



August 7, 2025

Ms. Monica Barrios-Sanchez  
Commission Secretary  
Idaho Public Utilities Commission  
P.O. Box 83720  
Boise, ID 83720-0074

RE: Case No. INT-G-25-04

Dear Ms. Barrios-Sanchez:

Attached for consideration by this Commission is an electronic submission of Intermountain Gas Company's Purchased Gas Cost Adjustment Filing with prices proposed to be effective on October 1, 2025.

If you should have any questions regarding the attached, please don't hesitate to contact me at (208) 377-6015.

Sincerely,

*/s/ Lori A. Blattner*

Lori A. Blattner  
Director, Regulatory Affairs  
Intermountain Gas Company

Enclosure

cc: Preston Carter

**INTERMOUNTAIN GAS COMPANY**

**CASE NO. INT-G-25-04**

**APPLICATION,  
EXHIBITS,  
AND  
WORKPAPERS**

**In the Matter of the Application of INTERMOUNTAIN GAS COMPANY  
For Authority to Change its Prices on October 1, 2025**

**(October 1, 2025 Purchased Gas Cost Adjustment Filing)**

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BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

In the Matter of the Application of  
INTERMOUNTAIN GAS COMPANY  
for Authority to Change its Prices

**Case No. INT-G-25-04**

**APPLICATION**

Intermountain Gas Company (“Intermountain” or “Company”), a subsidiary of MDU Resources Group, Inc. with general offices located at 555 South Cole Road, Boise, Idaho, pursuant to the Rules of Procedure of the Idaho Public Utilities Commission (“Commission”), requests authority, pursuant to Idaho Code Sections 61-307 and 61-622, to place into effect October 1, 2025 new rate schedules which will increase its annualized revenues by \$303,638. Because of changes in Intermountain’s gas related costs, as described more fully in this Application, Intermountain’s earnings will not be impacted as a result of the proposed changes in prices and revenues. Exhibit No. 1 is a summary of the overall price changes by class of customer and is attached and incorporated by reference. Intermountain’s current rate schedules showing proposed changes are attached as Exhibit No. 2 and incorporated by reference. The resulting proposed rate schedules are attached as Exhibit No. 3 and incorporated by reference.

Please address communications regarding this Application to:

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Intermountain Gas Company  
Post Office Box 7608  
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In support of this Application, Intermountain alleges and states as follows:

### I.

Intermountain is a gas utility, subject to the jurisdiction of the Commission, engaged in the sale of and distribution of natural gas within the State of Idaho under authority of Commission Certificate No. 219, issued December 2, 1955, as amended and supplemented by Order No. 6564, dated October 3, 1962.

Intermountain provides natural gas service to the following Idaho communities and counties and adjoining areas:

Ada County - Boise, Eagle, Garden City, Kuna, Meridian, and Star;  
Bannock County - Arimo, Chubbuck, Inkom, Lava Hot Springs, McCammon, and Pocatello;  
Bear Lake County - Georgetown, and Montpelier;  
Bingham County - Aberdeen, Basalt, Blackfoot, Firth, Fort Hall, Moreland/Riverside, and Shelley;  
Blaine County - Bellevue, Hailey, Ketchum, and Sun Valley;  
Bonneville County - Ammon, Idaho Falls, Iona, and Ucon;  
Canyon County - Caldwell, Greenleaf, Middleton, Nampa, Parma, and Wilder;  
Caribou County - Bancroft, Grace, and Soda Springs;  
Cassia County - Burley, Declo, Malta, and Raft River;  
Elmore County - Glenns Ferry, Hammett, and Mountain Home;  
Fremont County - Parker and St. Anthony;  
Gem County - Emmett;  
Gooding County - Gooding and Wendell;  
Jefferson County - Lewisville, Menan, Rigby, and Ririe;  
Jerome County - Jerome;  
Lincoln County - Shoshone;  
Madison County - Rexburg and Sugar City;  
Minidoka County - Heyburn, Paul, and Rupert;  
Owyhee County - Bruneau and Homedale;  
Payette County - Fruitland, New Plymouth, and Payette;

Power County - American Falls;  
Twin Falls County - Buhl, Filer, Hansen, Kimberly, Murtaugh, and Twin Falls;  
Washington County - Weiser.

Intermountain's properties in these locations consist of transmission pipelines, liquefied natural gas storage facilities, compressor stations, distribution mains, services, meters and regulators, and general plant and equipment.

## **II.**

With this Application, Intermountain seeks to pass through to each of its customer classes changes in gas related costs resulting from: 1) costs billed to Intermountain from firm transportation providers including Northwest Pipeline LLC (“Northwest” or “Northwest Pipeline”), 2) an increase in Intermountain’s Weighted Average Cost of Gas (“WACOG”), 3) an updated customer allocation of gas related costs pursuant to the Company’s Purchased Gas Cost Adjustment (“PGA”) provision, 4) the inclusion of temporary surcharges and credits for one year relating to natural gas purchases and interstate transportation costs from Intermountain’s deferred gas cost accounts, 5) benefits resulting from Intermountain’s management of its storage and firm capacity rights on various pipeline systems, and 6) benefits associated with the sale of liquefied natural gas from the Company’s Nampa, Idaho facility. Intermountain also seeks to eliminate the temporary surcharges and credits included in its current prices during the past 12 months, pursuant to Case No. INT-G-24-04. If approved, these changes would result in a price decrease to the Company’s RS, GS-1, IS-R, and IS-C customer classes and an increase to the Company’s LV-1, T-3, and T-4 customer classes.

These price changes are applicable to service rendered under rate schedules affected by and subject to Intermountain’s PGA, initially approved by this Commission in Order No. 26109, Case No. INT-G-95-1, and additionally approved through subsequent proceedings.

### **III.**

The Commission approved the current temporary prices, and prices related to the cost of gas, in Order No. 36338, Case No. INT-G-24-04.

### **IV.**

Intermountain's proposed prices incorporate all changes in costs relating to the Company's firm interstate transportation capacity including, but not limited to, any price changes or projected cost adjustments implemented by the Company's pipeline suppliers which have occurred since Intermountain's PGA filing in Case No. INT-G-24-04. Exhibit No. 4, which contains pertinent excerpts from applicable pipeline tariffs, is attached and incorporated by reference.

The current filing includes an increase in Intermountain's firm transportation cost on the upstream pipeline facilities of NOVA Gas Transmission Ltd. ("NOVA"), Foothills Pipe Lines Ltd. ("Foothills"), and Gas Transmission Northwest LLC ("GTN"). The transportation cost increase is driven by 1) the annualization of the full amount of GTN's pipeline expansion which was introduced and discussed in the prior PGA, and 2) increases in the transportation rates of NOVA, partially offset by decreases in the Foothills and GTN transportation rates. The total firm transportation cost increase resulting from these changes is \$653,449.

In addition to the changes described above, the transportation costs related to Northwest Pipeline have increased due to 1) a general increase in transportation rates and 2) several contracts with negotiated transportation rates increasing to full-rate as outlined in the contract terms, partially offset by other contracts that are expiring during the PGA year. The net price increase resulting from these changes and the changes above is \$2,989,323 and is included on Exhibit No. 5, Lines 3-6. Exhibit No. 5 is attached and incorporated by reference.

## V.

Intermountain continues to contract a variety of natural gas storage assets on Northwest Pipeline's system as well as with MountainWest Pipeline, LLC ("MountainWest"). In addition to providing operational reliability, these storage contracts can provide significant price stability to customers.

Furthermore, Intermountain continues to effectively manage its natural gas storage assets at Northwest's Jackson Prairie and MountainWest's Clay Basin storage facilities. Supporting documents to Line 20 of Exhibit No. 5 show Intermountain's management of these storage assets will result in \$7.8 million in savings for customers.

