline LLC  
FERC Gas Tariff  
Fifth Revised Volume No. 1

Twenty Eighth Revised Sheet No. 14  
Superseding  
Twenty Seventh Revised Sheet No. 14

STATEMENT OF FUEL USE REQUIREMENTS FACTORS  
FOR REIMBURSEMENT OF FUEL USE

Applicable to Transportation Service Rendered Under  
Rate Schedules Contained in this Tariff, Fifth Revised Volume No. 1

The rates set forth on Sheet Nos. 5, 6, 7, 8 and 8-A are exclusive of fuel use requirements. Shipper shall reimburse Transporter in-kind for its fuel use requirements in accordance with Section 14 of the General Terms and Conditions contained herein.

The fuel use reimbursement furnished by Shippers shall be as follows for the applicable Rate Schedules included in this Tariff:

|  |       |
|--|-------|
| Rate Schedules TF-1, TF-2, TI-1, and DEX-1 | 0.87% |
| Rate Schedule TF-1 - Evergreen Expansion   |       |
| Incremental Surcharge (1)                  | 0.50% |
| Rate Schedule TFL-1                        | -     |
| Rate Schedule TIL-1                        | -     |
| Rate Schedules SGS-2F and SGS-2I           | 0.32% |
| Rate Schedules LS-2F, LS-3F and LS-2I      |       |
| Liquefaction                               | 0.25% |
| Vaporization                               | 0.29% |
| Rate Schedule LD-4I                        |       |
| Liquefaction                               | 0.25% |

The fuel use factors set forth above shall be calculated and adjusted as explained in Section 14 of the General Terms and Conditions. Fuel reimbursement quantities to be supplied by Shippers to Transporter shall be determined by applying the factors set forth above to the quantity of gas nominated for receipt by Transporter from Shipper for transportation, Jackson Prairie injection, Plymouth liquefaction, Plymouth vaporization, or for deferred exchange, as applicable.

---

Footnote

(1) In addition to the Rate Schedule TF-1 fuel use requirements factor, the Evergreen Expansion Incremental Surcharge will apply to the quantity of gas nominated for receipt at the Sumas, SIPI or Pacific Pool receipt points under Evergreen Expansion service agreements.

**NOVA GAS TRANSMISSION LTD.**

**(4 pages)**



Canada Energy Regulator  
Régie de l'énergie  
du Canada

## ORDER TG-005-2021

**IN THE MATTER OF** the *Canadian Energy Regulator Act* (CER Act); and

**IN THE MATTER OF** an application filed by NOVA Gas Transmission Ltd. (NGTL) with the Canada Energy Regulator (CER) pursuant to Part 3 of the CER Act, filed under File OF-Tolls-Group1-N081-2021-01 0101.

**BEFORE** the Commission of the CER (Commission) on 27 May 2021.

**WHEREAS** on 29 May 2014, the National Energy Board (NEB) issued the MH-001-2013 Decision, approving NGTL's methodology for calculating Abandonment Surcharges;

**AND WHEREAS** on 18 April 2018, the NEB issued a Letter Decision, approving NGTL's Abandonment Cost Estimate of \$2,535,332,000 (2016 dollars);

**AND WHEREAS** on 17 August 2020, the Commission issued Order TG-009-2020, approving NGTL's 2020-2024 Toll Settlement (Settlement);

**AND WHEREAS** on 26 November 2020, the Commission issued Order TGI-003-2020, approving NGTL's interim tolls and abandonment surcharges effective 1 January 2021;

**AND WHEREAS** on 30 April 2021, NGTL filed an application requesting an order for approval of final 2021 rates, tolls and charges (Final 2021 Tolls) and that abandonment surcharges previously approved on an interim basis through Order TGI-003-2020 be made final; (Application);

**AND WHEREAS** no party opposed the Application;

**AND WHEREAS** the Commission finds the Final 2021 Tolls are just, reasonable and not unjustly discriminatory and have been calculated in accordance with the Settlement, and the abandonment surcharges have been calculated in accordance to the NEB MH-001-2013 and 18 April 2018 decisions respecting abandonment costs and surcharges;

**IT IS ORDERED** pursuant to section 226 of the CER Act that:

1. The interim tolls approved through Order TGI-003-2020 for the period 1 January 2021 to 31 May 2021 are approved as final;
2. The applied-for Final 2021 Tolls for the period 1 June 2021 to 31 December 2021 are approved as final;

.../2

- 2 -

3. The interim abandonment surcharges approved through Order TGI-003-2020 for the period 1 January 2021 to 31 December 2021 are approved as final.

THE COMMISSION OF THE CANADA ENERGY REGULATOR

*Signed by*

Jean-Denis Charlebois  
Secretary of the Commission

**TG-005-2021**



NOVA Gas Transmission Ltd.

Attachment 2  
Delivery Point Rates  
Page 1 of 10

Final June-December 2021 Rates

**Delivery Point Rates - Year Two Transition**

| Group 1<br>Delivery<br>Point<br>Number | Group 1 Delivery Point Name            | FT-D Demand<br>Rate<br>Price Point "Z"<br>(\$/GJ/mo) | IT-D Rate<br>(\$/GJ/d) |
|--|--|--|------------------------|
| 2000                                   | ALBERTA-B.C. BORDER                    | 5.63   | 0.2036                 |
| 31111                                  | ALLIANCE CLAIRMONT INTERCONNECT APN    | 5.57   | 0.2014                 |
| 31110                                  | ALLIANCE EDSON INTERCONNECT APN        | 5.57   | 0.2014                 |
| 31112                                  | ALLIANCE SHELL CREEK INTERCONNECT APGC | 5.57   | 0.2014                 |
| 1958                                   | EMPRESS BORDER                         | 5.57   | 0.2014                 |
| 3886                                   | GORDONDALE BORDER                      | 5.57   | 0.2014                 |
| 6404                                   | MCNEILL BORDER                         | 5.57   | 0.2014                 |

| Group 2<br>Delivery<br>Point<br>Number | Group 2 Delivery Point Name            | FT-D Demand<br>Rate<br>Price Point "Z"<br>(\$/GJ/mo) | IT-D Rate<br>(\$/GJ/d) | Subject to<br>ATCO<br>Pipelines<br>Franchise<br>Fees <sup>1</sup> |
|--|--|--|------------------------|---|
| 31000                                  | A.T. PLASTICS SALES APN                | 8.18   | 0.2958                 | Yes   |
| 31001                                  | ADM AGRI INDUSTRIES SALES APN          | 8.18   | 0.2958                 | Yes   |
| 3880                                   | AECO INTERCONNECTION                   | 8.18   | 0.2958                 |   |
| 31003                                  | AGRIUM CARSELAND SALES APS             | 8.18   | 0.2958                 |   |
| 31002                                  | AGRIUM FT. SASK SALES APN              | 8.18   | 0.2958                 | Yes   |
| 31004                                  | AGRIUM REDWATER SALES APN              | 8.18   | 0.2958                 |   |
| 31005                                  | AINSWORTH SALES APGP                   | 8.18   | 0.2958                 |   |
| 31006                                  | AIR LIQUIDE SALES APN                  | 8.18   | 0.2958                 |   |
| 3820                                   | AITKEN CREEK INTERCONNECT <sup>2</sup> | 11.03  | 0.3896                 |   |
| 6126                                   | AITKEN CREEK SOUTH SALES <sup>2</sup>  | 11.03  | 0.3896                 |   |
| 3214                                   | AKUINU RIVER WEST SALES                | 8.18   | 0.2958                 |   |
| 31007                                  | ALBERTA ENVIROFUELS SALES APN          | 8.18   | 0.2958                 | Yes <sup>3</sup>  |
| 31008                                  | ALBERTA HOSPITAL SALES APN             | 8.18   | 0.2958                 | Yes   |
| 3868                                   | ALBERTA-MONTANA BORDER                 | 8.18   | 0.2958                 |   |
| 3297                                   | ALDER FLATS SOUTH NO 2 SALES           | 8.18   | 0.2958                 |   |
| 3059                                   | ALLISON CREEK SALES                    | 8.18   | 0.2958                 |   |
| 6132                                   | ALTARES SALES <sup>2</sup>             | 11.03  | 0.3896                 |   |
| 6133                                   | ALTARES SOUTH SALES <sup>2</sup>       | 11.03  | 0.3896                 |   |
| 31009                                  | ALTASTEEL SALES APN                    | 8.18   | 0.2958                 | Yes <sup>3</sup>  |
| 3562                                   | AMOCO SALES (BP SALES TAP)             | 8.18   | 0.2958                 |   |
| 6145                                   | ANDERSON LAKE SALES                    | 8.18   | 0.2958                 |   |
| 31012                                  | APL JASPER SALES APN                   | 8.18   | 0.2958                 | Yes   |
| 3488                                   | ARDLEY SALES                           | 8.18   | 0.2958                 |   |
| 3237                                   | ASPEN SALES                            | 8.18   | 0.2958                 |   |
| 3662                                   | ATUSIS CREEK EAST SALES                | 8.18   | 0.2958                 |   |
| 3216                                   | AURORA NO 2 SALES                      | 8.18   | 0.2958                 |   |
| 3135                                   | AURORA SALES                           | 8.18   | 0.2958                 |   |
| 3288                                   | BANTRY SALES                           | 8.18   | 0.2958                 |   |
| 3423                                   | BASHAW WEST SALES                      | 8.18   | 0.2958                 |   |
| 31013                                  | BAYMAG SALES APS                       | 8.18   | 0.2958                 |   |
| 6112                                   | BAY TREE SALES                         | 8.18   | 0.2958                 |   |

Order: TG-005-2021

Effective: June 1, 2021 (Amended: June 26, 2021)

NOVA Gas Transmission Ltd.

Attachment G  
Table of Rates, Tolls and Charges  
Page 1 of 1

Final June-December 2021 Rates

**Table of Rates, Tolls and Charges - Year Two Transition**

| Service  | Rates, Tolls and Charges  |   |   |
|--|---|---|---|
| 1. Rate Schedule FT-R                          | Refer to Attachment "1" for applicable FT-R Demand Rate per month based on a three-year term (Price Point "B") & Surcharge for each Receipt Point                   |   |   |
|  | Average Firm Service Receipt Price (AFSRP)  | \$239.56 / 10 <sup>3</sup> m <sup>3</sup> / month           |   |
| 2. Rate Schedule FT-RN                         | Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point   |   |   |
| 3. Rate Schedule FT-D <sup>1</sup>             | Refer to Attachment "2" for applicable FT-D Demand Rate per month based on a one year term (Price Point "Z") & Surcharge for each Group 1 or Group 2 Delivery Point |   |   |
|  | Average FT-D Demand Rate for Group 1 Delivery Points  | \$5.59 / GJ / month   |   |
|  | FT-D Demand Rate for Group 2 Delivery Points  | \$8.18 / GJ / month   |   |
|  | FT-D Demand Rate for Group 3 Delivery Points  | \$9.82 / GJ / month   |   |
| 4. Rate Schedule STFT                          | STFT Bid Price = Minimum of 100% of the applicable FT-D Demand Rate based on a one year term (Price Point "Z") for each Group 1 Delivery Point                      |   |   |
| 5. Rate Schedule FT-DW                         | FT-DW Bid Price = Minimum of 125% of the applicable FT-D Demand Rate based on a three year term (Price Point "Y") for each Group 1 Delivery Point                   |   |   |
| 6. Rate Schedule FT-P <sup>1</sup>             | Refer to Attachment "3" for applicable FT-P Demand Rate per month   |   |   |
| 7. Rate Schedule IT-R                          | Refer to Attachment "1" for applicable IT-R Rate for each Receipt Point   |   |   |
| 8. Rate Schedule IT-D <sup>1</sup>             | Refer to Attachment "2" for applicable IT-D Rate for each Delivery Point  |   |   |
| 9. Rate Schedule FCS                           | The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service  |   |   |
| 10. Rate Schedule PT                           | <u>Schedule No.</u>   | <u>PT Rate</u>  | <u>PT Gas Rate</u>                          |
|  | 9021-01000-0  | \$1,030 / day   | 3.3 / 10 <sup>3</sup> m <sup>3</sup> / day  |
|  | 9021-01000-1  | \$2,840 / day   | 12.6 / 10 <sup>3</sup> m <sup>3</sup> / day |
| 11. Rate Schedule OS                           | <u>Schedule No.</u>   | <u>Charge</u>   |   |
|  | 2019400720  | \$107.15 / 10 <sup>3</sup> m <sup>3</sup> / month           |   |
|  | 2011475772  | \$9,250 / month   |   |
|  | 2020012304  | \$647 / month   |   |
|  | 2003004522  | Applicable IT-R and IT-D Rate                               |   |
|  | 2011476052 /  | \$0.2689 / GJ subject to                                    |   |
|  | 2011476054  | \$717,000 Minimum Annual Charge                             |   |
|  | 2017887638 / 2011476092   | \$0.095 / GJ and  |   |
|  | 2016721799 / 2016759254   | \$1,000 / month   |   |
|  | 2020638609  | \$7.36 / GJ / month and<br>Applicable IT-D Rate on Over-Run |   |
| 12. Rate Schedule CO <sub>2</sub>              | <u>Tier</u>   | <u>CO<sub>2</sub> Rate</u>                                  |   |
|  | 1   | \$575.25 / 10 <sup>3</sup> m <sup>3</sup>                   |   |
|  | 2   | \$455.14 / 10 <sup>3</sup> m <sup>3</sup>                   |   |
|  | 3   | \$295.33 / 10 <sup>3</sup> m <sup>3</sup>                   |   |
| 13. Monthly Abandonment Surcharge <sup>2</sup> |   | \$7.17 /10 <sup>3</sup> m <sup>3</sup> /month               | \$0.19 /GJ /month                           |
| 14. Daily Abandonment Surcharge <sup>3</sup>   |   | \$0.24 /10 <sup>3</sup> m <sup>3</sup> /day                 | \$0.0062 /GJ /day                           |
| 15. Federal Fuel Charge <sup>4</sup>           | Marketable Natural Gas <sup>5</sup>   |   | \$0.0783 / m <sup>3</sup>                   |

- Service under rate Schedules FT-D, FT-P and IT-D for delivery stations identified in Attachment 2, and rate Schedules OS No. 2011476092, are subject to the ATCO Pipelines Franchise Fees pursuant to paragraph 15.13 of the General Terms and Conditions.
- Monthly Abandonment Surcharge applicable to Rate Schedules FT-R, FT-D, FT-P, FT-RN, FT-DW, and STFT, and the following Rate Schedule OS: 2019400720, 2020638609.
- Daily Abandonment Surcharge applicable to Rate Schedules IT-R, IT-D, the following Rate Schedules OS: 2011476052, 2011476054, 2017887638, 2011476092, 2016721799, 2016759254, 2003004522, and if applicable Over-Run Gas.
- Collected on all deliveries of gas within Alberta pursuant to any Rate Schedule unless NGTL has received a valid exemption certificate pursuant to the *Greenhouse Gas Pollution Pricing Act*.
- See FCN12 Canada Revenue Agency Administrative Position regarding Marketable Natural Gas under Part 1 of the *Greenhouse Gas Pollution Pricing Act*.

Order: TG-005-2021

Effective: June 1, 2021 (Amended: June 26, 2021)

**FOOTHILLS PIPE LINES LTD.**

**(3 pages)**



450 – 1 Street SW  
Calgary, Alberta T2P 5H1  
Tel: (403) 920-2603  
Fax: (403) 920-2347  
Email: [bernard\\_pelletier@tcenergy.com](mailto:bernard_pelletier@tcenergy.com)

October 30, 2020

Canada Energy Regulator  
Suite 210, 517 Tenth Avenue SW  
Calgary, Alberta T2R 0A8

Filed Electronically

**Attention: Mr. Jean-Denis Charlebois, Secretary of the Commission**

Dear Mr. Charlebois:

**Re: Foothills Pipe Lines Ltd. (Foothills)  
Statement of Rates and Charges effective January 1, 2021**

Foothills encloses for filing pursuant to section 229(1)(a) of the *Canadian Energy Regulator Act* rates and charges for transportation service on Foothills Zones 6, 7, 8 and 9 to be effective January 1, 2021 (Effective 2021 Rates).

The following attachments are included with this letter:

- Attachment 1 consists of supporting Schedules A through G<sup>1</sup>
- Attachments 2 and 3 are black-lined and clean copies, respectively, of the Table of Effective Rates for 2021

The rates and charges are based on the methodology approved in Order TG-8-2004, as amended by Order TG-03-2007.