Overall, Intermountain is including a decrease to the costs of its storage assets due to an increase in the storage demand credit from the Company's management of its Jackson Prairie and Clay Basin storage facilities, partially offset by Northwest Pipeline reservation rate increases. As seen on Exhibit No. 5, Lines 7 through 20, the total decrease to Intermountain's prices is \$5,417,085.

## VI.

The WACOG reflected in Intermountain's proposed prices is \$0.28734 per therm, as shown on Exhibit No. 5, Line 22, Col. (f). This compares to \$0.26839 per therm currently included in the Company's tariffs. This represents an increase of approximately \$8.7 million as seen on Exhibit No. 5, Line 22, Col. (h).

The increase in the proposed WACOG can be attributed to two main factors. First, after the winter of 2024-2025, there was concern within the industry regarding stagnant production in some areas as well as speculation that national storage levels would be well below historical levels by November 1, 2025, thus causing futures prices to increase significantly versus past experience.

Second, existing liquefied natural gas (“LNG”) exports together with two expected LNG export facilities planned for Western Canada were also putting a perceived upward pressure on prices.

To help offset some of the volatility in the market, the proposed WACOG includes benefits to Intermountain’s customers generated by the Company’s management of its significant natural gas storage assets. Because gas added to storage is procured during the summer season when prices are traditionally lower than during the winter, the cost of Intermountain’s storage gas is normally less than what could be obtained on the open market in winter months. Additionally, in an effort to further stabilize the prices paid by our customers during the upcoming winter period, Intermountain has entered into various fixed price agreements to lock-in the price for portions of its underground storage and other winter “flowing” supplies thus stabilizing a portion of the supply price and insulating it from the significant volatility seen in the futures market.

Intermountain believes that the WACOG proposed in this Application, subject to the effect of actual supply and demand and based on current market conditions, provides today’s most reasonable forecast of gas costs for the 2025 - 2026 PGA period. Intermountain will employ, in addition to those fixed price agreements already in place, cost effective price arrangements to further secure the price of flowing gas embedded within this Application when, and if, those pricing opportunities materialize in the marketplace.

Intermountain believes that timely natural gas price signals enhance its customers’ ability to make informed and appropriate energy use decisions. The Company is committed to alert customers to any significant impending price changes before their winter natural gas usage occurs. By employing the Company’s Energy Efficiency programs, customer mailings, the Company’s website, and various media resources, Intermountain will continue to educate its customers regarding the wise and efficient use of natural gas, billing options available to help manage their



energy budget, and any pending natural gas price changes.

## **VII.**

Pursuant to the Commission's Order in Case No. INT-G-24-04, Intermountain included temporary credits in its October 1, 2024 prices for the principal reason of passing back to its customers deferred gas cost benefits. Line 27 of Exhibit No. 5 reflects the elimination of these temporary credits.

In summary, Exhibit No. 5 outlines the price changes in 1) Intermountain's base rate gas costs as previously described, 2) its rate class allocation, and 3) net adjustments to temporary surcharges or credits flowing through to Intermountain's customers.

## **VIII.**

Under the Company's PGA tariff, Intermountain's proposed prices will be adjusted for updated customer class sales volumes and purchased gas cost allocations. Intermountain's proposed prices include a gas transportation cost adjustment pursuant to these PGA provisions, as outlined on Exhibit No. 6, Line 25. The price impact of this adjustment is included on Exhibit No. 5, Line 28. The Gas Transportation Cost resulting from the adjustment plus the annual difference in demand charges from Exhibit No. 5, Lines 1 – 20, Col. (h) is shown on Exhibit No. 6, Line 29. Exhibit No. 6 is attached and incorporated by reference.

## **IX.**

Intermountain proposes to pass through to its customers the benefits that will be generated from the management of its transportation capacity, totaling approximately \$17.5 million as outlined on Exhibit No. 8. These benefits include credits generated through releases of a portion of Intermountain's firm capacity rights on Northwest Pipeline and its upstream pipelines, as well as credits generated from a release of a portion of Intermountain's Clay Basin storage capacity.

Intermountain proposes to pass back these credit amounts via the per therm credits, as detailed on Exhibit No. 8 and included on Exhibit No. 7, Line 1. Exhibit Nos. 7 and 8 are attached and incorporated by reference.

**X.**

Intermountain proposes to allocate deferred gas costs from its Account No. 191 balance to its customers through temporary price adjustments to be effective during the 12-month period from October 1, 2025 to September 30, 2026, as follows:

1) Intermountain has deferred fixed gas costs in its Account No. 191. The credit amount shown on Exhibit No. 9, Line 7, Col. (b) of \$24.7 million is attributable to a true-up of the collection of interstate pipeline capacity costs, the true-up of expense issues previously ruled on by this Commission, and mitigating capacity release credits generated from the incremental release of Intermountain's pipeline capacity. Intermountain proposes to true-up these balances via the per therm credits, as detailed on Exhibit No. 9 and included on Exhibit No. 7, Line 2. Exhibit No. 9 is attached and incorporated by reference.

2) Intermountain has also deferred in its Account No. 191 a variable gas cost debit of \$5.1 million, as shown on Exhibit No. 10, Line 2, Col. (b). This deferred debit is attributable to Intermountain's variable gas costs since October 1, 2024. Intermountain proposes to collect this balance via a per therm debit, as shown on Exhibit No. 10, Line 4, Col. (b) and included on Exhibit No. 7, Line 3.

3) Finally, Intermountain has deferred in its Account No. 191 deferred gas costs related to Lost and Unaccounted for Gas as shown on Exhibit No. 10, Lines 5 through 26, Col. (b). This deferral results in a per therm decrease to Intermountain's customers, as illustrated on Exhibit No.

10. This per therm decrease is included on Exhibit No. 7, Line 3. Exhibit No. 10 is attached and incorporated by reference.

## **XI.**

Pursuant to Commission Order No. 32793, Case No. INT-G-13-02, Intermountain has deferred in its Account No. 191 gas cost credits associated with sales of liquefied natural gas at its Nampa, Idaho facility. Intermountain proposes to pass back this approximately \$1.1 million sales credit as outlined on Exhibit No. 11, Line 7 and shown on Exhibit No. 7, Line 4. Exhibit No. 11 is attached and incorporated by reference.

## **XII.**

As outlined on Exhibit No. 2, Page 1, Lines 21 through 29, the T-3 and T-4 tariffs include the following adjustments: a) the removal of existing temporary price changes, and b) the inclusion of proposed temporary price changes from Exhibit No. 7. The net change from these aforementioned adjustments results in a rate increase for the Company's T-3 and T-4 customers.

## **XIII.**

The proposed price changes herein requested among the classes of service of Intermountain reflect a just, fair, and equitable pass-through of changes in gas related costs to Intermountain's customers.

## **XIV.**

This Application has been brought to the attention of Intermountain's customers through a Customer Notice and by a Press Release sent to daily and weekly newspapers, and major radio and television stations in Intermountain's service area. The Press Release and Customer Notice are attached and incorporated by reference. Copies of this Application, its Exhibits, and Workpapers have been provided to those parties regularly intervening in Intermountain's rate proceedings.

**XV.**

Intermountain requests that this matter be handled under modified procedure pursuant to Rules 201-204 of the Commission's Rules of Procedure. Intermountain stands ready for immediate consideration of this matter.


**XVI.**

Intermountain respectfully petitions the Idaho Public Utilities Commission as follows:


- a. That the proposed rate schedules submitted as Exhibit No. 3 be approved without suspension and made effective as of October 1, 2025 in the manner shown on Exhibit No. 3;
  - b. That the filing requirement for the Deferred Gas Cost Balance, LNG Sales Cost Benefit Analysis, and Weighted Average Cost of Gas reports be maintained at quarterly frequency;
  - c. That this Application be heard and acted upon without hearing under modified procedure;
- and
- d. For such other relief as this Commission may determine proper.

DATED: August 7, 2025.

INTERMOUNTAIN GAS COMPANY

By   
Lori A. Blattner  
Director – Regulatory Affairs

GIVENS PURSLEY LLP

By   
Preston N. Carter  
Attorney for Intermountain Gas Company

## CERTIFICATE OF SERVICE

I certify that on August 7, 2025, a true and correct copy of the foregoing Case No. INT-G-25-04 was served upon the following parties via the manner indicated below:

Ed Finklea  
Alliance of Western Energy Consumers  
545 Grandview Drive  
Ashland, OR 97520  
efinklea@awec.solutions

**Electronic Mail**

Michael Hale  
J. R. Simplot Company  
1099 W. Front St.  
Boise, ID 83702  
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**Electronic Mail**

/s/Jacob Betterbed

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Jacob Betterbed – Regulatory Analyst

**EXHIBIT NO. 1**

**CASE NO. INT-G-25-04**

**INTERMOUNTAIN GAS COMPANY**

**SUMMARY OF PRICE CHANGES**

**(2 pages)**

**INTERMOUNTAIN GAS COMPANY**  
**Analysis of Annualized Price Change by Class of Service**  
**Normalized Volumes for Twelve Months Ended December 31, 2024**

Line No.	Description (a)	Average Prices Effective per Case Nos. INT-G-24-03 & INT-G-24-04 Commission Order Nos. 36337 & 36338			Proposed Adjustments Effective 10/1/2025		Proposed Average Prices Effective 10/1/2025		Percent Change (i)
		Annual Therms/Contract Demand (b)	Revenue (c)	\$/Therm (d)	Revenue (e)	\$/Therm (f)	Revenue (g)	\$/Therm (h)	
1	<u>Gas Sales:</u>								
2	RS Residential	296,475,297	\$ 199,634,606	\$ 0.67336	\$ (560,338)	\$ (0.00189)	\$ 199,074,268	\$ 0.67147	-0.28%
3	GS-1 General Service	145,390,550	83,769,673	0.57617	(24,716)	(0.00017)	83,744,957	0.57600	-0.03%
4	LV-1 Large Volume	<u>15,243,832</u>	<u>5,697,535</u>	0.37376	<u>288,261</u>	0.01891	<u>5,985,796</u>	0.39267	5.06%
5	<b>Total Gas Sales</b>	<u>457,109,679</u>	<u>289,101,814</u>	0.63246	<u>(296,793)</u>	(0.00065)	<u>288,805,021</u>	0.63181	-0.10%
6	<u>Transportation:</u>								
7	T-3 Transportation (Volumetric)	38,382,448	485,154	0.01264	52,200	0.00136	537,354	0.01400	10.76%
8	T-4 Transportation (Volumetric)	345,702,053	4,148,425	0.01200	-	-	4,148,425	0.01200	0.00%
9	T-4 Demand Charge	18,372,360 <sup>(1)</sup>	<u>4,852,875</u>	0.26414	<u>548,231</u>	0.02984	<u>5,401,106</u>	0.29398	11.30%
10	<b>Total Transportation</b>	<u>384,084,501</u>	<u>9,486,454</u>	0.02470	<u>600,431</u>	0.00156	<u>10,086,885</u>	0.02626	6.32%
11	<b>Total</b>	<u>841,194,180</u>	<u>\$ 298,588,268</u>	<u>\$ 0.35496</u>	<u>\$ 303,638</u>	<u>\$ 0.00036</u>	<u>\$ 298,891,906</u>	<u>\$ 0.35532</u>	0.10%

<sup>(1)</sup> Non-additive demand charge determinants



**INTERMOUNTAIN GAS COMPANY  
ANALYSIS OF INT-G-25-04 PRICE CHANGE**

Line No.	Description	Amount	Total
	(a)	(b)	(c)
1	<b><u>Deferrals:</u></b>		
2	INT-G-24-04 Temporaries Reversed		\$ 33,578,952 <sup>(1)</sup>
3	Add INT-G-25-04 Temporaries:		
4	Fixed Deferred Gas Costs	\$ (42,148,285) <sup>(2)</sup>	
5	Variable Deferred Gas Costs	5,140,012 <sup>(3)</sup>	
6	Lost and Unaccounted For Gas Costs	(1,193,817) <sup>(4)</sup>	
7	LNG Sales Credit	(1,086,693) <sup>(5)</sup>	
8	Total Temporaries Added		<u>(39,288,783)</u>
9	<b>Total Deferrals</b>		\$ (5,709,831)
10	<b><u>Base Rate Price Change:</u></b>		
11	Fixed Cost Changes:		
12	NWP TF-1 Reservation (Full Rate)	\$ (2,459,114) <sup>(6)</sup>	
13	NWP TF-1 Reservation (Discounted)	4,794,988 <sup>(7)</sup>	
14	Upstream Capacity (Full Rate)	(10,450,391) <sup>(8)</sup>	
15	Upstream Capacity (Discounted)	11,103,840 <sup>(9)</sup>	
16	SGS-2F and LS-2F	57,915 <sup>(10)</sup>	
17	Other Storage Facility	<u>(5,475,000) <sup>(11)</sup></u>	
18	Total Fixed Cost Change	<u>(2,427,762)</u>	
19	Changes in WACOG	8,662,228 <sup>(12)</sup>	
20	Reallocation of Fixed Costs	<u>(218,538) <sup>(13)</sup></u>	
21	<b>Total Base Rate Price Changes</b>		<u>6,015,928</u>
22	<b>Total Annual Price Change</b>		<u><u>\$ 306,097</u></u>
23	Annual Price Change per Exhibit No. 1, Page 1		<u><u>\$ 303,638</u></u> <sup>(14)</sup>
24	Difference Due to Rounding		\$ 2,459

<sup>(1)</sup> Temporary prices from INT-G-24-04 times Exhibit No. 1, Page 1, Lines 2 - 4, 7 and 9, Column (b)

<sup>(2)</sup> See Exhibit No. 8, Line 4, Column (b), plus Exhibit No. 9, Line 7, Column (b)

<sup>(3)</sup> See Exhibit No. 10, Line 2, Column (b)

<sup>(4)</sup> See Exhibit No. 10, Line 10 plus Line 18, Column (b)

<sup>(5)</sup> See Exhibit No. 11, Line 5, Column (b)

<sup>(6)</sup> See Exhibit No. 5, Line 3, Column (h)

<sup>(7)</sup> See Exhibit No. 5, Line 4, Column (h)

<sup>(8)</sup> See Exhibit No. 5, Line 5, Column (h)

<sup>(9)</sup> See Exhibit No. 5, Line 6, Column (h)

<sup>(10)</sup> See Exhibit No. 5, sum of Lines 9 - 19, Column (h)

<sup>(11)</sup> See Exhibit No. 5, Line 20, Column (h)

<sup>(12)</sup> See Exhibit No. 5, Line 22, Column (h)

<sup>(13)</sup> See Exhibit No. 5, Line 28, Columns (i) - (k), times Line 24, Columns (i) - (k)

<sup>(14)</sup> See Exhibit No. 1, Page 1, Line 11, Column (e)