The filing also includes the Foothills Abandonment Surcharges effective January 1, 2021, which are included in the Table of Effective Rates for 2021. The supporting information on the Abandonment Surcharge calculations are provided in the attached Schedule G.

Foothills met with shippers and interested parties on October 23, 2020 and presented the preliminary 2021 revenue requirement, preliminary Effective 2021 Rates and preliminary Abandonment Surcharges. Based on this consultation, Foothills is not aware of any objections to its proposal for establishing the Effective 2021 Rates.

Foothills understands that any party that is opposed to the rates and charges will advise the Commission accordingly.

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<sup>1</sup> Schedule C from previous years' filings has been terminated as the related Special Charge has been fully amortized and is no longer applicable. As a result, the previous Schedule C-1 has been relabeled to Schedule C in the current filing. In addition, Schedule C will only show depreciation by account by zone annually rather than monthly.

October 30, 2020  
Mr. Charlebois  
Page 2 of 2

Foothills will notify its shippers and interested parties of this filing and post a copy of it on TC Energy's Foothills System website at:

<http://www.tccustomerexpress.com/934.html>

Communication regarding this filing should be directed to:

**Laura Albrecht**  
Regulatory Project Manager  
Tolls and Tariffs, Canadian Natural Gas Pipelines

**Ashley Mitchell**  
Senior Legal Counsel  
Canadian Law, Natural Gas Pipelines

Foothills Pipe Lines Ltd.  
450 – 1 Street SW  
Calgary, Alberta T2P 5H1

Foothills Pipe Lines Ltd.  
450 – 1 Street SW  
Calgary, Alberta T2P 5H1

Telephone: (403) 920-5784  
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Telephone: (403) 920-2184  
Facsimile: (403) 920-2347  
Email: [ashley\\_mitchell@tcenergy.com](mailto:ashley_mitchell@tcenergy.com)

Yours truly,  
**Foothills Pipe Lines Ltd.**

*Original signed by*

Bernard Pelletier  
Director, Regulatory Tolls and Tariffs  
Canadian Natural Gas Pipelines

Attachments

cc: Foothills Firm Customers  
Interruptible Customers and Interested Parties

**TABLE OF EFFECTIVE RATES**

**1. Rate Schedule FT, Firm Transportation Service**

|         | Demand Rate<br>(\$/GJ/Km/Month) |
|---------|---------------------------------|
| Zone 6  | 0.0034624211                    |
| Zone 7  | 0.0015502446                    |
| Zone 8* | 0.0104157408                    |
| Zone 9  | 0.0212983994                    |

**2. Rate Schedule OT, Overrun Transportation Service**

|        | Commodity Rate<br>(\$/GJ/Km) |
|--------|------------------------------|
| Zone 6 | 0.0001252163                 |
| Zone 7 | 0.0000560636                 |

**3. Rate Schedule IT, Interruptible Transportation Service**

|        | Commodity Rate<br>(\$/GJ/Km) |
|--------|------------------------------|
| Zone 8 | 0.0003766788                 |
| Zone 9 | 0.0007702435                 |

**4. Monthly Abandonment Surcharge\*\***

|           |                            |
|-----------|----------------------------|
| All Zones | 0.0860448629 (\$/GJ/Month) |
|-----------|----------------------------|

**5. Daily Abandonment Surcharge\*\*\***

|           |                          |
|-----------|--------------------------|
| All Zones | 0.0028288722 (\$/GJ/Day) |
|-----------|--------------------------|

\* For Zone 8, Shippers Haul Distance shall be 170.7 km.

\*\*Monthly Abandonment Surcharge applicable to Rate Schedule Firm Transportation Service, and Short Term Firm Transportation Service for all zones.

\*\*\*Daily Abandonment Surcharge applicable to Rate Schedule Overrun Transportation Service for Zone 6 & 7, Interruptible Transportation Service for Zone 8 & 9, and Small General Service for Zone 9.

## **GAS TRANSMISSION NORTHWEST LLC**

**(4 pages)**

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:  
Letter Order Pursuant to § 375.307  
Gas Transmission Northwest LLC  
Docket No. RP19-370-001

December 18, 2019

Gas Transmission Northwest LLC  
700 Louisiana Street, Suite 700  
Houston, TX 77002-2700

Attention: John A. Roscher, Director  
Rates & Tariffs

Reference: Implementation of Amended Settlement

Dear Mr. Roscher:

On November 26, 2019, Gas Transmission Northwest LLC filed revised tariff records<sup>1</sup> to implement, in part, the amended Stipulation and Agreement of Settlement approved by the Commission in an order issued on November 30, 2018.<sup>2</sup> The subject tariff records are accepted effective January 1, 2020, as requested.

Public notice of the filing was issued on November 27, 2019. Interventions and protests were due as provided in section 154.210 of the Commission's regulations (18 C.F.R. § 154.210 (2019)). Pursuant to Rule 214 (18 C.F.R. § 385.214 (2019)), all timely filed motions to intervene and any unopposed motion to intervene out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This acceptance for filing shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting

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<sup>1</sup> See Appendix for list of tariff records.

<sup>2</sup> *Gas Transmission Northwest LLC*, 165 FERC ¶ 61,195 (2018).



Docket No. RP19-370-001

- 2 -

approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2019).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

Gas Transmission Northwest LLC  
FERC Gas Tariff  
Fourth Revised Volume No. 1-A

PART 4.1  
4.1 - Statement of Rates  
FTS-1, LFS-1, and FHS Rates  
v.19.0.0 Superseding v.18.0.0

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR  
TRANSPORTATION OF NATURAL GAS

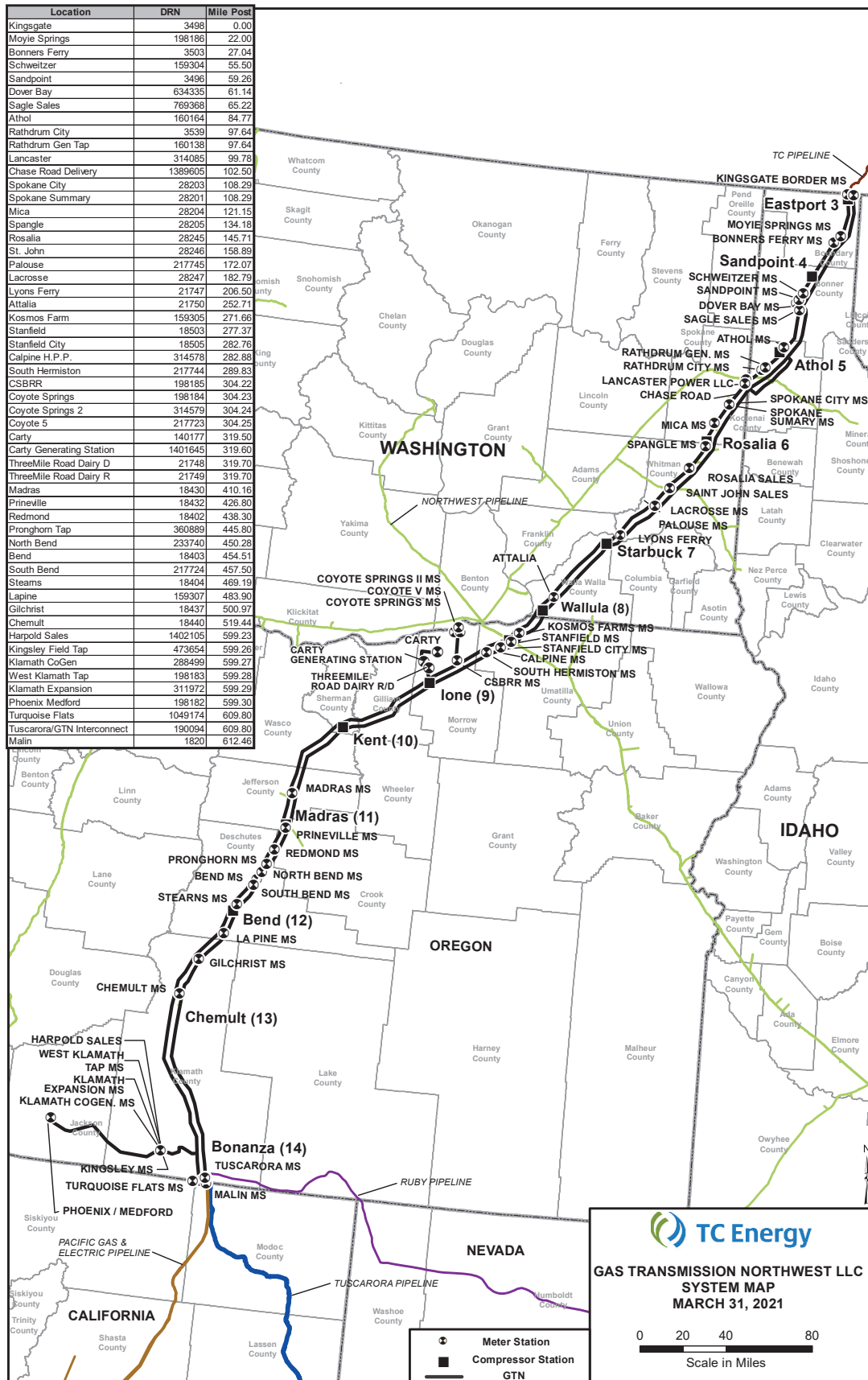
Rate Schedules FTS-1, LFS-1, and FHS

For Rate Schedules FTS-1 and LFS-1:

|                        | RESERVATION |             | DAILY           |             | DAILY           |             | DELIVERY (c) |             | FUEL (d)    |             |
|------------------------|-------------|-------------|-----------------|-------------|-----------------|-------------|--------------|-------------|-------------|-------------|
|                        | DAILY       |             | NON-MILEAGE (b) |             | NON-MILEAGE (b) |             | (Dth-MILE)   |             | (Dth-MILE)  |             |
|                        | MILEAGE (a) |             | MILEAGE (a)     |             | NON-MILEAGE (b) |             | (Dth-MILE)   |             | (Dth-MILE)  |             |
|                        | <u>Max.</u> | <u>Min.</u> | <u>Max.</u>     | <u>Min.</u> | <u>Max.</u>     | <u>Min.</u> | <u>Max.</u>  | <u>Min.</u> | <u>Max.</u> | <u>Min.</u> |
| BASE                   | 0.000362    | 0.000000    | 0.028612        | 0.000000    | 0.000016        | 0.000016    | 0.0050%      | 0.0000%     |             |             |
| STF (e)                | (e)         | 0.000000    | (e)             | 0.000000    | 0.000016        | 0.000016    | 0.0050%      | 0.0000%     |             |             |
| EXTENSION CHARGES      |             |             |                 |             |                 |             |              |             |             |             |
| MEDFORD                |             |             |                 |             |                 |             |              |             |             |             |
| E-1 (f)                | 0.002511    | 0.000000    | 0.004223        | 0.000000    | 0.000026        | 0.000026    | ---          | ---         |             |             |
| E-2 (h)<br>(Diamond 1) | 0.002972    | 0.000000    | ---             | ---         | 0.000000        | 0.000000    | ---          | ---         |             |             |
| E-2 (h)<br>(Diamond 2) | 0.001166    | 0.000000    | ---             | ---         | 0.000000        | 0.000000    | ---          | ---         |             |             |
| COYOTE SPRINGS         |             |             |                 |             |                 |             |              |             |             |             |
| E-3 (i)                | 0.001167    | 0.000000    | 0.001168        | 0.000000    | 0.000000        | 0.000000    | ---          | ---         |             |             |
| CARTY LATERAL          |             |             |                 |             |                 |             |              |             |             |             |
| E-4 (p)                | ---         | ---         | 0.151492        | 0.000000    | 0.000000        | 0.000000    | ---          | ---         |             |             |
| OVERRUN CHARGE (j)     |             |             |                 |             |                 |             |              |             |             |             |
|                        | ---         | ---         | ---             | ---         | ---             | ---         | ---          | ---         |             |             |
| SURCHARGES             |             |             |                 |             |                 |             |              |             |             |             |
| ACA (k)                | ---         | ---         | ---             | ---         | (k)             | (k)         | ---          | ---         |             |             |

Issued: November 26, 2019  
Effective: January 1, 2020

Docket No. RP19-370-001  
Accepted: December 18, 2019



**DOMINION ENERGY QUESTAR PIPELINE, LLC**

**(3 pages)**

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:  
Letter Order Pursuant to § 375.307  
Dominion Energy Questar Pipeline, LLC  
Docket No. RP21-283-000

December 16, 2020

Dominion Energy Questar Pipeline, LLC  
c/o Dominion Energy Services, Inc.  
120 Tredegar St.  
Richmond, VA 23219

Attention: Mark C. Stevens, General Manager  
Regulatory Affairs

Reference: Fuel Gas Reimbursement Percentage

Dear Mr. Stevens:

On December 1, 2020, Dominion Energy Questar Pipeline, LLC filed a revised tariff record<sup>1</sup> to reflect a decrease to its Fuel Gas Reimbursement Percentage from 1.57 percent to 1.15 percent. The referenced tariff record is accepted effective January 1, 2021, as requested.

Public notice of the filing was issued on December 2, 2020. Interventions and protests were due as provided in section 154.210 of the Commission's regulations (18 C.F.R. § 154.210 (2020)). Pursuant to Rule 214 (18 C.F.R. § 385.214 (2020)), all timely filed motions to intervene and any unopposed motions to intervene filed out-of-time before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This acceptance for filing shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting

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<sup>1</sup> Dominion Energy Questar Pipeline, LLC, FERC NGA Gas Tariff, Tariffs, [Statement of Rates, Statement of Rates, 16.0.0.](#)

Docket No. RP21-283-000

- 2 -

approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2020).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

Dominion Energy Questar Pipeline, LLC  
FERC Gas Tariff  
Second Revised Volume No. 1

Statement of Rates  
Section Version: 16.0.0

STATEMENT OF RATES

| Rate Schedule/<br>Type of Charge<br>(a)                    | Base<br>Tariff<br>Rate (\$)<br>(b) |
|--|------------------------------------|
| <b>PEAKING STORAGE</b>                                     |                                    |
| Firm Peaking Storage Service - PKS                         |                                    |
| Monthly Reservation Charge                                 |                                    |
| Maximum 4/ .....   | 2.87375                            |
| Minimum .....  | 0.00000                            |
| Usage Charge   |                                    |
| Injection .....  | 0.03872                            |
| Withdrawal .....   | 0.03872                            |
| <b>CLAY BASIN STORAGE</b>                                  |                                    |
| Firm Storage Service - FSS                                 |                                    |
| Monthly Reservation Charge                                 |                                    |
| Deliverability   |                                    |
| Maximum 4/ .....   | 2.85338                            |
| Minimum .....  | 0.00000                            |
| Capacity   |                                    |
| Maximum .....  | 0.02378                            |
| Minimum .....  | 0.00000                            |
| Usage Charge   |                                    |
| Injection1/ .....  | 0.01049                            |
| Withdrawal .....   | 0.01781                            |
| Authorized Overrun Charge .....                            |                                    |
| Maximum1/ .....  | 0.30315                            |
| Minimum1/ .....  | 0.01781                            |
| Interruptible Storage Service - ISS                        |                                    |
| Usage Charge   |                                    |
| Inventory 5/   |                                    |
| Maximum .....  | 0.05927                            |
| Minimum .....  | 0.00000                            |
| Injection1/ .....  | 0.01049                            |
| Withdrawal .....   | 0.01781                            |
| <b>OPTIONAL VOLUMETRIC RELEASES /</b>                      |                                    |
| Peaking Storage Service - PKS                              |                                    |
| Maximum 4/ .....   | 3.40890                            |
| Minimum .....  | 0.00000                            |
| Firm Storage Service - FSS                                 |                                    |
| Maximum 4/ .....   | 0.57068                            |
| Minimum .....  | 0.00000                            |
| Storage Usage Charges Applicable to Volumetric Releases 6/ |                                    |
| Peaking Storage Service - PKS:                             |                                    |
| Injection .....  | 0.03872                            |
| Withdrawal .....   | 0.03872                            |
| Clay Basin Storage Service - FSS:                          |                                    |
| Injection1/ .....  | 0.01049                            |
| Withdrawal .....   | 0.01781                            |
| <b>PARK AND LOAN SERVICE - PAL1</b>                        |                                    |
| Daily Charge   |                                    |
| Maximum .....  | 0.30315                            |
| Minimum .....  | 0.00000                            |
| Delivery Charge1/ .....                                    | 0.02830                            |

FUEL REIMBURSEMENT - 2.0% (0.2% utility and 1.8% compressor fuel) for Rate Schedule PAL1

**FEDERAL ENERGY REGULATORY COMMISSION**  
**ANNUAL CHARGES UNIT CHARGE**

**(1 page)**



FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

FY 2021 GAS ANNUAL CHARGES  
CORRECTION FOR ANNUAL CHARGES UNIT CHARGE  
June 16, 2021

The annual charges unit charge (ACA) to be applied to in fiscal year 2022 for recovery of FY 2021 Current year and 2020 True-Up is **\$0.0012** per Dekatherm (Dth). The new ACA surcharge will become effective October 1, 2021.