**EXHIBIT NO. 2**

**CASE NO. INT-G-25-04**

**INTERMOUNTAIN GAS COMPANY**

**CURRENT TARIFFS**

**Showing Proposed Price Changes**

**(10 pages)**

**INTERMOUNTAIN GAS COMPANY**  
**Comparison of Proposed October 1, 2025 Prices**  
**To Currently Approved Prices**

Line No.	Rate Class	Currently Approved Prices	Proposed Adjustment	Proposed October 1, 2025 Prices
	(a)	(b)	(c)	(d)
1	<b>RS</b>	\$ 0.54808	\$ (0.00189)	\$ 0.54619
2	<b>GS-1</b>			
3	Block 1	0.55500	(0.00017)	0.55483
4	Block 2	0.53353	(0.00017)	0.53336
5	Block 3	0.51280	(0.00017)	0.51263
6	Block 4	0.45011	(0.00017)	0.44994
7	CNG Fuel			
8	Block 1	0.51280	(0.00017)	0.51263
9	Block 2	0.45011	(0.00017)	0.44994
10	<b>IS-R <sup>(1)</sup></b>	0.53659	(0.00189)	0.53470
11	<b>IS-C <sup>(2)</sup></b>			
12	Block 1	0.55500	(0.00017)	0.55483
13	Block 2	0.53353	(0.00017)	0.53336
14	Block 3	0.51280	(0.00017)	0.51263
15	Block 4	0.45011	(0.00017)	0.44994
16	<b>LV-1</b>			
17	Demand Charge	0.32000	-	0.32000
18	Block 1	0.35435	0.01891	0.37326
19	Block 2	0.33622	0.01891	0.35513
20	Block 3	0.33170	0.01891	0.35061
21	<b>T-3</b>			
22	Block 1	0.03489	0.00136 <sup>(3)</sup>	0.03625
23	Block 2	0.01299	0.00136 <sup>(3)</sup>	0.01435
24	Block 3	0.00349	0.00136 <sup>(3)</sup>	0.00485
25	<b>T-4</b>			
26	Demand Charge	0.26414	0.02984 <sup>(4)</sup>	0.29398
27	Block 1	0.02172	-	0.02172
28	Block 2	0.00768	-	0.00768
29	Block 3	0.00236	-	0.00236

<sup>(1)</sup> The IS-R price is based on the RS price and receives the same PGA adjustments

<sup>(2)</sup> The IS-C price is based on the GS-1 price and receives the same PGA adjustments  
Remove INT-G-24-04 temporary, (\$0.00205), and add temporary from Exhibit No. 7  
Line 5, Column (e)

<sup>(4)</sup> Remove INT-G-24-04 temporary, (\$0.05586), and add temporary from Exhibit No. 7  
Line 5, Column (f)

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Proposed Tariff Components and Line Break Pricing**

Line No.	Description (a)	RS (b)	GS-1 (c)	LV-1 (d)	T-3 (e)	T-4 (f)
1	<b>Cost of Gas:</b>					
2	Temporary Purchased Gas Cost Adjustment <sup>(1)</sup>	\$ (0.08953)	\$ (0.07969)	\$ (0.04321)	\$ (0.00069)	\$ (0.02602)
3	Weighted Average Cost of Gas <sup>(2)</sup>	0.28734	0.28734	0.28734	-	-
4	Gas Transportation Cost <sup>(3)</sup>	0.20388	0.17833	0.09913	-	-
5	<b>Total Proposed Cost of Gas</b>	\$ 0.40169	\$ 0.38598	\$ 0.34326	\$ (0.00069)	\$ (0.02602)
6	<b>Distribution Cost:</b> <sup>(4)</sup>					
7	Block 1	0.13301	0.16885	0.03000	0.03694	0.02172
8	Block 2		0.14738	0.01187	0.01504	0.00768
9	Block 3		0.12665	0.00735	0.00554	0.00236
10	Block 4		0.06396			
11	Demand Charge			0.32000		0.32000
12	Energy Efficiency Charge	0.01149 <sup>(5)</sup>	- <sup>(5)</sup>			
13	<b>Proposed Prices:</b>					
14	Block 1	\$ 0.54619	\$ 0.55483	\$ 0.37326	\$ 0.03625	\$ 0.02172
15	Block 2		0.53336	0.35513	0.01435	0.00768
16	Block 3		0.51263	0.35061	0.00485	0.00236
17	Block 4		0.44994			
18	Demand Charge			0.32000		0.29398
19	Line Break Pricing <sup>(6)</sup>	\$ 0.49122				

<sup>(1)</sup> See Exhibit No. 7, Line 5, Columns (b) - (f)

<sup>(2)</sup> See Exhibit No. 5, Line 22, Column (f)

<sup>(3)</sup> See Exhibit No. 6, Line 29, Columns (e) - (g)

<sup>(4)</sup> See Case No. INT-G-22-07

<sup>(5)</sup> See Case No. INT-G-24-03

<sup>(6)</sup> Sum of Lines 3 and 4, Column (b)

**Rate Schedule RS  
RESIDENTIAL SERVICE****APPLICABILITY:**

Applicable to any customer using natural gas for residential purposes.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge: \$8.00 per bill

Per Therm Charge: ~~\$0.548080~~.54619\*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	( <del>\$0.072180</del> <u>.08953</u> )
	2) Weighted average cost of gas	<del>\$0.268390</del> <u>.28734</u>
	3) Gas transportation cost	<del>\$0.207370</del> <u>.20388</u>

Distribution Cost: \$0.13301

EE Charge: \$0.01149

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**ENERGY EFFICIENCY CHARGE ADJUSTMENT:**

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-RS. The Energy Efficiency Charge is separately stated on customer bills.

**SERVICE CONDITIONS:**

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

**Rate Schedule GS-1  
GENERAL SERVICE****APPLICABILITY:**

Applicable to customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on the Company's distribution system. Requirements in excess of 2,000 therms per day may be allowed at the Company's discretion.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge: \$15.00 per bill

Per Therm Charge:	Block One:	First	200 therms per bill @	<del>\$0.555000</del> <u>0.55483</u> *
	Block Two:	Next	1,800 therms per bill @	<del>\$0.533530</del> <u>0.53336</u> *
	Block Three:	Next	8,000 therms per bill @	<del>\$0.512800</del> <u>0.51263</u> *
	Block Four:	Over	10,000 therms per bill @	<del>\$0.450110</del> <u>0.44994</u> *

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	<del>(\$0.071130)</del> <u>0.07969</u>
	2) Weighted average cost of gas	<del>\$0.268390</del> <u>0.28734</u>
	3) Gas transportation cost	<del>\$0.488890</del> <u>0.17833</u>

Distribution Cost:	Block One:	First	200 therms per bill @	\$0.16885
	Block Two:	Next	1,800 therms per bill @	\$0.14738
	Block Three:	Next	8,000 therms per bill @	\$0.12665
	Block Four:	Over	10,000 therms per bill @	\$0.06396

EE Charge: \$0.00000

**Rate Schedule GS-1  
GENERAL SERVICE  
(Continued)**

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge: \$15.00 per bill

Per Therm Charge:	Block One:	First 10,000 therms per bill @	<del>\$0.512800</del> <u>.51263</u> *
	Block Two:	Over 10,000 therms per bill @	<del>\$0.450110</del> <u>.44994</u> *

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	( <del>\$0.071130</del> <u>.07969</u> )
	2) Weighted average cost of gas	<del>\$0.268390</del> <u>.28734</u>
	3) Gas transportation cost	<del>\$0.188890</del> <u>.17833</u>

Distribution Cost:	Block One:	First 10,000 therms per bill @	\$0.12665
	Block Two:	Over 10,000 therms per bill @	\$0.06396

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**ENERGY EFFICIENCY CHARGE ADJUSTMENT:**

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-GS. The Energy Efficiency Charge is not applicable to gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines. The Energy Efficiency Charge is separately stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

## Rate Schedule IS-R RESIDENTIAL INTERRUPTIBLE SNOWMELT SERVICE

### APPLICABILITY:

Applicable to any residential customer otherwise eligible to receive service under Rate Schedule RS who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-R and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

### FACILITY REIMBURSEMENT CHARGE:

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

### RATE:

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$8.00 per bill
Per Therm Charge:	<del>\$0.536590</del> .53470*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	<del>(\$0.072180.08953)</del>
	2) Weighted average cost of gas	<del>\$0.268390.28734</del>
	3) Gas transportation cost	<del>\$0.207370.20388</del>

Distribution Cost:	\$0.13301
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### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.