The following calculations were used to determine the FY 2021 unit charge:

**2021 CURRENT:**

Estimated Program Cost \$73,470,000 divided by 61,333,716,267 Dth = 0.0011978730

**2020 TRUE-UP:**

Debit/Credit Cost (\$1,115,938) divided by 60,594,054,316 Dth = (0.0000184166)

**TOTAL UNIT CHARGE** = 0.0011794564

If you have any questions, please contact Raven A. Rodriguez at (202)502-6276 or e-mail at [Raven.Rodriguez@ferc.gov](mailto:Raven.Rodriguez@ferc.gov).

**PUBLIC**

**EXHIBIT NOS. 5-13**

**CASE NO. INT-G-21-04**

**INTERMOUNTAIN GAS COMPANY**

**(10 pages)**

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Gas Cost Changes**

| Line No. | Description (a)  | Annual Therms/<br>Billing Determinants<br>INT-G-20-05 (b) |  | 10/1/2020<br>Prices<br>INT-G-20-05 (c) |    | Total Annual<br>Cost<br>INT-G-20-05 (d) |    | Annual Therms/<br>Billing Determinants<br>INT-G-21-04 (e) |  | 10/1/2021<br>Prices<br>INT-G-21-04 (f) |    | Total Annual<br>Cost<br>INT-G-21-04 (g) |    | Annual<br>Difference<br>(h) |    | INT-G-21-04 Cost of Gas Allocators <sup>(1)</sup> |             |             |
|----------|--|---|--|--|----|---|----|---|--|--|----|---|----|-----------------------------|----|---|-------------|-------------|
|          |  |   |  |  |    |   |    |   |  |  |    |   |    |                             |    | RS<br>(i)   | GS-1<br>(j) | LV-1<br>(k) |
| 1        | <b>DEMAND CHARGES:</b>   |   |  |  |    |   |    |   |  |  |    |   |    |                             |    |   |             |             |
| 2        | <b>Transportation:</b>   |   |  |  |    |   |    |   |  |  |    |   |    |                             |    |   |             |             |
| 3        | NWP TF-1 Reservation (Full Rate) <sup>(2)</sup>  | 894,757,350   |  | 0.03967                                | \$ | 35,492,625                              | \$ | 894,757,350   |  | 0.03965                                | \$ | 35,476,042                              | \$ | (16,583)                    | \$ | (11,107)  | \$          | (5,217)     |
| 4        | NWP TF-1 Reservation (Discounted) <sup>(3)</sup>   | 368,729,600   |  | 0.01587                                |    | 5,850,980                               |    | 376,479,600   |  | 0.01580                                |    | 5,949,095                               |    | 98,115                      |    | 65,714  |             | 30,867      |
| 5        | Upstream Capacity (Full Rate) <sup>(4)</sup>   | 847,058,980   |  | 0.01056                                |    | 8,940,949                               |    | 921,690,430   |  | 0.00985                                |    | 9,074,426                               |    | 133,477                     |    | 89,398  |             | 41,993      |
| 6        | Upstream Capacity (Discounted) <sup>(5)</sup>  | 526,943,200   |  | 0.01677                                |    | 8,837,963                               |    | 452,311,650   |  | 0.01825                                |    | 8,252,508                               |    | (585,455)                   |    | (392,117)   |             | (184,187)   |
| 7        | <b>Storage:</b>  |   |  |  |    |   |    |   |  |  |    |   |    |                             |    |   |             |             |
| 8        | SGS-2F   |   |  |  |    |   |    |   |  |  |    |   |    |                             |    |   |             |             |
| 9        | Demand   | 303,370   |  | 0.00156                                |    | 172,850 <sup>(6)</sup>                  |    | 303,370   |  | 0.00156                                |    | 172,962 <sup>(7)</sup>                  |    | 112                         |    | 75  |             | 35          |
| 10       | Capacity Demand  | 10,920,990  |  | 0.00006                                |    | 227,209 <sup>(6)</sup>                  |    | 10,920,990  |  | 0.00006                                |    | 227,209 <sup>(7)</sup>                  |    | -                           |    | -   |             | -           |
| 11       | TF-2 Reservation   | 10,920,990  |  | 0.03901                                |    | 425,978                                 |    | 10,920,990  |  | 0.03903                                |    | 426,272                                 |    | 294                         |    | 197   |             | 92          |
| 12       | TF-2 Redelivery Charge   | 10,920,990  |  | 0.00083                                |    | 9,086                                   |    | 10,920,990  |  | 0.00083                                |    | 9,086                                   |    | -                           |    | -   |             | -           |
| 13       | LS-2F  |   |  |  |    |   |    |   |  |  |    |   |    |                             |    |   |             |             |
| 14       | Demand   | 1,551,750   |  | 0.00259                                |    | 1,464,252 <sup>(6)</sup>                |    | 1,551,750   |  | 0.00259                                |    | 1,465,249 <sup>(7)</sup>                |    | 997                         |    | 667   |             | 314         |
| 15       | Capacity   | 14,751,350  |  | 0.00033                                |    | 1,780,828 <sup>(6)</sup>                |    | 14,751,350  |  | 0.00033                                |    | 1,782,187 <sup>(7)</sup>                |    | 1,359                       |    | 910   |             | 428         |
| 16       | Liquidation  | 14,751,350  |  | 0.09086                                |    | 1,340,234                               |    | 14,751,350  |  | 0.09086                                |    | 1,340,234                               |    | -                           |    | -   |             | -           |
| 17       | Vaporization   | 14,751,350  |  | 0.00339                                |    | 49,948                                  |    | 14,751,350  |  | 0.00339                                |    | 49,948                                  |    | -                           |    | -   |             | -           |
| 18       | TF-2 Reservation   | 14,751,350  |  | 0.03901                                |    | 575,330                                 |    | 14,751,350  |  | 0.03903                                |    | 575,725                                 |    | 395                         |    | 265   |             | 124         |
| 19       | TF-2 Redelivery Charge   | 14,751,350  |  | 0.00083                                |    | 12,273                                  |    | 14,751,350  |  | 0.00083                                |    | 12,273                                  |    | -                           |    | -   |             | -           |
| 20       | Other Storage Facilities   |   |  |  |    |   |    |   |  |  |    |   |    | (20,100) <sup>(8)</sup>     |    | (13,462)  |             | (6,324)     |
| 21       | <b>COMMODITY CHARGES:</b>  |   |  |  |    |   |    |   |  |  |    |   |    |                             |    |   |             |             |
| 22       | Total Producer/Supplier Purchases Including Storage  | 408,610,151   |  | 0.21699                                |    | 88,664,317                              |    | 408,610,151   |  | 0.26000                                |    | 106,238,639                             |    | 17,574,322 <sup>(9)</sup>   |    | 11,526,846  |             | 5,563,717   |
| 23       | <b>TOTAL ANNUAL COST DIFFERENCE</b>  |   |  |  |    |   |    |   |  |  |    |   |    | \$                          |    | \$  | \$          | \$          |
| 24       | Normalized Sales Volumes (11/20 - 12/31/20)  |   |  |  |    |   |    |   |  |  |    |   |    | \$                          |    | \$  | \$          | \$          |
| 25       | Average Base Rate Change (Line 23 divided by Line 24)  |   |  |  |    |   |    |   |  |  |    |   |    | \$                          |    | \$  | \$          | \$          |
| 26       | <b>Other Permanent Changes Proposed:</b>   |   |  |  |    |   |    |   |  |  |    |   |    |                             |    |   |             |             |
| 27       | Elimination of Temporary Credits (Surcharges) from Case No. INT-G-20-05                            |   |  |  |    |   |    |   |  |  |    |   |    |                             |    | 0.03379   |             | 0.02850     |
| 28       | Adjustment to Fixed Cost Collection Rate <sup>(10)</sup>   |   |  |  |    |   |    |   |  |  |    |   |    |                             |    | (0.00771)   |             | 0.00005     |
| 29       | <b>Total Permanent Changes Proposed (Lines 25 through 28)</b>                                      |   |  |  |    |   |    |   |  |  |    |   |    |                             |    | 0.06812   |             | 0.07062     |
| 30       | Temporary Surcharge (Credit) Proposed <sup>(11)</sup>  |   |  |  |    |   |    |   |  |  |    |   |    |                             |    | (0.01173)   |             | (0.00560)   |
| 31       | <b>Proposed Average Per Therm Change in Intermountain Gas Company Tariff (Lines 29 through 30)</b> |   |  |  |    |   |    |   |  |  |    |   |    |                             |    | \$  | \$          | \$          |

<sup>(1)</sup> See Allocation Factor on Worksheet No. 4, Line 5, Columns (b) - (d)

<sup>(2)</sup> See Worksheet No. 1, Page 1

<sup>(3)</sup> See Worksheet No. 1, Page 2

<sup>(4)</sup> See Worksheet No. 2, Page 1

<sup>(5)</sup> See Worksheet No. 2, Page 2

<sup>(6)</sup> Price Reflects Daily Charge; Column (d) equals Column (b) times Column (c) times 365. Actual prices include 6 decimals.

<sup>(7)</sup> Price Reflects Daily Charge; Column (g) equals Column (e) times Column (f) times 365. Actual prices include 6 decimals.

<sup>(8)</sup> See Worksheet No. 3, Line 31, Column (e)

<sup>(9)</sup> Line 22 Column (f) minus Column (c) times Line 24 Columns (i) - (k)

<sup>(10)</sup> See Exhibit No. 6, Line 25, Columns (e) - (g)

<sup>(11)</sup> See Exhibit No. 7, Line 8, Columns (b) - (d)

**INTERMOUNTAIN GAS COMPANY**  
**Gas Transportation and Storage Costs**  
**From Case No. INT-G-20-05**

| Line No. | Description (a)  | Annual Therms/<br>Billing Determinants<br>INT-G-20-05 (b) | 10/1/2020<br>Prices<br>INT-G-20-05 (c) | Annual<br>Cost<br>INT-G-20-05 (d) | INT-G-21-04 Cost of Gas Allocators <sup>(1)</sup> |               |              |
|----------|--|---|--|-----------------------------------|---|---------------|--------------|
|          |  |   |  |                                   | RS (e)  | GS-1 (f)      | LV-1 (g)     |
| 1        | <b>DEMAND CHARGES:</b>   |   |  |                                   |   |               |              |
| 2        | <b>Transportation:</b>   |   |  |                                   |   |               |              |
| 3        | NWP TF-1 Reservation (Full Rate)                                   | 894,757,350   | \$ 0.03967                             | \$ 35,492,625                     | \$ 23,771,683                                     | \$ 11,166,157 | \$ 554,785   |
| 4        | NWP TF-1 Reservation (Discounted)                                  | 368,729,600   | 0.01587                                | 5,850,980                         | 3,918,775   | 1,840,748     | 91,457       |
| 5        | Upstream Capacity (Full Rate)                                      | 847,058,880   | 0.01056                                | 8,940,949                         | 5,988,326   | 2,812,867     | 139,756      |
| 6        | Upstream Capacity (Discounted)                                     | 526,943,200   | 0.01677                                | 8,837,963                         | 5,919,350   | 2,780,467     | 138,146      |
| 7        | <b>Storage:</b>  |   |  |                                   |   |               |              |
| 8        | SGS-2F   |   |  |                                   |   |               |              |
| 9        | Demand   | 303,370   | 0.00156                                | 172,850 <sup>(2)</sup>            | 115,769   | 54,379        | 2,702        |
| 10       | Capacity Demand  | 10,920,990  | 0.00006                                | 227,209 <sup>(2)</sup>            | 152,176   | 71,481        | 3,552        |
| 11       | TF-2 Reservation   | 10,920,990  | 0.03901                                | 425,978                           | 285,305   | 134,015       | 6,658        |
| 12       | TF-2 Redelivery Charge   | 10,920,990  | 0.00083                                | 9,086                             | 6,085   | 2,859         | 142          |
| 13       | LS-2F  |   |  |                                   |   |               |              |
| 14       | Demand   | 1,551,750   | 0.00259                                | 1,464,252 <sup>(2)</sup>          | 980,703   | 460,661       | 22,888       |
| 15       | Capacity   | 14,751,350  | 0.00033                                | 1,780,828 <sup>(2)</sup>          | 1,192,735   | 560,257       | 27,836       |
| 16       | Liquefaction   | 14,751,350  | 0.09086                                | 1,340,234                         | 897,641   | 421,644       | 20,949       |
| 17       | Vaporization   | 14,751,350  | 0.00339                                | 49,948                            | 33,453  | 15,714        | 781          |
| 18       | TF-2 Reservation   | 14,751,350  | 0.03901                                | 575,330                           | 385,335   | 181,002       | 8,993        |
| 19       | TF-2 Redelivery Charge   | 14,751,350  | 0.00083                                | 12,273                            | 8,220   | 3,861         | 192          |
| 20       | Other Storage Facilities   |   |  | 2,605,720 <sup>(3)</sup>          | 1,745,217   | 819,773       | 40,730       |
| 21       | <b>Total Fixed Gas Cost Charges</b>                                |   |  | \$ 67,786,225                     | \$ 45,400,773                                     | \$ 21,325,885 | \$ 1,059,567 |
| 22       | Estimated Sales Volumes (10/1/21 - 9/30/22)                        |   |  |                                   | 274,485,928                                       | 131,128,515   | 11,507,482   |
| 23       | Fixed Cost Collection per Therm (Line 21 divided by Line 22)       |   |  |                                   | \$ 0.16540  | \$ 0.16263    | \$ 0.09208   |
| 24       | INT-G-20-05 Fixed Cost Collection per Therm                        |   |  |                                   | 0.17311   | 0.16258       | 0.09646      |
| 25       | <b>Adjustment to Fixed Cost Collection (Line 23 minus Line 24)</b> |   |  |                                   | \$ (0.00771)                                      | \$ 0.00005    | \$ (0.00438) |
| 26       | <b>GAS TRANSPORTATION COST CALCULATION:</b>                        |   |  |                                   |   |               |              |
| 27       | Adjusted Fixed Cost Collection Per Therm (Line 23)                 |   |  |                                   | \$ 0.16540  | \$ 0.16263    | \$ 0.09208   |
| 28       | Incremental Fixed Cost Collection <sup>(4)</sup>                   |   |  |                                   | (0.00097)   | (0.00094)     | (0.00054)    |
| 29       | <b>INT-G-21-04 Gas Transportation Cost (Lines 27 through 28)</b>   |   |  |                                   | \$ 0.16443  | \$ 0.16169    | \$ 0.09154   |

(1) See Allocation Factor on Worksheet No. 4, Line 5, Columns (b) - (d)  
(2) Price Reflects Daily Charge; Column (d) equals Column (b) times Column (c) times 365. Actual prices include 6 decimals.  
(3) See Worksheet No. 3, Line 15, Column (e)  
(4) See Exhibit No. 5, sum of Lines 1 - 20 divided by Line 24, Columns (i) - (k)

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Proposed Temporary Surcharges (Credits)**

| Line No. | Description<br>(a)   | RS<br>(b)              | GS-1<br>(c)            | LV-1<br>(d)            | T-3<br>(e)               | T-4<br>(f)               |
|----------|--|------------------------|------------------------|------------------------|--------------------------|--------------------------|
| 1        | Management of Pipeline Transportation Capacity <sup>(1)</sup>                  | \$ (0.01587)           | \$ (0.01545)           | \$ (0.00883)           | \$ -                     | \$ -                     |
| 2        | Proposed Temporary Surcharge (Credit) - Fixed Costs <sup>(2)</sup>             | (0.01652)              | (0.01073)              | (0.01480)              | -                        | -                        |
| 3        | Proposed Temporary Surcharge (Credit) - Variable Costs                         | 0.02163 <sup>(3)</sup> | 0.02163 <sup>(3)</sup> | 0.02229 <sup>(4)</sup> | (0.00037) <sup>(5)</sup> | (0.00699) <sup>(6)</sup> |
| 4        | LNG Sales Credits <sup>(7)</sup>   | (0.00131)              | (0.00133)              | (0.00066)              | -                        | (0.01159)                |
| 5        | Proposed Temporary Surcharge (Credit) - General Rate Case Costs <sup>(8)</sup> | (0.00001)              | -                      | (0.00001)              | (0.00001)                | 0.00001                  |
| 6        | Annual Deferred General Rate Case Costs <sup>(9)</sup>                         | 0.00018                | 0.00014                | 0.00003                | 0.00001                  | 0.00046                  |
| 7        | Deferred In-Person Payment Fees <sup>(10)</sup>                                | 0.00017                | 0.00014                | -                      | -                        | -                        |
| 8        | <b>Total Proposed Temporary Surcharges (Credits)</b>                           | <b>\$ (0.01173)</b>    | <b>\$ (0.00560)</b>    | <b>\$ (0.00198)</b>    | <b>\$ (0.00037)</b>      | <b>\$ (0.01811)</b>      |

- <sup>(1)</sup> See Exhibit No. 8, Line 5, Columns (c) - (e)  
<sup>(2)</sup> See Exhibit No. 9, Line 9, Columns (c) - (e)  
<sup>(3)</sup> See Exhibit No. 10, Line 4, Column (b) plus Line 12, Column (b)  
<sup>(4)</sup> See Exhibit No. 10, Line 4, Column (b) plus Line 20, Column (b)  
<sup>(5)</sup> See Exhibit No. 10, Line 20, Column (b)  
<sup>(6)</sup> See Exhibit No. 10, Line 26, Column (b)  
<sup>(7)</sup> See Exhibit No. 11, Line 7, Columns (c) - (f)  
<sup>(8)</sup> See Exhibit No. 12, Page 1, Line 8, Columns (c) - (g)  
<sup>(9)</sup> See Exhibit No. 12, Page 2, Line 6, Columns (c) - (g)  
<sup>(10)</sup> See Exhibit No. 13, Line 6, Columns (c) - (d)

**INTERMOUNTAIN GAS COMPANY**  
**Allocation of Annualized Credits Resulting from Management of Pipeline Transportation Capacity**

| Line No. | Description<br>(a)  | INT-G-21-04 Cost of Gas Allocators <sup>(1)</sup> |                       |                       |                     |
|----------|---|---|-----------------------|-----------------------|---------------------|
|          |   | Total<br>(b)                                      | RS<br>(c)             | GS-1<br>(d)           | LV-1<br>(e)         |
| 1        | Long-term Northwest Pipeline Capacity Releases              | \$ (5,196,000)                                    | \$ (3,480,093)        | \$ (1,634,688)        | \$ (81,219)         |
| 2        | Upstream Pipeline Capacity Releases                         | (1,155,000)                                       | (773,577)             | (363,369)             | (18,054)            |
| 3        | <b>Total Management of Pipeline Transportation Capacity</b> | <u>\$ (6,351,000)</u>                             | <u>\$ (4,253,670)</u> | <u>\$ (1,998,057)</u> | <u>\$ (99,273)</u>  |
| 4        | Normalized Sales Volumes (1/1/20 - 12/31/20)                |   | 268,003,885           | 129,358,673           | 11,247,593          |
| 5        | <b>Proposed Per Therm Price Adjustment</b>                  |   | <u>\$ (0.01587)</u>   | <u>\$ (0.01545)</u>   | <u>\$ (0.00883)</u> |

<sup>(1)</sup> See Allocation Factor on Workpaper No. 4, Line 5, Columns (b) - (d)

**INTERMOUNTAIN GAS COMPANY**  
**Proposed Temporary Surcharges (Credits) - Fixed Costs**

| Line No. | Description (a)   | Deferred Account 1910 Estimated Sept. 30, 2021 Balance <sup>(1)</sup> (b) | RS (c)                | GS-1 (d)              | LV-1 (e)            |
|----------|---|---|-----------------------|-----------------------|---------------------|
| 1        | Fixed Gas Cost Balance Approved in Prior PGA (Accounts 1910.2050 - 2090) <sup>(2)</sup> | \$ 280,297  | \$ 259,202            | \$ (6,480)            | \$ 27,575           |
| 2        | Fixed Cost Collection Adjustment (Account 1910.2200) <sup>(2)</sup>                     | (4,196,853)   | (3,339,642)           | (686,836)             | (170,375)           |
| 3        | Capacity Releases (Account 1910.2320) <sup>(3)</sup>                                    | (2,164,347)   | (1,449,602)           | (680,914)             | (33,831)            |
| 4        | Interest (Account 1910.2430) <sup>(3)</sup>   | (71,172)  | (47,669)              | (22,391)              | (1,112)             |
| 5        | Pipeline Transportation Capacity Release Credit (Account 1910.2530) <sup>(2)</sup>      | (6,410,000)   | (4,274,354)           | (2,038,618)           | (97,028)            |
| 6        | Amortization of 1910.2530 (Accounts 1910.2540 - 2550) <sup>(2)</sup>                    | 6,579,939   | 4,424,961             | 2,046,716             | 108,262             |
| 7        | <b>Total Fixed Costs</b>  | <u>\$ (5,982,136)</u>   | <u>\$ (4,427,104)</u> | <u>\$ (1,388,523)</u> | <u>\$ (166,509)</u> |
| 8        | Normalized Sales Volumes (1/1/20 - 12/31/20)  |   | 268,003,885           | 129,358,673           | 11,247,593          |
| 9        | <b>Proposed Temporary Surcharge (Credit) - Fixed Costs</b>                              |   | <u>\$ (0.01652)</u>   | <u>\$ (0.01073)</u>   | <u>\$ (0.01480)</u> |

<sup>(1)</sup> See Workpaper No. 5, Pages 3 and 4

<sup>(2)</sup> Balance tracked by rate class

<sup>(3)</sup> See Allocation Factor on Workpaper No. 4, Line 5, Columns (b) - (d)

**INTERMOUNTAIN GAS COMPANY**  
**Proposed Temporary Surcharges (Credits) - Variable Costs**

| Line<br>No. | Description<br>(a)   | Amount<br>(b)               |
|-------------|--|-----------------------------|
| 1           | <b><u>Account 1910 Variable Amounts Which Apply to RS, GS-1, and LV-1:</u></b>                                       |                             |
| 2           | Account 1910 Variable Costs  | \$ 9,257,683 <sup>(1)</sup> |
| 3           | Normalized Sales Volumes (1/1/20 - 12/31/20)   | 408,610,151                 |
| 4           | <b>Proposed Temporary Surcharge (Credit) - Variable Costs</b>  | <b>\$ 0.02266</b>           |
| 5           | <b><u>Lost and Unaccounted For Gas Amounts Which Apply to RS and GS-1:</u></b>                                       |                             |
| 6           | Lost and Unaccounted For Gas Amounts from INT-G-20-05 (Account 1910.2120)  | \$ (212,962) <sup>(2)</sup> |
| 7           | Lost and Unaccounted For Gas Amortization (Account 1910.2130)  | 217,017 <sup>(3)</sup>      |
| 8           | (Over)/Under Collection of Lost and Unaccounted For Gas from INT-G-20-05   | 4,055                       |
| 9           | Lost and Unaccounted For Gas INT-G-21-04   | (411,657) <sup>(4)</sup>    |
| 10          | Total Lost and Unaccounted For Gas Amounts Which Apply to RS and GS-1  | \$ (407,602)                |
| 11          | Normalized Sales Volumes (1/1/20 - 12/31/20)   | 397,362,558                 |
| 12          | <b>Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For Gas Costs</b>                                    | <b>\$ (0.00103)</b>         |
| 13          | <b><u>Lost and Unaccounted For Gas Amounts Which Apply to LV-1, T-3, and T-4:</u></b>                                |                             |
| 14          | Lost and Unaccounted For Gas Amounts from INT-G-20-05 (Account 1910.2120)  | \$ (76,988) <sup>(5)</sup>  |
| 15          | Lost and Unaccounted For Gas Amortization (Account 1910.2140)  | 75,262 <sup>(6)</sup>       |
| 16          | (Over)/Under Collection of Lost and Unaccounted For Gas from INT-G-20-05   | (1,726)                     |
| 17          | Lost and Unaccounted For Gas INT-G-21-04   | (137,274) <sup>(7)</sup>    |
| 18          | Total Lost and Unaccounted For Gas Amounts Which Apply to LV-1, T-3, and T-4   | \$ (139,000)                |
| 19          | Normalized Sales Volumes (1/1/20 - 12/31/20)   | 370,962,251                 |
| 20          | <b>Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For Gas Costs</b>                                    | <b>\$ (0.00037)</b>         |
| 21          | <b><u>Convert T-4 Lost and Unaccounted For Temporary from a Volumetric Rate to a Demand Rate:</u></b>                |                             |
| 22          | Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For Gas Costs (Line 20)                                 | \$ (0.00037)                |
| 23          | Normalized T-4 Sales Volumes (1/1/20 - 12/31/20)   | 304,017,039                 |
| 24          | Total Temporary Collected  | \$ (112,486)                |
| 25          | Billing Determinants Demand Volumes  | 16,086,120                  |
| 26          | <b>Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For T-4 Demand Rate (Line 24 Divided by Line 25)</b> | <b>\$ (0.00699)</b>         |

<sup>(1)</sup> See Workpaper No. 5, Page 1, Line 16, Column (f)

<sup>(2)</sup> See Workpaper No. 5, Page 2, Line 2, Column (c)

<sup>(3)</sup> See Workpaper No. 5, Page 2, Line 8, Column (d)

<sup>(4)</sup> See Workpaper No. 5, Page 2, Line 30, Column (d), plus Line 36, Column (e)

<sup>(5)</sup> See Workpaper No. 5, Page 2, Line 3, Column (c)

<sup>(6)</sup> See Workpaper No. 5, Page 2, Line 14, Column (d)

<sup>(7)</sup> See Workpaper No. 5, Page 2, Line 31, Column (d), plus Line 40, Column (e)



**INTERMOUNTAIN GAS COMPANY**  
**Allocation of LNG Sales Credits**

| Line No. | Description   | Deferred Account 1910 Account 1910 Estimated Sept. 30, 2021 Balance <sup>(1)</sup> |                  |             |                  |             | RS (c)           | GS-1 (d)   | LV-1 (e)       | T-4 (f)                   |
|----------|---|--|------------------|-------------|------------------|-------------|------------------|------------|----------------|---------------------------|
|          |   | (b)  |                  |             |                  |             |                  |            |                |                           |
| 1        | LNG Sales Credit Approved in Prior PGA (Accounts 1910.2800 - 2810) <sup>(2)</sup> | \$   | 10,966           | \$          | 17,548           | \$          | 1,179            | \$         | 1,192          | \$ (8,953)                |
| 2        | Interest (Account 1910.2815) <sup>(3)</sup>                                       |  | (4,619)          |             | (2,341)          |             | (1,099)          |            | (55)           | (1,124)                   |
| 3        | LNG Sales Deferral - Margin Sharing (Account 1910.2820) <sup>(3)</sup>            |  | (601,145)        |             | (304,623)        |             | (143,089)        |            | (7,109)        | (146,324)                 |
| 4        | LNG Sales Deferral - O&M Recovery (Account 1910.2825) <sup>(3)</sup>              |  | (123,174)        |             | (62,416)         |             | (29,319)         |            | (1,457)        | (29,982)                  |
| 5        | <b>Total LNG Sales Credits</b>  | \$   | <u>(717,972)</u> | \$          | <u>(351,832)</u> | \$          | <u>(172,328)</u> | \$         | <u>(7,429)</u> | \$ <u>(186,383)</u>       |
| 6        | Normalized Sales Volumes (1/1/20 - 12/31/20)                                      |  |                  | 268,003,885 |                  | 129,358,673 |                  | 11,247,593 |                | 16,086,120 <sup>(4)</sup> |
| 7        | <b>Proposed Price Adjustment Per Therm</b>  | \$   | (0.00131)        | \$          | (0.00133)        | \$          | (0.00066)        | \$         | (0.01159)      |                           |

<sup>(1)</sup> See Worksheet No. 5, Page 4, Lines 22 - 46

<sup>(2)</sup> Balance tracked by rate class

<sup>(3)</sup> See Allocation Factor on Worksheet No. 4, Line 10, Columns (b) - (f)

<sup>(4)</sup> Annualized T-4 Contract Demand

**INTERMOUNTAIN GAS COMPANY**  
**Proposed Temporary Surcharges (Credits) - General Rate Case Costs**

| Line No. | Description (a)  | Deferred Account 1910 Estimated Sept. 30, 2021 Balance <sup>(1)</sup> (b) | RS (c)              | GS-1 (d)      | LV-1 (e)            | T-3 (f)             | T-4 (g)                   |
|----------|--|---|---------------------|---------------|---------------------|---------------------|---------------------------|
| 1        | General Rate Case Cost Deferral Balance (Account 1910.2600) <sup>(2)</sup>                 | \$ (49,276)   | \$ (15,945)         | \$ (35,743)   | \$ 186              | \$ 2,141            | \$ 85                     |
| 2        | Amortization of General Rate Case Cost Deferral Balance (Account 1910.2650) <sup>(2)</sup> | 49,588  | 15,571              | 36,877        | (262)               | (2,439)             | (159)                     |
| 3        | Annual Recovery of General Rate Case Costs Deferral (Account 1910.2630 - INT-G-20-05)      | 75,723  | 48,864              | 18,697        | 288                 | 451                 | 7,423                     |
| 4        | Amortization of Annual General Rate Case Costs (Account 1910.2640) <sup>(2)</sup>          | (77,973)  | (50,362)            | (19,366)      | (353)               | (645)               | (7,247)                   |
| 5        | General Rate Case Cost Interest (1910.2615) <sup>(3)</sup>                                 | 410   | 265                 | 101           | 2                   | 2                   | 40                        |
| 6        | <b>Total General Rate Case Costs</b>   | <u>\$ (1,528)</u>   | <u>\$ (1,607)</u>   | <u>\$ 566</u> | <u>\$ (139)</u>     | <u>\$ (490)</u>     | <u>\$ 142</u>             |
| 7        | Normalized Sales Volumes (1/1/20 - 12/31/20)   |   | 268,003,885         | 129,358,673   | 11,247,593          | 55,697,619          | 16,086,120 <sup>(4)</sup> |
| 8        | <b>Proposed Temporary Surcharge (Credit) - General Rate Case Costs</b>                     |   | <u>\$ (0.00001)</u> | <u>\$ -</u>   | <u>\$ (0.00001)</u> | <u>\$ (0.00001)</u> | <u>\$ 0.00001</u>         |

<sup>(1)</sup> See Workpaper No. 5, Page 5  
<sup>(2)</sup> Balance tracked by rate class  
<sup>(3)</sup> See Allocation Factor on Workpaper No. 4, Line 13, Columns (b) - (f)  
<sup>(4)</sup> Annualized T-4 Contract Demand

**INTERMOUNTAIN GAS COMPANY**  
**Allocation of Annual Deferred General Rate Case Costs**

| Order No. 335757 Allocation of Base Rate Revenues <sup>(1)</sup> |   |  |             |             |            |            |                           |
|--|---|--|-------------|-------------|------------|------------|---------------------------|
| Line No.   | Description (a)   | General Rate Case Costs Estimated Sept. 30, 2021 Balance (b) | RS (c)      | GS-1 (d)    | LV-1 (e)   | T-3 (f)    | T-4 (g)                   |
| 1  | Deferred General Rate Case Costs Approved for Recovery (Account 1910.2630) <sup>(2)</sup> | \$ 151,445   |             |             |            |            |                           |
| 2  | Less: INT-G-20-05 Amortization <sup>(3)</sup>   | (75,723)   |             |             |            |            |                           |
| 3  | Remaining Deferred GRC Costs Approved for Recovery  | <u>\$ 75,722</u>   |             |             |            |            |                           |
| 4  | Year 5 of 5 - Annual Amortization   | \$ 75,722  | \$ 48,864   | \$ 18,697   | \$ 288     | \$ 451     | \$ 7,422                  |
| 5  | Normalized Sales Volumes (1/1/20 - 12/31/20)  |  | 268,003,885 | 129,358,673 | 11,247,593 | 55,697,619 | 16,086,120 <sup>(4)</sup> |
| 6  | Proposed Price Adjustment Per Therm   |  | \$ 0.00018  | \$ 0.00014  | \$ 0.00003 | \$ 0.00001 | \$ 0.00046                |

<sup>(1)</sup> See Allocation Factor on Workpaper No. 4, Line 13, Columns (b) - (f)

<sup>(2)</sup> See Workpaper No. 5, Page 5, Line 22, Column (d)

<sup>(3)</sup> Order No. 34797

<sup>(4)</sup> Annualized T-4 Contract Demand

**INTERMOUNTAIN GAS COMPANY**  
**Allocation of Deferred In-Person Payment Fees**

| Line No. | Description<br>(a)   | Deferred Account<br>1823.7500<br>Estimated<br>Sept. 30, 2021<br>Balance <sup>(1)</sup><br>(b) | RS<br>(c)         | GS-1<br>(d)       |
|----------|--|---|-------------------|-------------------|
| 1        | Deferred In-Person Payment Fees Approved in Prior PGA (Account 1823.7500) <sup>(2)</sup> | \$ 66,565   | \$ 47,526         | \$ 19,039         |
| 2        | Amortization of Deferred In-Person Payment Fees Approved in Prior PGA <sup>(2)</sup>     | (69,721)  | (50,403)          | (19,318)          |
| 3        | Deferred In-Person Payment Fees (7/1/2020 - 6/30/2021) <sup>(3)</sup>                    | 67,973  | 49,162            | 18,811            |
| 4        | <b>Total Deferred In-Person Payment Fees</b>   | <u>\$ 64,817</u>  | <u>\$ 46,285</u>  | <u>\$ 18,532</u>  |
| 5        | Normalized Sales Volumes (1/1/20 - 12/31/20)   |   | 268,003,885       | 129,358,673       |
| 6        | <b>Proposed Price Adjustment Per Therm</b>   |   | <u>\$ 0.00017</u> | <u>\$ 0.00014</u> |

<sup>(1)</sup> See Worksheet No. 5, Page 6

<sup>(2)</sup> Balance tracked by rate class

<sup>(3)</sup> See Allocation Factor on Worksheet No. 4, Line 16, Columns (b) - (c)

**NEWS RELEASE**  
**and**  
**CUSTOMER NOTICE**  
  
**CASE NO. INT-G-21-04**

**INTERMOUNTAIN GAS COMPANY**

**(2 pages)**



## Intermountain Gas Company files increase in prices as part of annual PGA

**BOISE, ID – August 6, 2021** – Intermountain Gas Company filed its annual purchased gas cost adjustment (PGA) application with the Idaho Public Utilities Commission to change its prices by an average increase of 9.6% or approximately \$24.2 million. If approved, the increase would be effective Oct. 1, 2021.