**Rate Schedule IS-C**  
**SMALL COMMERCIAL INTERRUPTIBLE SNOWMELT SERVICE**

**APPLICABILITY:**

Applicable to any customer otherwise eligible to receive gas service under Rate Schedule GS-1 who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-C and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

**FACILITY REIMBURSEMENT CHARGE:**

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$12.50 per bill		
Per Therm Charge:	Block One:	First 200 therms per bill @	<del>\$0.555000.55483*</del>
	Block Two:	Next 1,800 therms per bill @	<del>\$0.533530.53336*</del>
	Block Three:	Next 8,000 therms per bill @	<del>\$0.512800.51263*</del>
	Block Four:	Over 10,000 therms per bill @	<del>\$0.450110.44994*</del>
*Includes the following:			
Cost of Gas:	1) Temporary purchased gas cost adjustment		<del>(\$0.071130.07969)</del>
	2) Weighted average cost of gas		<del>\$0.268390.28734</del>
	3) Gas transportation cost		<del>\$0.188890.17833</del>
Distribution Charge:	Block One:	First 200 therms per bill @	\$0.16885
	Block Two:	Next 1,800 therms per bill @	\$0.14738
	Block Three:	Next 8,000 therms per bill @	\$0.12665
	Block Four:	Over 10,000 therms per bill @	\$0.06396

**Rate Schedule LV-1  
LARGE VOLUME FIRM SALES SERVICE**

**AVAILABILITY:**

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedule LV-1 or any customer not previously served under this schedule whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

**MONTHLY RATE:**

Customer Charge: \$150.00 per bill

Demand Charge: \$0.32000 per MDFQ therm

Per Therm Charge:	Block One:	First	35,000 therms per bill @	<del>\$0.354350.37326</del> *
	Block Two:	Next	35,000 therms per bill @	<del>\$0.336220.35513</del> *
	Block Three:	Over	70,000 therms per bill @	<del>\$0.331700.35061</del> *

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	<del>(\$0.04807)0.04321</del>
	2) Weighted average cost of gas	<del>\$0.268390.28734</del>
	3) Gas transportation cost	<del>\$0.104030.09913</del>

Distribution Cost:	Block One:	First	35,000 therms per bill @	\$0.03000
	Block Two:	Next	35,000 therms per bill @	\$0.01187
	Block Three:	Over	70,000 therms per bill @	\$0.00735

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
3. The monthly Demand Charge will be equal to the MDFQ times the Demand Charge rate. Demand Charge relief will be afforded to those LV-1 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.

### Rate Schedule T-3 INTERRUPTIBLE DISTRIBUTION TRANSPORTATION SERVICE

#### AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one-year minimum written service contract for interruptible transportation service.

#### MONTHLY RATE:

Customer Charge: \$300.00 per bill

Per Therm Charge:	Block One:	First	100,000 therms transported @	<del>\$0.034890.03625*</del>
	Block Two:	Next	50,000 therms transported @	<del>\$0.012990.01435*</del>
	Block Three:	Over	150,000 therms transported @	<del>\$0.003490.00485*</del>

\*Includes temporary purchased gas cost adjustment of (~~\$0.002050.00069~~)

#### ANNUAL MINIMUM BILL:

The customer shall be subject to the payment of an annual minimum bill based on annual usage of 200,000 therms. The deficit usage below 200,000 therms shall be billed at the T-3 Block 1 rate. An annual minimum bill will not apply if the customer is a renewable natural gas production facility.

#### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

#### SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. This service does not include the cost of the customer's gas supply or the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this Rate Schedule.
3. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
4. The Company, in its sole discretion, shall determine whether or not it has adequate capacity to accommodate transportation of the customer's gas supply on the Company's distribution system.
5. If requested by the Company, the customer expressly agrees to immediately curtail or interrupt its operations during periods of capacity constraints on the Company's distribution system.

## Rate Schedule T-4 FIRM DISTRIBUTION ONLY TRANSPORTATION SERVICE

### AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one year minimum written service contract for firm distribution transportation service in excess of 200,000 therms per year.

### MONTHLY RATE:

Customer Charge: \$150.00 per bill

Demand Charge: ~~\$0.26414~~ 0.29398 per MDFQ therm\*

Per Therm Charge:	Block One:	First	250,000 therms transported @ \$0.02172
	Block Two:	Next	500,000 therms transported @ \$0.00768
	Block Three:	Over	750,000 therms transported @ \$0.00236

\*Includes temporary purchased gas cost adjustment of (~~\$0.055860~~ 0.02602)

### PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

### SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. This service does not include the cost of the customer's gas supply of the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this Rate Schedule.
3. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
4. The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
5. The monthly Demand Charge will be equal to the MDFQ times the Demand Charge rate. Demand Charge relief will be afforded to those T-4 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.

**EXHIBIT NO. 3**

**CASE NO. INT-G-25-04**

**INTERMOUNTAIN GAS COMPANY**

**PROPOSED TARIFFS**

**(8 pages)**

**Rate Schedule RS  
RESIDENTIAL SERVICE**

**APPLICABILITY:**

Applicable to any customer using natural gas for residential purposes.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge: \$8.00 per bill

Per Therm Charge: \$0.54619\*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.08953)
	2) Weighted average cost of gas	\$0.28734
	3) Gas transportation cost	\$0.20388

Distribution Cost: \$0.13301

EE Charge: \$0.01149

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**ENERGY EFFICIENCY CHARGE ADJUSTMENT:**

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-RS. The Energy Efficiency Charge is separately stated on customer bills.

**SERVICE CONDITIONS:**

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Name  
of Utility

**Intermountain Gas Company**

**Rate Schedule GS-1  
GENERAL SERVICE**

**APPLICABILITY:**

Applicable to customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on the Company's distribution system. Requirements in excess of 2,000 therms per day may be allowed at the Company's discretion.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge: \$15.00 per bill

Per Therm Charge:	Block One:	First	200 therms per bill @	\$0.55483*
	Block Two:	Next	1,800 therms per bill @	\$0.53336*
	Block Three:	Next	8,000 therms per bill @	\$0.51263*
	Block Four:	Over	10,000 therms per bill @	\$0.44994*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.07969)
	2) Weighted average cost of gas	\$0.28734
	3) Gas transportation cost	\$0.17833

Distribution Cost:	Block One:	First	200 therms per bill @	\$0.16885
	Block Two:	Next	1,800 therms per bill @	\$0.14738
	Block Three:	Next	8,000 therms per bill @	\$0.12665
	Block Four:	Over	10,000 therms per bill @	\$0.06396

EE Charge: \$0.00000

Name  
of Utility

**Intermountain Gas Company**

**Rate Schedule GS-1  
GENERAL SERVICE  
(Continued)**

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge: \$15.00 per bill

Per Therm Charge:	Block One:	First 10,000 therms per bill @	\$0.51263*
	Block Two:	Over 10,000 therms per bill @	\$0.44994*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.07969)
	2) Weighted average cost of gas	\$0.28734
	3) Gas transportation cost	\$0.17833

Distribution Cost:	Block One:	First 10,000 therms per bill @	\$0.12665
	Block Two:	Over 10,000 therms per bill @	\$0.06396

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**ENERGY EFFICIENCY CHARGE ADJUSTMENT:**

This tariff is subject to an adjustment for costs related to the Company's Energy Efficiency program as provided for in Rate Schedule EEC-GS. The Energy Efficiency Charge is not applicable to gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines. The Energy Efficiency Charge is separately stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.