The primary reason for the proposed increase is a forecasted increase in gas commodity costs for the upcoming year. Demand has rebounded more quickly than supply from the pandemic. Because the price of natural gas is a pass-through charge directly to its customers, Intermountain's earnings will not increase because of the proposed change in prices and revenues.

If approved, residential customers would see an increase of \$3.63, or 9.0%, per month based on average weather and usage. Commercial customers, on average, would see an increase of \$20.56, or 12%, per month.

"The economic rebound, coupled with the increased demand by natural gas fired electric generation because of higher summer temperatures, is increasing the commodity price," said Scott Madison, executive vice president, business development and gas supply.

Intermountain Gas urges all customers to use energy wisely. For more information about the company's energy efficiency program and available rebates for installing high efficiency equipment, visit [www.intgas.com/saveenergy](http://www.intgas.com/saveenergy). Conservation tips, information on government payment energy assistance and programs to help consumers level out their energy bills over the year can be found on the company's website [www.intgas.com](http://www.intgas.com).

The PGA application is filed each year to ensure the costs Intermountain incurs on behalf of its customers are reflected in its sales prices. The request is a proposal and is subject to public review and approval by the PUC. A copy of the application is available for review at the commission, its homepage [www.puc.idaho.gov](http://www.puc.idaho.gov), as well as the company's website [www.intgas.com](http://www.intgas.com). Written comments regarding the application may be filed with the commission. Customers may also subscribe to the commission's RSS feed to review periodic updates via email.

*Intermountain Gas Company is a natural gas distribution company serving approximately 391,000 residential, commercial and industrial customers in 76 communities in southern Idaho. Intermountain is a subsidiary of MDU Resources Group, Inc., a Fortune 500 company and member of the S&P MidCap 400 and the S&P High-Yield Dividend Aristocrats indices, and is Building a Strong America® by providing essential products and services through its regulated energy delivery and construction materials and services businesses. For more information about MDU Resources, see the company's website at [www.mdu.com](http://www.mdu.com). For more information about Intermountain, visit [www.intgas.com](http://www.intgas.com).*

**Media Contact:** Mark Hanson at 701-530-1093 or [mark.hanson@mduresources.com](mailto:mark.hanson@mduresources.com).



## Customer Notice

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**WORKPAPER NOS. 1-7**

**CASE NO. INT-G-21-04**

**INTERMOUNTAIN GAS COMPANY**

**(14 pages)**



# **INTERMOUNTAIN GAS COMPANY** **Summary of Northwest Pipeline TF-1 Full Rate Demand Costs**

| Line No. | Transportation                | INT-G-20-05<br>Annual Therms | INT-G-20-05<br>Prices <sup>(1)</sup> | INT-G-20-05<br>Annual Cost <sup>(2)</sup> |
|----------|-------------------------------|------------------------------|--------------------------------------|---|
|          | (a)                           | (b)                          | (c)                                  | (d)                                       |
| 1        | TF-1 Reservation Contract #1  | 412,537,600                  | \$ 0.039983                          | \$ 16,494,306                             |
| 2        | TF-1 Reservation Contract #2  | 25,550,000                   | 0.046397                             | 1,185,437                                 |
| 3        | TF-1 Reservation Contract #3  | 73,000,000                   | 0.039006                             | 2,847,442                                 |
| 4        | TF-1 Reservation Contract #4  | 26,429,650                   | 0.039006                             | 1,030,917                                 |
| 5        | TF-1 Reservation Contract #5  | 32,850,000                   | 0.039006                             | 1,281,348                                 |
| 6        | TF-1 Reservation Contract #6  | 36,500,000                   | 0.039006                             | 1,423,719                                 |
| 7        | TF-1 Reservation Contract #7  | 87,600,000                   | 0.039006                             | 3,416,931                                 |
| 8        | TF-1 Reservation Contract #8  | 18,250,000                   | 0.039006                             | 711,860                                   |
| 9        | TF-1 Reservation Contract #9  | 104,495,850                  | 0.039006                             | 4,075,967                                 |
| 10       | TF-1 Reservation Contract #10 | 26,462,500                   | 0.039006                             | 1,032,199                                 |
| 11       | TF-1 Reservation Contract #11 | 51,081,750                   | 0.039006                             | 1,992,499                                 |
| 12       | <b>Total</b>                  | <u>894,757,350</u>           |                                      | <u>\$ 35,492,625</u>                      |

| Line No. | Transportation                | INT-G-21-04<br>Annual Therms | INT-G-21-04<br>Prices <sup>(1)</sup> | INT-G-21-04<br>Annual Cost <sup>(2)</sup> |
|----------|-------------------------------|------------------------------|--------------------------------------|---|
|          | (a)                           | (b)                          | (c)                                  | (d)                                       |
| 13       | TF-1 Reservation Contract #1  | 412,537,600                  | \$ 0.040001                          | \$ 16,501,952                             |
| 14       | TF-1 Reservation Contract #2  | 25,550,000                   | 0.044966                             | 1,148,891                                 |
| 15       | TF-1 Reservation Contract #3  | 73,000,000                   | 0.039033                             | 2,849,412                                 |
| 16       | TF-1 Reservation Contract #4  | 26,429,650                   | 0.039033                             | 1,031,629                                 |
| 17       | TF-1 Reservation Contract #5  | 32,850,000                   | 0.039033                             | 1,282,233                                 |
| 18       | TF-1 Reservation Contract #6  | 36,500,000                   | 0.039033                             | 1,424,702                                 |
| 19       | TF-1 Reservation Contract #7  | 87,600,000                   | 0.039033                             | 3,419,296                                 |
| 20       | TF-1 Reservation Contract #8  | 18,250,000                   | 0.039033                             | 712,353                                   |
| 21       | TF-1 Reservation Contract #9  | 104,495,850                  | 0.039033                             | 4,078,784                                 |
| 22       | TF-1 Reservation Contract #10 | 26,462,500                   | 0.039033                             | 1,032,914                                 |
| 23       | TF-1 Reservation Contract #11 | 51,081,750                   | 0.039033                             | 1,993,876                                 |
| 24       | <b>Total</b>                  | <u>894,757,350</u>           |                                      | <u>\$ 35,476,042</u>                      |

25 **Total Annual Cost Difference (Line 24 minus Line 12)** \$ (16,583)<sup>(3)</sup>

<sup>(1)</sup> Column (d) divided by Column (b), rounded to 6 decimal places

<sup>(2)</sup> Sum of the calculated monthly costs

<sup>(3)</sup> See Exhibit No. 5, Line 3, Column (h)

## INTERMOUNTAIN GAS COMPANY

### Summary of Northwest Pipeline TF-1 Discounted Demand Costs

| Line No. | Transportation               | INT-G-20-05<br>Annual Therms | INT-G-20-05<br>Prices <sup>(1)</sup> | INT-G-20-05<br>Annual Cost <sup>(2)</sup> |
|----------|------------------------------|------------------------------|--------------------------------------|---|
|          | (a)                          | (b)                          | (c)                                  | (d)                                       |
| 1        | TF-1 Reservation Contract #1 | 18,250,000                   | \$ 0.025354                          | \$ 462,710                                |
| 2        | TF-1 Reservation Contract #2 | 58,400,000                   | 0.024868                             | 1,452,291                                 |
| 3        | TF-1 Reservation Contract #3 | 36,500,000                   | 0.023668                             | 863,882                                   |
| 4        | TF-1 Reservation Contract #4 | 32,850,000                   | 0.008500                             | 279,225                                   |
| 5        | TF-1 Reservation Contract #5 | 11,497,500                   | 0.035105                             | 403,625                                   |
| 6        | TF-1 Reservation Contract #6 | 4,530,000                    | 0.031192                             | 141,300                                   |
| 7        | TF-1 Reservation Contract #7 | 63,688,850                   | 0.009752                             | 621,063                                   |
| 8        | TF-1 Reservation Contract #8 | 59,513,250                   | 0.013652                             | 812,480                                   |
| 9        | TF-1 Reservation Contract #9 | 83,500,000                   | 0.009753                             | 814,404                                   |
| 10       | <b>Total</b>                 | <u>368,729,600</u>           |                                      | <u>\$ 5,850,980</u>                       |

| Line No. | Transportation               | INT-G-21-04<br>Annual Therms | INT-G-21-04<br>Prices <sup>(1)</sup> | INT-G-21-04<br>Annual Cost <sup>(2)</sup> |
|----------|------------------------------|------------------------------|--------------------------------------|---|
|          | (a)                          | (b)                          | (c)                                  | (d)                                       |
| 11       | TF-1 Reservation Contract #1 | 18,250,000                   | \$ 0.025372                          | \$ 463,030                                |
| 12       | TF-1 Reservation Contract #2 | 58,400,000                   | 0.025371                             | 1,481,690                                 |
| 13       | TF-1 Reservation Contract #3 | 36,500,000                   | 0.023420                             | 854,818                                   |
| 14       | TF-1 Reservation Contract #4 | 32,850,000                   | 0.008500                             | 279,225                                   |
| 15       | TF-1 Reservation Contract #5 | 11,497,500                   | 0.035130                             | 403,904                                   |
| 16       | TF-1 Reservation Contract #6 | 4,530,000                    | 0.031227                             | 141,457                                   |
| 17       | TF-1 Reservation Contract #7 | 63,688,850                   | 0.009758                             | 621,492                                   |
| 18       | TF-1 Reservation Contract #8 | 59,513,250                   | 0.013662                             | 813,041                                   |
| 19       | TF-1 Reservation Contract #9 | 91,250,000                   | 0.009758                             | 890,438                                   |
| 20       | <b>Total</b>                 | <u>376,479,600</u>           |                                      | <u>\$ 5,949,095</u>                       |

21 **Total Annual Cost Difference (Line 20 minus Line 10)** \$ 98,115 <sup>(3)</sup>

<sup>(1)</sup> Column (d) divided by Column (b), rounded to 6 decimal places

<sup>(2)</sup> Sum of the calculated monthly costs

<sup>(3)</sup> See Exhibit No. 5, Line 4, Column (h)

# **INTERMOUNTAIN GAS COMPANY** **Summary of Upstream Capacity Full Rate Demand Costs**

| Line No. | Transportation  | INT-G-20-05<br>Annual Therms | INT-G-20-05<br>Prices <sup>(1)</sup> | INT-G-20-05<br>Annual Cost <sup>(2)</sup> |
|----------|---|------------------------------|--------------------------------------|---|
|          | (a)   | (b)                          | (c)                                  | (d)                                       |
| 1        | Upstream Agreement #1                                       | 25,933,250                   | \$ 0.009020                          | \$ 233,916                                |
| 2        | Upstream Agreement #2                                       | 351,503,260                  | 0.009026                             | 3,172,605                                 |
| 3        | Upstream Agreement #3                                       | 26,962,550                   | 0.009020                             | 243,204                                   |
| 4        | Upstream Agreement #4                                       | 37,244,600                   | 0.009020                             | 335,952                                   |
| 5        | Upstream Agreement #5                                       | 26,126,700                   | 0.013456                             | 351,559                                   |
| 6        | Upstream Agreement #6                                       | 128,898,520                  | 0.013456                             | 1,734,462                                 |
| 7        | Upstream Agreement #7                                       | 54,750,000                   | 0.013456                             | 736,713                                   |
| 8        | Upstream Agreement #8                                       | 62,050,000                   | 0.013456                             | 834,949                                   |
| 9        | Upstream Agreement #9                                       | 133,590,000                  | 0.013456                             | 1,797,589                                 |
| 10       | Upstream Agreement #10                                      | -                            | -                                    | -   |
| 11       | Upstream Agreement #11                                      | -                            | -                                    | -   |
| 12       | Total   | 847,058,880                  |                                      | 9,440,949                                 |
| 13       | Estimated Upstream Capacity Release Credits                 |                              |                                      | (500,000)                                 |
| 14       | <b>Total Annual Cost Including Capacity Release Credits</b> |                              |                                      | <b>\$ 8,940,949</b>                       |

| Line No. | Transportation  | INT-G-21-04<br>Annual Therms | INT-G-21-04<br>Prices <sup>(1)</sup> | INT-G-21-04<br>Annual Cost <sup>(2)</sup> |
|----------|---|------------------------------|--------------------------------------|---|
|          | (a)   | (b)                          | (c)                                  | (d)                                       |
| 15       | Upstream Agreement #1                                       | 25,933,250                   | \$ 0.006466                          | \$ 167,676                                |
| 16       | Upstream Agreement #2                                       | 351,503,260                  | 0.006470                             | 2,274,163                                 |
| 17       | Upstream Agreement #3                                       | 26,962,550                   | 0.006466                             | 174,336                                   |
| 18       | Upstream Agreement #4                                       | 37,244,600                   | 0.006466                             | 240,816                                   |
| 19       | Upstream Agreement #5                                       | 26,126,700                   | 0.013466                             | 351,824                                   |
| 20       | Upstream Agreement #6                                       | 128,898,520                  | 0.013466                             | 1,735,751                                 |
| 21       | Upstream Agreement #7                                       | 54,750,000                   | 0.013466                             | 737,264                                   |
| 22       | Upstream Agreement #8                                       | 62,050,000                   | 0.013466                             | 835,565                                   |
| 23       | Upstream Agreement #9                                       | 133,590,000                  | 0.013466                             | 1,798,923                                 |
| 24       | Upstream Agreement #10                                      | 36,974,500                   | 0.013466                             | 497,896 <sup>(3)</sup>                    |
| 25       | Upstream Agreement #11                                      | 37,657,050                   | 0.020188                             | 760,212 <sup>(3)</sup>                    |
| 26       | Total   | 921,690,430                  |                                      | 9,574,426                                 |
| 27       | Estimated Upstream Capacity Release Credits                 |                              |                                      | (500,000)                                 |
| 28       | <b>Total Annual Cost Including Capacity Release Credits</b> |                              |                                      | <b>\$ 9,074,426</b>                       |
| 29       | <b>Total Annual Cost Difference (Line 28 minus Line 14)</b> |                              |                                      | <b>\$ 133,477 <sup>(4)</sup></b>          |

<sup>(1)</sup> Column (d) divided by Column (b), rounded to 6 decimal places

<sup>(2)</sup> Sum of the calculated monthly costs

<sup>(3)</sup> This contract was previously discounted and is now at full rate

<sup>(4)</sup> See Exhibit No. 5, Line 5, Column (h)

## INTERMOUNTAIN GAS COMPANY

### Summary of Upstream Capacity Discounted Demand Costs

| Line No. | Transportation<br>(a) | INT-G-20-05<br>Annual Therms<br>(b) | INT-G-20-05<br>Prices <sup>(1)</sup><br>(c) | INT-G-20-05<br>Annual Cost <sup>(2)</sup><br>(d) |
|----------|-----------------------|-------------------------------------|---|--|
| 1        | Upstream Agreement #1 | 36,974,500                          | \$ 0.013325                                 | \$ 492,668                                       |
| 2        | Upstream Agreement #2 | 452,311,650                         | 0.016906                                    | 7,646,904  |
| 3        | Upstream Agreement #3 | 37,657,050                          | 0.018546                                    | 698,391  |
| 4        | <b>Total</b>          | <u>526,943,200</u>                  |   | <u>\$ 8,837,963</u>                              |

| Line No. | Transportation<br>(a)                                     | INT-G-21-04<br>Annual Therms<br>(b) | INT-G-21-04<br>Prices <sup>(1)</sup><br>(c) | INT-G-21-04<br>Annual Cost <sup>(2)</sup><br>(d) |
|----------|---|-------------------------------------|---|--|
| 5        | Upstream Agreement #1                                     | -                                   | \$ -  | \$ - <sup>(3)</sup>                              |
| 6        | Upstream Agreement #2                                     | 452,311,650                         | 0.018245                                    | 8,252,508  |
| 7        | Upstream Agreement #3                                     | -                                   | -   | - <sup>(4)</sup>                                 |
| 8        | <b>Total</b>  | <u>452,311,650</u>                  |   | <u>\$ 8,252,508</u>                              |
| 9        | <b>Total Annual Cost Difference (Line 8 minus Line 4)</b> |                                     |   | <u><u>\$ (585,455)</u></u> <sup>(5)</sup>        |

<sup>(1)</sup> Column (d) divided by Column (b), rounded to 6 decimal places

<sup>(2)</sup> Sum of the calculated monthly costs

<sup>(3)</sup> The discounted rate expired and this contract is now at full rate. See Workpaper No. 2, Page 1, Line 24, Column (d)

<sup>(4)</sup> The discounted rate expired and this contract is now at full rate. See Workpaper No. 2, Page 1, Line 25, Column (d)

<sup>(5)</sup> See Exhibit No. 5, Line 6, Column (h)

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Other Storage Facility Costs**

| Line No. | Storage Facilities                          | INT-G-20-05                 |             | INT-G-20-05 Prices | INT-G-20-05 Monthly Cost | INT-G-20-05 Annual Cost |
|----------|---|-----------------------------|-------------|--------------------|--------------------------|-------------------------|
|          |   | Monthly Billing Determinant |             |                    |                          |                         |
|          | (a)   | (b)                         | (c)         | (d)                | (e)                      |                         |
| 1        | <b><u>Clay Basin Costs:</u></b>             |                             |             |                    |                          |                         |
| 2        | Clay Basin I Reservation                    | 266,250 <sup>(1)</sup>      | \$ 0.285338 | \$ 75,971          | \$ 911,652               |                         |
| 3        | Clay Basin II Reservation                   | 221,880 <sup>(1)</sup>      | 0.285338    | 63,311             | 759,732                  |                         |
| 4        | Clay Basin III Reservation                  | 213,010 <sup>(1)</sup>      | 0.285338    | 60,780             | 729,360                  |                         |
| 5        | Clay Basin I Capacity                       | 31,950,000 <sup>(2)</sup>   | 0.002378    | 75,977             | 911,724                  |                         |
| 6        | Clay Basin II Capacity                      | 26,625,000 <sup>(2)</sup>   | 0.002378    | 63,314             | 759,768                  |                         |
| 7        | Clay Basin III Capacity                     | 25,560,000 <sup>(2)</sup>   | 0.002378    | 60,782             | 729,384                  |                         |
| 8        | Clay Basin Line of Credit                   |                             |             | 1,425              | 17,100                   |                         |
| 9        | Total Clay Basin Costs                      |                             |             | \$ 401,560         | \$ 4,818,720             |                         |
| 10       | <b><u>Rexburg LNG Facility:</u></b>         |                             |             |                    |                          |                         |
| 11       | Transportation Reservation                  |                             |             |                    | \$ 66,000                |                         |
| 12       | Variable Transportation                     |                             |             |                    | 21,000                   |                         |
| 13       | Total Rexburg LNG Facility Costs            |                             |             |                    | \$ 87,000                |                         |
| 14       | Storage Demand Charge Credit                |                             |             |                    | \$ (2,300,000)           |                         |
| 15       | <b>Total Costs Including Storage Credit</b> |                             |             |                    | <b>\$ 2,605,720</b>      |                         |

| Line No. | Storage Facilities  | INT-G-21-04                 |             | INT-G-21-04 Prices | INT-G-21-04 Monthly Cost          | INT-G-21-04 Annual Cost |
|----------|---|-----------------------------|-------------|--------------------|-----------------------------------|-------------------------|
|          |   | Monthly Billing Determinant |             |                    |                                   |                         |
|          | (a)   | (b)                         | (c)         | (d)                | (e)                               |                         |
| 16       | <b><u>Clay Basin Costs:</u></b>                             |                             |             |                    |                                   |                         |
| 17       | Clay Basin I Reservation                                    | 266,250 <sup>(1)</sup>      | \$ 0.285338 | \$ 75,971          | \$ 911,652                        |                         |
| 18       | Clay Basin II Reservation                                   | 221,880 <sup>(1)</sup>      | 0.285338    | 63,311             | 759,732                           |                         |
| 19       | Clay Basin III Reservation                                  | 213,010 <sup>(1)</sup>      | 0.285338    | 60,780             | 729,360                           |                         |
| 20       | Clay Basin I Capacity                                       | 31,950,000 <sup>(2)</sup>   | 0.002378    | 75,977             | 911,724                           |                         |
| 21       | Clay Basin II Capacity                                      | 26,625,000 <sup>(2)</sup>   | 0.002378    | 63,314             | 759,768                           |                         |
| 22       | Clay Basin III Capacity                                     | 25,560,000 <sup>(2)</sup>   | 0.002378    | 60,782             | 729,384                           |                         |
| 23       | Clay Basin Line of Credit                                   |                             |             | -                  | -                                 |                         |
| 24       | Total Clay Basin Costs                                      |                             |             | \$ 400,135         | \$ 4,801,620                      |                         |
| 25       | <b><u>Rexburg LNG Facility:</u></b>                         |                             |             |                    |                                   |                         |
| 26       | Transportation Reservation                                  |                             |             |                    | \$ 66,000                         |                         |
| 27       | Variable Transportation                                     |                             |             |                    | 18,000                            |                         |
| 28       | Total Rexburg LNG Facility Costs                            |                             |             |                    | \$ 84,000                         |                         |
| 29       | Estimated Storage Demand Charge Credit                      |                             |             |                    | \$ (2,300,000)                    |                         |
| 30       | <b>Total Costs Including Storage Credit</b>                 |                             |             |                    | <b>\$ 2,585,620</b>               |                         |
| 31       | <b>Total Annual Cost Difference (Line 30 minus Line 15)</b> |                             |             |                    | <b>\$ (20,100) <sup>(3)</sup></b> |                         |

<sup>(1)</sup> Charge Based on Maximum Daily Withdrawal

<sup>(2)</sup> Charge Based on Maximum Contractual Capacity

<sup>(3)</sup> See Exhibit No. 5, Line 20, Column (h)

**INTERMOUNTAIN GAS COMPANY**  
**Allocation Factors**

| Line No. | Description   | Peak Demand     |                 |                       |                |                          | Total          |
|----------|---|-----------------|-----------------|-----------------------|----------------|--------------------------|----------------|
|          |   | RS              | GS-1            | LV-1                  | T-3            | T-4                      |                |
|          | (a)   | (b)             | (c)             | (d)                   | (e)            | (f)                      | (g)            |
| 1        | <b><u>INT-G-21-04 Cost of Gas Allocators:</u></b>                           |                 |                 |                       |                |                          |                |
| 2        | Peak Demand Per Customer  | 7.89            | 37.96           |                       |                |                          |                |
| 3        | January 2021 Actual Customers   | 353,703         | 34,533          |                       |                |                          |                |
| 4        | INT-G-21-04 Peak Demand Therms (Line 2 times Line 3)                        | 2,790,717       | 1,310,873       | 65,130 <sup>(1)</sup> |                |                          | 4,166,720      |
| 5        | Percent of Total  | <u>66.9764%</u> | <u>31.4605%</u> | <u>1.5631%</u>        | N/A            | N/A                      | <u>100.00%</u> |
| 6        | <b><u>INT-G-21-04 LNG Sales Credit Demand Allocators:</u></b>               |                 |                 |                       |                |                          |                |
| 7        | Peak Demand Per Customer  | 7.89            | 37.96           |                       |                |                          |                |
| 8        | January 2021 Actual Customers   | 353,703         | 34,533          |                       |                |                          |                |
| 9        | INT-G-21-04 Peak Demand Therms (Line 7 times Line 8)                        | 2,790,717       | 1,310,873       | 65,130 <sup>(1)</sup> |                | 1,340,510 <sup>(1)</sup> | 5,507,230      |
| 10       | Percent of Total  | <u>50.6737%</u> | <u>23.8028%</u> | <u>1.1826%</u>        | N/A            | <u>24.3409%</u>          | <u>100.00%</u> |
| 11       | <b><u>Order No. 33757 Allocation of Base Rate Revenues:</u></b>             |                 |                 |                       |                |                          |                |
| 12       | Approved Base Rate Revenues   | \$ 57,675,297   | \$ 22,067,934   | \$ 339,403            | \$ 532,754     | \$ 8,760,876             | \$ 89,376,264  |
| 13       | Percent of Total  | <u>64.5310%</u> | <u>24.6910%</u> | <u>0.3797%</u>        | <u>0.5961%</u> | <u>9.8022%</u>           | <u>100.00%</u> |
| 14       | <b><u>Allocation of Base Rate Revenues to RS and GS-1 Rate Classes:</u></b> |                 |                 |                       |                |                          |                |
| 15       | Order No. 33757 Approved Base Rate Revenues                                 | \$ 57,675,297   | \$ 22,067,934   |                       |                |                          | \$ 79,743,231  |
| 16       | Percent of Total  | <u>72.3263%</u> | <u>27.6737%</u> |                       |                |                          | <u>100.00%</u> |

<sup>(1)</sup> Contract Demand

INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1910 Surcharges (Credits)  
Estimated September 30, 2021

| Line No. | Description (a)   | Detail (b)    | Detail (c)        | Amount (d)      | Subtotal (e)    | Total (f)       |
|----------|---|---------------|-------------------|-----------------|-----------------|-----------------|
| 1        | <b>ACCOUNT 1910 VARIABLE AMOUNTS:</b>   |               |                   |                 |                 |                 |
| 2        | Variable Gas Cost Balance Approved in Prior PGA in Acct 1910.2010 at 10/1/20                        |               |                   |                 |                 |                 |
| 3        | Amortization in Acct 1910.2020 of Acct 1910.2010 Balance Approved in Prior PGA as of 9/30/21        |               |                   |                 |                 |                 |
| 4        | Estimated Therm Sales 7/1 through 9/30/21   | \$ 32,231,692 | \$ (4,686,775.76) | \$ 4,956,270.42 |                 |                 |
| 5        | Estimated Amortization in Acct 1910.2020 of Acct 1910.2010 Balance Approved in Prior PGA at 9/30/21 | (6,012,555)   | (404,469.08)      |                 |                 |                 |
| 6        | Estimated Amortization in Acct 1910.2020 of Acct 1910.2010 Balance Approved in Prior PGA at 9/30/21 |               |                   | (5,094,274.84)  |                 |                 |
| 7        | Estimated Balance in Acct 1910.2010 at 9/30/21  |               |                   |                 | \$ (138,004.42) |                 |
| 8        | Variable Gas Cost Deferral of Current PGA Year Activity in Acct 1910.2189 at 10/1/20                |               |                   |                 |                 |                 |
| 9        | Deferred Variable Gas Costs in Acct 1910.2180 through 6/30/21                                       |               |                   | 135,911.46      |                 |                 |
| 10       | Estimated Deferred Variable Gas Costs in Acct 1910.2180 from 7/1 through 9/30/21                    |               |                   | 7,921,657.89    |                 |                 |
| 11       | Estimated Balance in Acct 1910.2189 of Current PGA Year Activity at 9/30/21                         |               |                   | 1,307,594.69    | 9,365,071.24    |                 |
| 12       | PGA Year Interest Deferred in Acct 1910.2340 at 10/1/20   |               |                   | 4,557.37        |                 |                 |
| 13       | PGA Year Interest Deferred in Acct 1910.2340 through 6/30/21  |               |                   | 18,886.99       |                 |                 |
| 14       | Estimated PGA Year Interest from 7/1 through 9/30/21  |               |                   | 7,168.36        |                 |                 |
| 15       | Estimated Balance in Acct 1910.2340 at 9/30/21  |               |                   |                 | 30,617.72       |                 |
| 16       | <b>ESTIMATED ACCOUNT 1910 VARIABLE BALANCE AT 9/30/21</b>   |               |                   |                 |                 | \$ 9,257,685.54 |

INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1910 Surcharges (Credits)  
Estimated September 30, 2021