**Rate Schedule IS-R  
RESIDENTIAL INTERRUPTIBLE SNOWMELT SERVICE**

**APPLICABILITY:**

Applicable to any residential customer otherwise eligible to receive service under Rate Schedule RS who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-R and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

**FACILITY REIMBURSEMENT CHARGE:**

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge: \$8.00 per bill

Per Therm Charge: \$0.53470\*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.08953)
	2) Weighted average cost of gas	\$0.28734
	3) Gas transportation cost	\$0.20388

Distribution Cost: \$0.13301

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**Rate Schedule IS-C  
SMALL COMMERCIAL INTERRUPTIBLE SNOWMELT SERVICE**

**APPLICABILITY:**

Applicable to any customer otherwise eligible to receive gas service under Rate Schedule GS-1 who has added natural gas snowmelt equipment after 6/1/2010. The intended use of the snowmelt equipment is to melt snow and/or ice on sidewalks, driveways or any other similar appurtenances. Any and all such applications meeting the above criteria will be subject to service under Rate Schedule IS-C and will be separately and individually metered. All service hereunder is interruptible at the sole discretion of the Company.

**FACILITY REIMBURSEMENT CHARGE:**

All new interruptible Snowmelt service customers are required to pay for the cost of the Snowmelt meter set and other related facility and equipment costs, prior to the installation of the meter set. Any request to alter the physical location of the meter set and related facilities from Company's initial design may be granted provided, however, the Company can reasonably accommodate said relocation and Customer agrees to pay all related costs.

**RATE:**

Monthly minimum charge is the Customer Charge.

Customer Charge:	\$12.50 per bill		
Per Therm Charge:	Block One:	First 200 therms per bill @	\$0.55483*
	Block Two:	Next 1,800 therms per bill @	\$0.53336*
	Block Three:	Next 8,000 therms per bill @	\$0.51263*
	Block Four:	Over 10,000 therms per bill @	\$0.44994*
*Includes the following:			
Cost of Gas:	1) Temporary purchased gas cost adjustment		(\$0.07969)
	2) Weighted average cost of gas		\$0.28734
	3) Gas transportation cost		\$0.17833
Distribution Charge:	Block One:	First 200 therms per bill @	\$0.16885
	Block Two:	Next 1,800 therms per bill @	\$0.14738
	Block Three:	Next 8,000 therms per bill @	\$0.12665
	Block Four:	Over 10,000 therms per bill @	\$0.06396

**Rate Schedule LV-1  
LARGE VOLUME FIRM SALES SERVICE**

**AVAILABILITY:**

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedule LV-1 or any customer not previously served under this schedule whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

**MONTHLY RATE:**

Customer Charge: \$150.00 per bill

Demand Charge: \$0.32000 per MDFQ therm

Per Therm Charge:	Block One:	First	35,000 therms per bill @	\$0.37326*
	Block Two:	Next	35,000 therms per bill @	\$0.35513*
	Block Three:	Over	70,000 therms per bill @	\$0.35061*

\*Includes the following:

Cost of Gas:	1) Temporary purchased gas cost adjustment	(\$0.04321)
	2) Weighted average cost of gas	\$0.28734
	3) Gas transportation cost	\$0.09913

Distribution Cost:	Block One:	First	35,000 therms per bill @	\$0.03000
	Block Two:	Next	35,000 therms per bill @	\$0.01187
	Block Three:	Over	70,000 therms per bill @	\$0.00735

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
3. The monthly Demand Charge will be equal to the MDFQ times the Demand Charge rate. Demand Charge relief will be afforded to those LV-1 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.

**Rate Schedule T-3  
INTERRUPTIBLE DISTRIBUTION TRANSPORTATION SERVICE**

**AVAILABILITY:**

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one-year minimum written service contract for interruptible transportation service.

**MONTHLY RATE:**

Customer Charge: \$300.00 per bill

Per Therm Charge:	Block One:	First	100,000 therms transported @ \$0.03625*
	Block Two:	Next	50,000 therms transported @ \$0.01435*
	Block Three:	Over	150,000 therms transported @ \$0.00485*

\*Includes temporary purchased gas cost adjustment of (\$0.00069)

**ANNUAL MINIMUM BILL:**

The customer shall be subject to the payment of an annual minimum bill based on annual usage of 200,000 therms. The deficit usage below 200,000 therms shall be billed at the T-3 Block 1 rate. An annual minimum bill will not apply if the customer is a renewable natural gas production facility.

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. This service does not include the cost of the customer's gas supply or the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this Rate Schedule.
3. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
4. The Company, in its sole discretion, shall determine whether or not it has adequate capacity to accommodate transportation of the customer's gas supply on the Company's distribution system.
5. If requested by the Company, the customer expressly agrees to immediately curtail or interrupt its operations during periods of capacity constraints on the Company's distribution system.

**Rate Schedule T-4  
FIRM DISTRIBUTION ONLY TRANSPORTATION SERVICE**

**AVAILABILITY:**

Available at any mutually agreeable delivery point on the Company's distribution system to any customer upon execution of a one year minimum written service contract for firm distribution transportation service in excess of 200,000 therms per year.

**MONTHLY RATE:**

Customer Charge: \$150.00 per bill  
Demand Charge: \$0.29398 per MDFQ therm\*

Per Therm Charge:	Block One:	First	250,000 therms transported @ \$0.02172
	Block Two:	Next	500,000 therms transported @ \$0.00768
	Block Three:	Over	750,000 therms transported @ \$0.00236

\*Includes temporary purchased gas cost adjustment of (\$0.02602)

**PURCHASED GAS COST ADJUSTMENT:**

This tariff is subject to an adjustment for the cost of purchased gas as provided for in Rate Schedule PGA. This adjustment is incorporated into the calculation of the Cost of Gas stated on customer bills.

**SERVICE CONDITIONS:**

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. This service does not include the cost of the customer's gas supply of the interstate pipeline capacity. The customer is responsible for procuring its own supply of natural gas and transportation to Intermountain's distribution system under this Rate Schedule.
3. The customer understands and agrees that the Company is not responsible to deliver gas supplies to the customer which have not been nominated, scheduled, and delivered by the interstate pipeline to the designated city gate.
4. The customer shall negotiate with the Company, a mutually agreeable Maximum Daily Firm Quantity (MDFQ), which will be stated in and in effect throughout the term of the service contract.
5. The monthly Demand Charge will be equal to the MDFQ times the Demand Charge rate. Demand Charge relief will be afforded to those T-4 customers when circumstances impacted by force majeure events prevent the Company from delivering natural gas to the customer's meter.

**EXHIBIT NO. 4**

**CASE NO. INT-G-25-04**

**INTERMOUNTAIN GAS COMPANY**

**PERTINENT EXCERPTS PERTAINING TO INTERSTATE PIPELINES AND RELATED  
FACILITIES**

**(29 pages)**

## **NORTHWEST PIPELINE LLC**

**(7 pages)**

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Northwest Pipeline LLC  
Docket No. RP22-1155-001

Issued: December 21, 2022

On November 30, 2022, Northwest Pipeline LLC filed tariff records<sup>1</sup> to implement the rates provided in the Stipulation and Agreement (Settlement) filed in Docket No. RP22-1155-000, which was approved by the Commission on November 15, 2022.<sup>2</sup> Specifically, the tariff records place the Settlement rates into effect. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff records are accepted, effective January 1, 2023, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

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<sup>1</sup> See Appendix.

<sup>2</sup> *Northwest Pipeline LLC.*, 181 FERC ¶ 61,118 (2022).



Document Accession #: 20221130-5273

Filed Date: 11/30/2022

**Northwest Pipeline LLC**  
**FERC Gas Tariff**  
**Fifth Revised Volume No. 1**

**Twelfth Revised Sheet No. 5**  
**Superseding**  
**Eleventh Revised Sheet No. 5**

STATEMENT OF RATES  
Effective Rates Applicable to  
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1  
(Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate (1), (3)	
	Minimum	Maximum
Rate Schedule TF-1 (4) (5)		
Reservation		
(Large Customer)		
System-Wide	.00000	.37250
25 Year Evergreen Exp.	.00000	.27082
Volumetric (2)		
(Large Customer)		
System-Wide	.00935	.00935
25 Year Evergreen Exp.	.00935	.00935
(Small Customer) (6)	.00935	.66230
Scheduled Overrun (2)	.00935	.38185
Rate Schedule TF-2 (4) (5)		
Reservation	.00000	.37250
Volumetric	.00935	.00935
Scheduled Daily Overrun	.00935	.38185
Annual Overrun	.00935	.38185
Rate Schedule TI-1 (2)		
Volumetric (7)	.00935	.38185
Rate Schedule TFL-1 (4) (5)		
Reservation	-	-
Volumetric (2)	-	-
Scheduled Overrun (2)	-	-
Rate Schedule TIL-1 (2)		
Volumetric	-	-

**Northwest Pipeline LLC  
FERC Gas Tariff  
Fifth Revised Volume No. 1**

**Twenty Third Revised Sheet No. 5B**

STATEMENT OF RATES (Continued)

Effective Rates Applicable to  
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Continued)

Footnotes (Continued)

- (3) To the extent Transporter discounts the Maximum Base Tariff Rate, such discounts will be applied on a non-discriminatory basis, subject to the policies of Order No. 497.

Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.

An incremental facilities charge or other payment method provided for in Section 21 or 29 of the General Terms and Conditions, is payable in addition to all other rates and charges if such a charge is included in Exhibit C to a Shipper's Transportation Service Agreement.

In addition to the rates set forth on Sheet No. 5, Puget Sound Energy, Inc.'s Transportation Service Agreement Nos. 140053 and 143077 are subject to an annual incremental facility charge pursuant to Section 21 of the General Terms and Conditions. The effective annual incremental facility charge for the South Seattle Delivery Lateral Expansion Project is \$1,855,387, and it is billed in equal monthly one-twelfth increments with a daily incremental facility charge of \$0.07955 per Dth. The effective annual incremental facility charge for the North Seattle Lateral Upgrade Project is \$8,972,208, and it is billed in equal monthly one-twelfth increments with a daily incremental facility charge of \$0.14225 per Dth.

In addition to the reservation rates shown on Sheet No. 5, Shippers who contract for Columbia Gorge Expansion Project capacity are subject to a facility reservation surcharge pursuant to Section 3.4 of Rate Schedule TF-1. The facility charge used in deriving the Columbia Gorge Expansion Project facility reservation surcharge has a minimum rate of \$0 and a maximum rate of \$0.10646.

In addition to the reservation rates shown on Sheet No. 5, Shippers who contract service under Rate Schedules TF-1 (Large Customer), TF-1 25-Year Evergreen, and TF-2 are subject to a Modernization and Emissions Program Cost Recovery Mechanism (CRM) Surcharge pursuant to Section 30 of this Tariff. CRM Surcharge is currently \$0.02256.

Document Accession #: 20221130-5273

Filed Date: 11/30/2022

**Northwest Pipeline LLC**  
**FERC Gas Tariff**  
**Fifth Revised Volume No. 1**

**Tenth Revised Sheet No. 7**  
**Superseding**  
**Ninth Revised Sheet No. 7**

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules SGS-2F and SGS-2I

(Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate (1)	
	Minimum	Maximum
Rate Schedule SGS-2F (2) (3) (4) (5)		
Demand Charge		
Pre-Expansion Shipper	0.00000	0.02220
Expansion Shipper	0.00000	0.03393
Capacity Demand Charge		
Pre-Expansion Shipper	0.00000	0.00081
Expansion Shipper	0.00000	0.00291
Volumetric Bid Rates		
Withdrawal Charge		
Pre-Expansion Shipper	0.00000	0.02220
Expansion Shipper	0.00000	0.03393
Storage Charge		
Pre-Expansion Shipper	0.00000	0.00081
Expansion Shipper	0.00000	0.00291
Rate Schedule SGS-2I		
Volumetric	0.00000	0.00240

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.

Document Accession #: 20221130-5273

Filed Date: 11/30/2022

**Northwest Pipeline LLC**  
**FERC Gas Tariff**  
**Fifth Revised Volume No. 1**

**Tenth Revised Sheet No. 8-A**  
**Superseding**  
**Ninth Revised Sheet No. 8-A**

STATEMENT OF RATES (Continued)

Effective Rates Applicable to Rate Schedules LS-2F and LS-2I

(Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate (1)	
	Minimum	Maximum
Rate Schedule LS-2F (3)		
Demand Charge (2)	0.00000	0.03136
Capacity Demand Charge (2)	0.00000	0.00401
Volumetric Bid Rates		
Vaporization Demand-Related Charge (2)	0.00000	0.03136
Storage Capacity Charge (2)	0.00000	0.00401
Liquefaction	0.58646	0.58646
Vaporization	0.07272	0.07272
Rate Schedule LS-2I		
Volumetric	0.00000	0.00802
Liquefaction	0.58646	0.58646
Vaporization	0.07272	0.07272

Footnotes

- (1) Shippers receiving service under these rate schedules are required to furnish fuel reimbursement in-kind at the rates specified on Sheet No. 14.
- (2) Rates are daily rates computed on the basis of 365 days per year.
- (3) Rates are also applicable to capacity release service except for short-term capacity release transactions for a term of one year or less that take effect on or before one year from the date on which Transporter is notified of the release, which are not subject to the stated Maximum Base Tariff Rate. (Section 22 of the General Terms and Conditions describes how bids for capacity release will be evaluated.) The Vaporization Demand-Related Charge and Storage Capacity Charge are applicable to Replacement Shippers bidding for capacity released on a one-part volumetric bid basis.

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Northwest Pipeline LLC  
Docket No. RP25-647-000

Issued: March 20, 2025

On February 28, 2025, Northwest Pipeline LLC filed tariff records<sup>1</sup> to reflect adjustments to its fuel reimbursement factors. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff records are accepted, effective April 1, 2025, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

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<sup>1</sup> Northwest Pipeline LLC, Fifth Revised Volume No. 1; Sheet No. 14, Fuel Use Factors (36.0.0).

Northwest Pipeline LLC  
FERC Gas Tariff  
Fifth Revised Volume No. 1

Thirty Sixth Revised Sheet No. 14

STATEMENT OF FUEL USE REQUIREMENTS FACTORS  
FOR REIMBURSEMENT OF FUEL USE

Applicable to Transportation Service Rendered Under  
Rate Schedules Contained in this Tariff, Fifth Revised Volume No. 1

The rates set forth on Sheet Nos. 5, 6, 7, 8 and 8-A are exclusive of fuel use requirements. Shipper shall reimburse Transporter in-kind for its fuel use requirements in accordance with Section 14 of the General Terms and Conditions contained herein.