| Line No. | Description (a)   | Detail (b)  | Detail (c)      | Amount (d)      | Subtotal (e) | Total (f)       |
|----------|---|-------------|-----------------|-----------------|--------------|-----------------|
| 1        | <b>ACCOUNT 1910 LOST AND UNACCOUNTED FOR AMOUNTS:</b>   |             |                 |                 |              |                 |
| 2        | RS and GS-1 Cumulative Deferred Loss and Unaccounted For Gas Balance Approved in Prior PGA in Acct 1910.2120 at 10/1/20 |             | \$ (212,961.90) |                 |              |                 |
| 3        | Industrial Cumulative Deferred Loss and Unaccounted For Gas Balance Approved in Prior PGA in Acct 1910.2120 at 10/1/20  |             | (76,886.34)     |                 |              |                 |
| 4        | <b>Net Cumulative Deferred Loss and Unaccounted For Gas Balance Approved in Prior PGA in Acct 1910.2120 at 10/1/20</b>  |             |                 | \$ (289,890.24) |              |                 |
| 5        | RS and GS-1 Amortization in Acct 1910.2130 of Acct 1910.2120 Balance Approved in Prior PGA as of 6/30/21                |             | \$ 200,665.00   |                 |              |                 |
| 6        | Estimated Average WACOG 10/1/20 through 9/30/21   | 29,694,552  |                 |                 |              |                 |
| 7        | Amortization Rate   | 0.00055     | 16,332.00       |                 |              |                 |
| 8        | Estimated Amortization in Acct 1910.2130 of Acct 1910.2120 Balance Approved in Prior PGA at 9/30/21                     |             |                 | 217,017.00      |              |                 |
| 9        | Industrial Amortization in Acct 1910.2140 of Acct 1910.2120 Balance Approved in Prior PGA as of 6/30/21                 |             | \$ 56,542.58    |                 |              |                 |
| 10       | Estimated LV1 and T-3 Therm Sales 7/1 through 9/30/21   | 16,385,290  |                 |                 |              |                 |
| 11       | Amortization Rate   | 0.00020     | 3,277.05        |                 |              |                 |
| 12       | Estimated T-4 Contract Demand 7/1 through 9/30/21   |             |                 |                 |              |                 |
| 13       | Amortization Rate   | 4,021,530   |                 |                 |              |                 |
| 14       | Estimated Amortization in Acct 1910.2140 of Acct 1910.2120 Balance Approved in Prior PGA at 9/30/21                     |             | 15,442.68       |                 |              |                 |
| 15       | <b>Estimated Balance in Acct 1910.2120 at 9/30/21</b>   |             |                 | 75,262.31       |              |                 |
| 16       | <b>Lost and Unaccounted For Gas Deferral of Current PGA Year Activity in Acct 1910.2150 at 10/1/20</b>                  |             |                 | 1,990.46        |              |                 |
| 17       | Deliveries to System through 6/30/21 (Therms)   | 666,307,891 |                 |                 |              |                 |
| 18       | Lost and Unaccounted For Gas  | 0.0000%     |                 |                 |              |                 |
| 19       | Less Therms Related to Line Breaks & Other Found Gas  |             |                 |                 |              |                 |
| 20       | Net Lost and Unaccounted For Gas  |             |                 |                 |              |                 |
| 21       | Average WACOG 10/1/20 through 6/30/21   |             |                 |                 |              |                 |
| 22       | Lost and Unaccounted For Gas Deferral through 6/30/21   |             |                 | \$ -            |              |                 |
| 23       | Estimated Deliveries to System 7/1 through 9/30/21 (Therms)   | 112,893,699 |                 |                 |              |                 |
| 24       | Estimated Unaccounted For Gas   | 0.0000%     |                 |                 |              |                 |
| 25       | Estimated Average WACOG 7/1 through 9/30/21   |             |                 |                 |              |                 |
| 26       | Estimated Lost and Unaccounted For Gas Deferral 7/1 through 9/30/21   |             |                 | \$ -            |              |                 |
| 27       | Plus Annual Line Break Adjustment   |             |                 |                 |              |                 |
| 28       | Plus Prior Year Lost and Unaccounted For Gas True-Up  |             |                 | (51,244.80)     |              |                 |
| 29       | <b>Estimated Lost and Unaccounted For Gas For Current PGA Year Activity at 9/30/21</b>                                  |             |                 | (697,433.76)    |              |                 |
| 30       | RS and GS-1 Allocation of Lost and Unaccounted For Gas Deferral For Current PGA Year Activity                           |             |                 | (547,585.10)    |              |                 |
| 31       | Industrial Allocation of Lost and Unaccounted For Gas Deferral For Current PGA Year Activity                            | 75%         |                 | (410,691.07)    |              |                 |
| 32       | <b>Estimated Balance in Acct 1910.2150 of Current PGA Year Activity at 9/30/21</b>                                      | 25%         |                 | (138,897.03)    | (547,585.10) |                 |
| 33       | RS and GS-1 Lost and Unaccounted For Current PGA Interest Deferred in 1910.2420 at 10/1/20                              |             |                 | \$ (190.62)     |              |                 |
| 34       | Estimated RS and GS-1 Lost and Unaccounted For Current PGA Interest Deferred in 1910.2420 through 6/30/21               |             |                 | (412.98)        |              |                 |
| 35       | Estimated RS and GS-1 Lost and Unaccounted For Current PGA Interest Deferred in 1910.2420 through 9/30/21               |             |                 | (362.90)        |              |                 |
| 36       | <b>Estimated Balance in Acct 1910.2420 at 9/30/21</b>   |             |                 |                 | (966.10)     |                 |
| 37       | Industrial Lost and Unaccounted For Current PGA Interest Deferred in Acct 1910.2360 at 10/1/20                          |             |                 | \$ (64.69)      |              |                 |
| 38       | Estimated Industrial Lost and Unaccounted For Current PGA Interest Deferred in Acct 1910.2360 through 6/30/21           |             |                 | (182.81)        |              |                 |
| 39       | Estimated Industrial Lost and Unaccounted For Current PGA Interest Deferred in Acct 1910.2360 through 9/30/21           |             |                 | (129.60)        |              |                 |
| 40       | <b>Estimated Balance in Acct 1910.2360 at 9/30/21</b>   |             |                 |                 | (377.10)     |                 |
| 41       | <b>ESTIMATED ACCOUNT 1910 LOST AND UNACCOUNTED FOR GAS BALANCE AT 9/30/21</b>   |             |                 |                 |              | \$ (456,602.23) |



INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1910 Surcharges (Credits)  
Estimated September 30, 2021

| Line No. | Description (a)  | Detail (b) | Detail (c)      | Amount (d)         | Subtotal (e) | Total (f) |
|----------|--|------------|-----------------|--------------------|--------------|-----------|
| 1        | <b>ACCOUNT 1910 FIXED AMOUNTS:</b>   |            |                 |                    |              |           |
| 2        | Fixed Gas Cost Balance Approved in Prior PGA in Act 1910.2050 at 10/1/20                                       |            |                 | \$ (10,206,272.07) |              |           |
| 3        | RS Amortization in Act 1910.2070 Balance at 10/1/20  |            | \$ 34,863.65    |                    |              |           |
| 4        | Amortization for RS in Act 1910.2070 of Act 1910.2050 Balance Approved in Prior PGA through 6/30/21            |            | 6,786,662.83    |                    |              |           |
| 5        | Estimated RS-1 Thermin Sales 7/1 through 9/30/21   | 17,816,542 |                 |                    |              |           |
| 6        | RS Amortization Rate   | 0.02756    | 491,023.90      |                    |              |           |
| 7        | Estimated RS Amortization in Act 1910.2070 of Act 1910.2050 Balance Approved in Prior PGA at 9/30/21           |            |                 | 7,314,550.38       |              |           |
| 8        | GS-1 Amortization in Act 1910.2080 Balance at 10/1/20  |            | \$ (71,186.15)  |                    |              |           |
| 9        | Amortization for GS-1 in Act 1910.2080 of Act 1910.2050 Balance Approved in Prior PGA through 6/30/21          |            | 2,718,977.02    |                    |              |           |
| 10       | Estimated GS-1 Thermin Sales 7/1 through 9/30/21   | 11,878,010 |                 |                    |              |           |
| 11       | GS-1 Amortization Rate   | 0.02277    | 270,462.30      |                    |              |           |
| 12       | Estimated GS-1 Amortization in Act 1910.2080 of Act 1910.2050 Balance Approved in Prior PGA at 9/30/21         |            |                 | 2,918,253.17       |              |           |
| 13       | LV-1 Amortization in Act 1910.2090 Balance at 10/1/20  |            | \$ 8,241.18     |                    |              |           |
| 14       | Amortization for LV-1 in Act 1910.2090 of Act 1910.2050 Balance Approved in Prior PGA through 6/30/21          |            | 191,320.82      |                    |              |           |
| 15       | Estimated LV-1 Block 1 Thermin Sales 7/1 through 9/30/21   | 2,536,440  |                 |                    |              |           |
| 16       | LV-1 Amortization Rate   | 0.02137    | 54,203.94       |                    |              |           |
| 17       | Estimated LV-1 Amortization Balance in Act 1910.2090 of Act 1910.2050 Balance Approved in Prior PGA at 9/30/21 |            |                 | 253,765.94         |              |           |
| 18       | <b>Estimated Balance in Act 1910.2050 at 9/30/21</b>   |            |                 | \$ 280,257.42      |              |           |
| 19       | RS Fixed Cost Collection Deferral Balance in Act 1910.2200 at 10/1/20  |            | \$ (73,198.05)  |                    |              |           |
| 20       | RS Fixed Cost Collection Deferred in Account 1910.2200 through 6/30/21   |            | (11,272,979.86) |                    |              |           |
| 21       | Estimated RS Fixed Cost Collection Deferral from 7/1 through 9/30/21   |            | 8,006,535.81    |                    |              |           |
| 22       | Estimated RS Balance in Act 1910.2200 of Current PGA Year Activity at 9/30/21                                  |            |                 | \$ (3,339,642.10)  |              |           |
| 23       | GS-1 Fixed Cost Collection Deferral Balance in Act 1910.2200 at 10/1/20  |            | \$ 281,234.05   |                    |              |           |
| 24       | GS-1 Fixed Cost Collection Deferred in Account 1910.2200 through 6/30/21                                       |            | (4,326,565.95)  |                    |              |           |
| 25       | Estimated GS-1 Fixed Cost Collection Deferral from 7/1 through 9/30/21   |            | 3,358,515.65    |                    |              |           |
| 26       | Estimated GS-1 Balance in Act 1910.2200 of Current PGA Year Activity at 9/30/21                                |            |                 | (686,836.25)       |              |           |
| 27       | LV-1 Fixed Cost Collection Deferral Balance in Act 1910.2200 at 10/1/20  |            | \$ (26,533.17)  |                    |              |           |
| 28       | LV-1 Fixed Cost Collection Deferred in Account 1910.2200 through 6/30/21                                       |            | (150,936.70)    |                    |              |           |
| 29       | Estimated LV-1 Fixed Cost Collection Deferral from 7/1 through 9/30/21   |            | 7,695.05        |                    |              |           |
| 30       | Estimated LV-1 Balance in Act 1910.2200 of Current PGA Year Activity at 9/30/21                                |            |                 | (170,374.82)       |              |           |
| 31       | <b>Total Estimated Fixed Cost Collection Balance in Act 1910.2200 at 9/30/21</b>                               |            |                 | (4,196,853.17)     |              |           |
| 32       | Capacity Releases Deferral Balance in Act 1910.2220 at 10/1/20   |            |                 | \$ (333,442.90)    |              |           |
| 33       | Capacity Releases Deferred in Account 1910.2220 through 6/30/21  |            | (407,337.50)    |                    |              |           |
| 34       | Estimated Capacity Releases Deferral from 7/1 through 9/30/21  |            | 1,423,566.69    |                    |              |           |
| 35       | <b>Estimated Balance in Act 1910.2220 of Current PGA Year Activity at 9/30/21</b>                              |            |                 | (2,164,347.08)     |              |           |
| 36       | Current PGA Interest in Act 1910.2430 at 10/1/20   |            |                 | \$ (12,852.32)     |              |           |
| 37       | Current PGA Interest Deferred in Act 1910.2430 through 6/30/21   |            |                 | (48,622.17)        |              |           |
| 38       | Estimated Current PGA Interest from 7/1 through 9/30/21  |            |                 | (9,697.85)         |              |           |
| 39       | <b>Estimated Balance in Act 1910.2430 at 9/30/21</b>   |            |                 | (71,172.34)        |              |           |

INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1910 Surcharges (Credits)  
Estimated September 30, 2021

| Line No. | Description (a)  | Detail (b)    | Detail (c)     | Amount (d)        | Subtotal (e) | Total (f)    |
|----------|--|---------------|----------------|-------------------|--------------|--------------|
| 1        | Pipeline Transportation Capacity Release Deferred Approved in Prior PGA in Acct 1910.2530 at 10/1/20                                       |               |                |                   |              |              |
| 2        | Balance in Acct 1910.2530 at 6/30/21   |               | \$ 0.00        |                   |              |              |
| 3        | Estimated Capacity Release 7/1 through 9/30/21   |               | (5,482,566.69) |                   |              |              |
| 4        | Estimated Balance in Acct 1910.2530 at 9/30/21   |               | (927,433.31)   |                   |              |              |
|          |  |               |                | \$ (6,410,000.00) |              |              |
| 5        | RS Amortization in Acct 1910.2540 Balance at 10/1/20   |               | \$ 14,449.87   |                   |              |              |
| 6        | RS Amortization in Acct 1910.2540 of Acct 1910.2530 Balance Approved in Prior PGA through 6/30/21  |               | 4,113,152.86   |                   |              |              |
| 7        | Estimated RS Term Sales from 7/1 through 9/30/21   |               | 297,338.09     |                   |              |              |
| 8        | RS Amortization Rate   | \$ 17,816,542 | 0.01669        |                   |              |              |
| 9        | Estimated RS Amortization in Acct 1910.2540 of Acct 1910.2530 Balance Approved in Prior PGA at 9/30/21                                     |               | 4,424,960.82   |                   |              |              |
| 10       | GS-1 Amortization in Acct 1910.2540 Balance at 10/1/20   |               | \$ (26,556.46) |                   |              |              |
| 11       | GS-1 Amortization in Acct 1910.2540 of Acct 1910.2530 Balance Approved in Prior PGA through 6/30/21  |               | 1,884,778.87   |                   |              |              |
| 12       | Estimated GS-1 Term Sales from 7/1 through 9/30/21   | \$ 11,878,010 | 0.01887        |                   |              |              |
| 13       | GS-1 Amortization Rate   |               | 188,504.02     |                   |              |              |
| 14       | Estimated GS-1 Amortization in Acct 1910.2540 of Acct 1910.2530 Balance Approved in Prior PGA at 9/30/21                                   |               | 2,046,716.43   |                   |              |              |
| 15       | Estimated Core Amortization in Acct 1910.2540 of Acct 1910.2530 Balance Approved in Prior PGA at 9/30/21 (Sum of Lines 9 & 14, Column (c)) |               |                | 6,471,677.25      |              |              |
| 16       | LV-1 Amortization in Acct 1910.2550 Balance at 10/1/20   |               | \$ 2,905.77    |                   |              |              |
| 17       | LV-1 Amortization in Acct 1910.2550 of Acct 1910.2530 Balance Approved in Prior PGA through 6/30/21  |               | 82,066.96      |                   |              |              |
| 18       | Estimated LV-1 Term Sales from 7/1 through 9/30/21   | \$ 2,536,450  | 0.00817        |                   |              |              |
| 19       | LV-1 Amortization Rate   |               | 23,299.25      |                   |              |              |
| 20       | Estimated LV-1 Amortization in Acct 1910.2550 of Acct 1910.2530 Balance Approved in Prior PGA at 9/30/21                                   |               |                | 109,261.98        |              |              |
| 21       | Estimated Balance in Acct 1910.2530 at 9/30/21   |               |                |                   | 169,938.23   |              |
| 22       | LNG Sales Credits Approved in Prior PGA Deferred in Acct 1910.2800 at 10/1/20  |               |                | \$ (1,005,060.36) |              |              |
| 23       | RS LNG Sales Credit Amortization in Acct 1910.2810 at 10/1/20  | \$ 1,661.95   |                |                   |              |              |
| 24       | RS Amortization in Acct 1910.2810 of Acct 1910.2800 Balance Approved in Prior PGA through 6/30/21  | 488,370.48    |                |                   |              |              |
| 25       | Estimated RS Amortization 7/1 through 9/30/21  | 33,138.77     |                |                   |              |              |
| 26       | Estimated RS Amortization in Acct 1910.2810 of Acct 1910.2800 Balance Approved in Prior PGA at 9/30/21                                     |               | 483,171.20     |                   |              |              |
| 27       | GS-1 LNG Sales Credit Amortization in Acct 1910.2810 at 10/1/20  | \$ (2,666.09) |                |                   |              |              |
| 28       | GS-1 Amortization in Acct 1910.2810 of Acct 1910.2800 Balance Approved in Prior PGA through 6/30/21  | 223,195.00    |                |                   |              |              |
| 29       | Estimated GS-1 Amortization 7/1 through 9/30/21  | 22,330.06     |                |                   |              |              |
| 30       | Estimated GS-1 Amortization in Acct 1910.2810 of Acct 1910.2800 Balance Approved in Prior PGA at 9/30/21                                   |               | 242,559.57     |                   |              |              |
| 31       | LV-1 LNG Sales Credit Amortization in Acct 1910.2810 at 10/1/20  | \$ 326.07     |                |                   |              |              |
| 32       | LV-1 Amortization in Acct 1910.2810 of Acct 1910.2800 Balance Approved in Prior PGA through 6/30/21  | 8,594.66      |                |                   |              |              |
| 33       | Estimated LV-1 Amortization 7/1 through 9/30/21  | 2,434.99      |                |                   |              |              |
| 34       | Estimated LV-1 Amortization in Acct 1910.2810 of Acct 1910.2800 Balance Approved in Prior PGA at 9/30/21                                   |               | 11,355.72      |                   |              |              |
| 35       | T-4 LNG Sales Credit Amortization in Acct 1910.2810 at 10/1/20   | \$ 87.45      |                |                   |              |              |
| 36       | T-4 Amortization in Acct 1910.2810 of Acct 1910.2800 Balance Approved in Prior PGA through 6/30/21   | 201,892.41    |                |                   |              |              |
| 37       | Estimated T-4 Amortization 7/1 through 9/30/21   | 67,139.25     |                |                   |              |              |
| 38       | Estimated T-4 Amortization in Acct 1910.2810 of Acct 1910.2800 Balance Approved in Prior PGA at 9/30/21                                    |               | 268,939.41     |                   |              |              |
| 39       | Estimated Balance in Acct 1910.2810 at 9/30/21   |               |                | 1,016,025.90      |              |              |
| 40       | LNG Sales Current PGA Interest Deferred in Acct 1910.2815 at 10/1/20   |               |                |                   |              |              |
| 41       | LNG Sales Current PGA Interest Deferred in Acct 1910.2815 through 6/30/21  |               | (1,035.48)     |                   |              |              |
| 42       | Estimated Current PGA Interest 7/1 through 9/30/21   |               | (2,904.33)     |                   |              |              |
| 43       | Estimated Balance in Acct 1910.2815 at 9/30/21   |               | (605.74)       |                   | (4,618.55)   |              |
| 44       | LNG Sales Deferral - Margin Sharing Deferred in Acct 1910.2820 of Current PGA Year Activity through 6/30/21                                |               |                |                   |              |              |
| 45       | LNG Sales Deferral - O&M Recovery Deferred in Acct 1910.2825 of Current PGA Year Activity through 6/30/21                                  |               |                |                   |              |              |
| 46       | Estimated LNG Sales Credit Balance at 9/30/21  |               |                |                   |              | (777,971.96) |

INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1910 Surcharges (Credits)  
Estimated September 30, 2021

| Line No. | Description (a)  | Detail (b) | Detail (c)  | Amount (d)     | Subtotal (e) | Total (f)         |
|----------|--|------------|-------------|----------------|--------------|-------------------|
| 1        | <b>General Rate Case Cost Deferral Balance in 1910.2600 at 10/1/20</b>                               |            |             | \$ (49,276.24) |              |                   |
| 2        | RS General Rate Case Cost Deferral Balance Amortization in Account 1910.2650 Balance at 10/1/20      |            | \$ (432.81) |                |              |                   |
| 3        | RS Amortization in Act 1910.2650 of Act 1910.2600 Balance Approved in Prior PCA through 6/30/21      |            | 14,334.03   |                |              |                   |
| 4        | Estimated RS Amortization in Act 1910.2650 of Act 1910.2600 Balance Approved in Prior PCA at 9/30/21 |            | 1,088.99    |                |              |                   |
| 5        |  |            |             | 15,570.21      |              |                   |
| 6        | GS-1 General Rate Case Cost Deferral Balance Amortization in Account 1910.2650 Balance at 10/1/20    |            | \$ 912.64   |                |              |                   |
| 7        | GS-1 Amortization in Act 1910.2650 of Act 1910.2600 Balance Approved in Prior PCA through 6/30/21    |            | 32,638.56   |                |              |                   |
| 8        | Estimated GS-1 Amortization 7/1 through 9/30/21  |            | 3,325.84    |                |              |                   |
| 9        |  |            |             | 36,877.04      |              |                   |
| 10       | LV-1 General Rate Case Cost Deferral Balance Amortization in Account 1910.2650 Balance at 10/1/20    |            | \$ (31.74)  |                |              |                   |
| 11       | LV-1 Amortization in Act 1910.2650 of Act 1910.2600 Balance Approved in Prior PCA through 6/30/21    |            | (179.06)    |                |              |                   |
| 12       | Estimated LV-1 Amortization 7/1 through 9/30/21  |            | (50.73)     |                |              |                   |
| 13       |  |            |             | (281.53)       |              |                   |
| 14       | T-3 General Rate Case Cost Deferral Balance Amortization in Account 1910.2650 Balance at 10/1/20     |            | \$ (47.07)  |                |              |                   |
| 15       | T-3 Amortization in Act 1910.2650 of Act 1910.2600 Balance Approved in Prior PCA through 6/30/21     |            | (1,120.77)  |                |              |                   |
| 16       | Estimated T-3 Amortization 7/1 through 9/30/21   |            | (353.95)    |                |              |                   |
| 17       |  |            |             | (2,438.67)     |              |                   |
| 18       | T-4 General Rate Case Cost Deferral Balance Amortization in Account 1910.2650 Balance at 10/1/20     |            | \$ 2.21     |                |              |                   |
| 19       | T-4 Amortization in Act 1910.2650 of Act 1910.2600 Balance Approved in Prior PCA through 6/30/21     |            | (120.77)    |                |              |                   |
| 20       | Estimated T-4 Amortization 7/1 through 9/30/21   |            | (40.22)     |                |              |                   |
| 21       |  |            |             | (158.78)       |              |                   |
| 22       | <b>Annual Recovery of General Rate Case Costs in Act 1910.2630 at 10/1/20</b>                        |            |             | 151,445.48     |              |                   |
| 23       | RS Annual Recovery of General Rate Case Costs Amortization in 1910.2640 Balance at 10/1/20           |            | \$ (147.10) |                |              |                   |
| 24       | RS Amortization in Act 1910.2640 of Act 1910.2630 Approved in Prior PCA through 6/30/21              |            | (46,829.67) |                |              |                   |
| 25       | Estimated RS Amortization 7/1 through 9/30/21  |            | (3,385.14)  |                |              |                   |
| 26       |  |            |             | (50,361.91)    |              |                   |
| 27       | GS-1 Annual Recovery of General Rate Case Costs Amortization in 1910.2640 Balance at 10/1/20         |            | \$ 213.90   |                |              |                   |
| 28       | GS-1 Amortization in Act 1910.2640 of Act 1910.2630 Approved in Prior PCA through 6/30/21            |            | (17,797.97) |                |              |                   |
| 29       | Estimated GS-1 Amortization 7/1 through 9/30/21  |            | (1,781.70)  |                |              |                   |
| 30       |  |            |             | (19,365.77)    |              |                   |
| 31       | LV-1 Annual Recovery of General Rate Case Costs Amortization in 1910.2640 Balance at 10/1/20         |            | \$ (8.65)   |                |              |                   |
| 32       | LV-1 Amortization in Act 1910.2640 of Act 1910.2630 Approved in Prior PCA through 6/30/21            |            | (258.59)    |                |              |                   |
| 33       | Estimated LV-1 Amortization 7/1 through 9/30/21  |            | (76.09)     |                |              |                   |
| 34       |  |            |             | (333.33)       |              |                   |
| 35       | T-3 Annual Recovery of General Rate Case Costs Amortization in 1910.2640 Balance at 10/1/20          |            | \$ (47.07)  |                |              |                   |
| 36       | T-3 Amortization in Act 1910.2640 of Act 1910.2630 Approved in Prior PCA through 6/30/21             |            | (459.41)    |                |              |                   |
| 37       | Estimated T-3 Amortization 7/1 through 9/30/21   |            | (138.49)    |                |              |                   |
| 38       |  |            |             | (644.97)       |              |                   |
| 39       | T-4 Annual Recovery of General Rate Case Costs Amortization in 1910.2640 Balance at 10/1/20          |            | \$ (2.06)   |                |              |                   |
| 40       | T-4 Amortization in Act 1910.2640 of Act 1910.2630 Approved in Prior PCA through 6/30/21             |            | (5,434.83)  |                |              |                   |
| 41       | Estimated T-4 Amortization 7/1 through 9/30/21   |            | (1,809.69)  |                |              |                   |
| 42       |  |            |             | (7,246.59)     |              |                   |
| 43       | <b>General Rate Case Costs PCA Year Interest Deferred in 1910.2615 at 10/1/20</b>                    |            |             |                |              |                   |
| 44       | General Rate Case Costs PCA Year Interest Deferred in 1910.2615 through 6/30/21                      |            | \$ 100.11   |                |              |                   |
| 45       | Estimated General Rate Case Costs PCA Year Interest Deferred from 7/1 through 9/30/21                |            | 243.85      |                |              |                   |
| 46       |  |            | 66.06       |                |              |                   |
| 47       | <b>Estimated Deferred General Rate Case Costs Balance at 9/30/21</b>                                 |            |             | 410.02         |              |                   |
| 48       | <b>ESTIMATED ACCOUNT 1910 FIXED BALANCE AT 9/30/21</b>   |            |             |                | \$ 74,194.97 | \$ (6,625.912.83) |
| 49       | <b>TOTAL DEFERRED ACCOUNT 1910 BALANCE</b>   |            |             |                |              | \$ 2,085,167.38   |

INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1823.7500 Surcharge  
Estimated September 30, 2021

| Line No. | Description (a)  | Detail (b) | Detail (c)     | Amount (d)    | Subtotal (e) | Total (f) |
|----------|--|------------|----------------|---------------|--------------|-----------|
| 1        | <b>ACCOUNT 1823.7500 IN-PERSON CUSTOMER PAYMENT FEES DEFERRAL CASE NOS. INT-G-18-01 &amp; INT-G-21-02:</b> |            |                |               |              |           |
| 2        | <b>In-Person Customer Payment Fees Deferred Approved in Prior PCA in Acct 1823.7500 at 6/30/20</b>         |            |                | \$ 66,564.74  |              |           |
| 3        | RS Amortization of In-Person Customer Payment Fees Approved in Prior PCA at 10/1/20                        |            |                | (205.90)      |              |           |
| 4        | RS Amortization of In-Person Customer Payment Fees Approved in Prior PCA through 6/30/21                   |            |                |               |              |           |
| 5        | Estimated RS Term Sales 7/1 through 9/30/21  | 17,816,542 | \$ (46,811.82) |               |              |           |
| 6        | RS Amortization Rate   | (0.00019)  |                |               |              |           |
| 7        | Estimated RS Amortization of In-Person Customer Payment Fees at 9/30/21                                    |            | (3,385.14)     | (50,196.96)   |              |           |
| 8        | GS-1 Amortization of In-Person Customer Payment Fees Approved in Prior PCA at 10/1/20                      |            |                | 239.45        |              |           |
| 9        | GS-1 Amortization of In-Person Customer Payment Fees Approved in Prior PCA through 6/30/21                 |            |                |               |              |           |
| 10       | Estimated GS-1 Term Sales 7/1 through 9/30/21  |            | (17,536.09)    |               |              |           |
| 11       | GS-1 Amortization Rate   |            |                |               |              |           |
| 12       | Estimated GS-1 Amortization of In-Person Customer Payment Fees at 9/30/21                                  | 11,878,010 | (1,781.70)     | (19,617.79)   |              |           |
| 13       | <b>Estimated In-Person Customer Payment Fees Deferred at 9/30/21</b>                                       |            |                | \$ (3,156.46) |              |           |
| 14       | In-Person Customer Payment Fees Deferred in 1823.7500 from 7/1/20 through 6/30/21                          |            |                | 67,972.80     |              |           |
| 15       | <b>ESTIMATED BALANCE IN ACCT 1823.7500 AT 9/30/21</b>  |            |                | \$ 64,816.34  |              |           |

**INTERMOUNTAIN GAS COMPANY**  
**Analysis of LV-1 Tariff Block 1, Block 2, and Block 3 Adjustments**

| Line No. | Description  | Block 1<br>Therm Sales | Block 2<br>Therm Sales | Block 3<br>Therm Sales | Total                           |
|----------|--|------------------------|------------------------|------------------------|---------------------------------|
|          | (a)  | (b)                    | (c)                    | (d)                    | (e)                             |
| 1        | LV-1 Therm Sales (1/1/20 - 12/31/20)                             | 11,247,593             | 0                      | 0                      | 11,247,593                      |
| 2        | Blocks 1 and 2 Therm Sales                                       | 11,247,593             | 0                      | 0                      | 11,247,593                      |
| 3        | Percent Therm Sales between Blocks 1 and 2                       | 100.000%               | 0.000%                 | 0.000%                 | 100.000%                        |
| 4        | Proposed Adjustment to LV-1 Tariff                               |                        |                        |                        | \$ 0.01220 <sup>(1)</sup>       |
| 5        | LV-1 Therm Sales (1/1/20 - 12/31/20)                             |                        |                        |                        | 11,247,593                      |
| 6        | Annualized Adjustment (Line 4 times Line 5)                      |                        |                        |                        | <u>\$ 137,221</u>               |
| 7        | Annualized Adjustment (Line 6)                                   |                        |                        |                        | \$ 137,221                      |
| 8        | Percent Annualized Sales included in Block 1 and Block 2         |                        |                        |                        | 100.000%                        |
| 9        | Adjustment to Block 1 and 2 (Line 7 times Line 8)                |                        |                        |                        | \$ 137,221                      |
| 10       | Block 1 and 2 Therms   |                        |                        |                        | 11,247,593                      |
| 11       | Price Adjustment/Therm Block 1 and 2 (Line 9 divided by Line 10) |                        |                        |                        | \$ 0.01220                      |
| 12       | WACOG Commodity Charge Change                                    |                        |                        |                        | <u>0.04301</u> <sup>(2)</sup>   |
| 13       | <b>Total Price Adjustment/Therm Block 1 and Block 2</b>          |                        |                        |                        | <u>\$ 0.05521</u>               |
| 14       | Price Adjustment/Therm Block 3                                   |                        |                        |                        | \$ 0.02165 <sup>(3)</sup>       |
| 15       | WACOG Commodity Charge Change                                    |                        |                        |                        | 0.04301 <sup>(2)</sup>          |
| 16       | Eliminate INT-G-20-05 Variable Temporary                         |                        |                        |                        | <u>(0.01144)</u> <sup>(4)</sup> |
| 17       | <b>Total Price Adjustment/Therm Block 3</b>                      |                        |                        |                        | <u><u>\$ 0.05322</u></u>        |

<sup>(1)</sup> See Exhibit No. 5, Line 31, Column (k) minus the difference of Line 22, Column (f) minus Column (c)

<sup>(2)</sup> See Exhibit No. 5, Line 22, Column (f) minus Column (c)

<sup>(3)</sup> See Exhibit No. 7, sum of Lines 3 - 7, Column (d)

<sup>(4)</sup> See Case No. INT-G-20-05

**INTERMOUNTAIN GAS COMPANY**  
**Lost and Unaccounted for Gas**  
(Volumes in Therms)

| Line No. | Description  | Oct 2017 - Sept 2018          | Oct 2018 - Sept 2019           | Oct 2019 - Sept 2020           |
|----------|--|-------------------------------|--------------------------------|--------------------------------|
|          | (a)  | (b)                           | (c)                            | (d)                            |
| 1        | Core Customer Purchased Gas                          | 360,550,036                   | 391,931,404                    | 394,224,154                    |
| 2        | Transportation Customer Gas                          | 350,401,998                   | 373,052,004                    | 363,513,905                    |
| 3        | LNG Storage Withdrawals                              | 1,227,027                     | 11,825,283                     | 1,455,818                      |
| 4        | Under Deliveries of Gas from Pipeline (Draft)        | -                             | -                              | 568,080                        |
| 5        | Total Deliveries to System                           | 712,179,061                   | 776,808,691                    | 759,761,957                    |
| 6        | Core Customer Billed Gas                             | 361,156,182                   | 388,323,204                    | 400,017,998                    |
| 7        | Unbilled Adjustment                                  | (1,622,037)                   | 3,282,299                      | (3,731,987)                    |
| 8        | Transportation Customer Billed Gas                   | 350,401,998                   | 373,052,004                    | 363,513,905                    |
| 9        | Company Use Gas                                      | 390,755                       | 398,104                        | 318,139                        |
| 10       | LNG Storage Injections                               | 1,428,508                     | 12,384,891                     | 1,086,497                      |
| 11       | Line Breaks - Found Gas                              | 71,663                        | 329,664                        | 134,723                        |
| 12       | Other Found Gas                                      | -                             | -                              | 15,171                         |
| 13       | Over Deliveries of Gas from Pipeline (Pack)          | 129,490                       | 432,630                        | -                              |
| 14       | Total Deliveries to Customers                        | 711,956,559                   | 778,202,796                    | 761,354,446                    |
| 15       | <b>Lost/(Found) Gas (Line 5 minus 14)</b>            | <u>222,502</u>                | <u>(1,394,105)</u>             | <u>(1,592,489)</u>             |
| 16       | Average Purchase WACOG                               | \$ 0.23349                    | \$ 0.21535                     | \$ 0.21239                     |
| 17       | Cost of Lost/(Found) Gas (Line 15 times Line 16)     | \$ 51,953                     | \$ (300,221)                   | \$ (338,229)                   |
| 18       | <b>Lost Gas \$/Therm (Line 17 divided by Line 5)</b> | \$ 0.00007                    | \$ (0.00039)                   | \$ (0.00045)                   |
| 19       | Lost/(Found) Gas (Line 15)                           | 222,502                       | (1,394,105)                    | (1,592,489)                    |
| 20       | Lost/(Found) Gas Therms Deferred                     | 761,896                       | 568,915                        | -                              |
| 21       | Lost/(Found) Gas Adjustment (Line 19 minus Line 20)  | (539,393)                     | (1,963,020)                    | (1,592,489)                    |
| 22       | Actual Lost Gas Rate (Line 15 divided by Line 5)     | 0.0312%                       | -0.1795%                       | -0.2096%                       |
| 23       | <b>3-Year Average Lost Gas Rate</b>                  | <u>0.1176%</u> <sup>(1)</sup> | <u>-0.0268%</u> <sup>(2)</sup> | <u>-0.1193%</u> <sup>(3)</sup> |

<sup>(1)</sup> See Case No. INT-G-19-06

<sup>(2)</sup> See Case No. INT-G-20-05

<sup>(3)</sup> Current PGA 3-Year Average