The fuel use reimbursement furnished by Shippers shall be as follows for the applicable Rate Schedules included in this Tariff:

Rate Schedules TF-1, TF-2, TI-1, and DEX-1	1.39%
Rate Schedule TF-1 - Evergreen Expansion	
Incremental Surcharge (1)	0.50%
Rate Schedule TFL-1	-
Rate Schedule TIL-1	-
Rate Schedules SGS-2F and SGS-2I	0.39%
Rate Schedules LS-2F, LS-3F and LS-2I	
Liquefaction	1.31%
Vaporization	1.56%
Rate Schedule LD-4I	
Liquefaction	1.31%

The fuel use factors set forth above shall be calculated and adjusted as explained in Section 14 of the General Terms and Conditions. Fuel reimbursement quantities to be supplied by Shippers to Transporter shall be determined by applying the factors set forth above to the quantity of gas nominated for receipt by Transporter from Shipper for transportation, Jackson Prairie injection, Plymouth liquefaction, Plymouth vaporization, or for deferred exchange, as applicable.

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Footnote

(1) In addition to the Rate Schedule TF-1 fuel use requirements factor, the Evergreen Expansion Incremental Surcharge will apply to the quantity of gas nominated for receipt at the Sumas, SIPI or Pacific Pool receipt points under Evergreen Expansion service agreements.

**NOVA GAS TRANSMISSION LTD.**

**(4 pages)**



Canada Energy  
Regulator

Régie de l'énergie  
du Canada

## ORDER TG-003-2025

**IN THE MATTER OF** the *Canadian Energy Regulator Act* (**CER Act**); and

**IN THE MATTER OF** an application filed by NGTL GP Ltd. (**NGTL GP**), as general partner on behalf of NGTL Limited Partnership with the Canada Energy Regulator (**CER**) pursuant to section 226 and paragraph 229(1)(b) of the CER Act under File 6411511.

**BEFORE** the Commission of the CER on 27 May 2025.

**WHEREAS** on 29 May 2014, the National Energy Board (**NEB**) issued the MH-001-2013 Decision, approving NOVA Gas Transmission Ltd.'s (**NGTL**) methodology for calculating abandonment surcharges;

**AND WHEREAS** on 25 March 2020, the Commission issued Order TG-001-2020, approving NGTL's rate design (**Rate Design**);

**AND WHEREAS** on 16 February 2024 the Commission issued Order MO-002-2024, granting leave for NGTL to transfer, and NGTL GP to acquire, all of the facilities that comprise the NGTL System;

**AND WHEREAS** on 27 March 2024, the Commission approved NGTL's Abandonment Cost Estimate of \$5,203,697,226 (2023 dollars);

**AND WHEREAS** on 14 May 2024, the Commission issued amending orders to change the name of the holder of relevant certificates of public convenience and necessity and orders, to reflect the change in ownership of the NGTL System facilities from NGTL to NGTL GP;

**AND WHEREAS** on 26 September 2024, the Commission issued Order TG-006-2024, approving NGTL GP's 2025-2029 Revenue Requirement Settlement (**Settlement**);

**AND WHEREAS** on 10 December 2024, the Commission issued Order TGI-003-2024, approving NGTL GP's interim tolls and abandonment surcharges effective 1 January 2025;

**AND WHEREAS** on 25 April 2025, NGTL GP filed an application (**Application**) requesting an order approving final 2025 rates, tolls and charges for services on the NGTL System, for the period 1 January 2025 to 31 May 2025, at the level previously approved by the Commission as interim rates effective 1 January 2025 through Order TGI-003-2024, and final 2025 rates, tolls and charges for services on the NGTL System for the period 1 June 2025 to 31 December 2025 at the level contained in Attachment G to the Application effective 1 June 2025, (collectively, **Final 2025 Tolls**) and final 2025 abandonment surcharges (**Final 2025 Abandonment Surcharges**);

.../2



- 2 -

**AND WHEREAS** the Commission is satisfied with the consultation conducted and is not aware of any outstanding concerns with the Application from shippers and participants of NGTL GP's Tolls, Tariffs, Facilities and Procedures Committee or other interested parties;

**AND WHEREAS** the Commission finds the Final 2025 Tolls are just, reasonable and not unjustly discriminatory and have been calculated in accordance with the Settlement and Rate Design, and the Final 2025 Abandonment Surcharges have been calculated in accordance with the NEB MH-001-2013 Decision and the Commission 27 March 2024 Decision respecting abandonment costs and surcharges;

**IT IS ORDERED** pursuant to section 226 and paragraph 229(1)(b) of the CER Act that:

1. The interim tolls approved via Order TGI-003-2024 are approved as final for the period 1 January 2025 to 31 May 2025;
2. The proposed tolls, as contained in Attachment G to the Application, are approved as final for the period 1 June 2025 to 31 December 2025;
3. The interim abandonment surcharges approved via Order TGI-003-2024, and as contained in Attachment H to the Application, are approved as final for the period 1 January 2025 to 31 December 2025.

THE COMMISSION OF THE CANADA ENERGY REGULATOR

*Signed by*

Ramona Sladic  
Secretary of the Commission

**TG-003-2025**

NGTL GP Ltd.

Attachment 2  
Delivery Point Rates  
Page 1 of 10

Final June-December 2025 Rates

# NGTL SYSTEM DELIVERY POINT RATES

Group 1 Delivery Point Number	Group 1 Delivery Point Name	FT-D Demand Rate Price Point "Z" (\$/GJ/mo)	IT-D Rate (\$/GJ/d)
2000	ALBERTA-B.C. BORDER	7.51	0.2716
31111	ALLIANCE CLAIRMONT INTERCONNECT APN	6.84	0.2474
31110	ALLIANCE EDSON INTERCONNECT APN	6.84	0.2474
31112	ALLIANCE SHELL CREEK INTERCONNECT APGC	6.84	0.2474
1958	EMPRESS BORDER	6.84	0.2474
3886	GORDONDALE BORDER	6.84	0.2474
6404	MCNEILL BORDER	6.84	0.2474
3826	WILLOW VALLEY INTERCONNECT	6.84	0.2474

Group 2 Delivery Point Number	Group 2 Delivery Point Name	FT-D Demand Rate Price Point "Z" (\$/GJ/mo)	IT-D Rate (\$/GJ/d)	Subject to ATCO Pipelines Franchise Fees <sup>1</sup>
31000	A.T. PLASTICS SALES APN	9.70	0.3508	Yes
32799	ACHESON B SALES APN	9.70	0.3508	
31001	ADM AGRI INDUSTRIES SALES APN	9.70	0.3508	Yes
3880	AECO INTERCONNECTION	9.70	0.3508	
31003	AGRIUM CARSELAND SALES APS	9.70	0.3508	
31002	AGRIUM FT. SASK SALES APN	9.70	0.3508	Yes
31004	AGRIUM REDWATER SALES APN	9.70	0.3508	
31005	AINSWORTH SALES APGP	9.70	0.3508	
31006	AIR LIQUIDE SALES APN	9.70	0.3508	
6126	AITKEN CREEK SOUTH SALES <sup>2</sup>	12.12	0.4303	
3820	AITKEN CREEK INTERCONNECT <sup>2</sup>	12.12	0.4303	
3214	AQUINU RIVER WEST SALES	9.70	0.3508	
31007	ALBERTA ENVIROFUELS SALES APN	9.70	0.3508	Yes <sup>3</sup>
31008	ALBERTA HOSPITAL SALES APN	9.70	0.3508	Yes
3868	ALBERTA-MONTANA BORDER	9.70	0.3508	
3297	ALDER FLATS SOUTH NO 2 SALES	9.70	0.3508	
3059	ALLISON CREEK SALES	9.70	0.3508	
6132	ALTARES SALES <sup>2</sup>	12.12	0.4303	
6133	ALTARES SOUTH SALES <sup>2</sup>	12.12	0.4303	
31009	ALTASTEEL SALES APN	9.70	0.3508	Yes <sup>3</sup>
6145	ANDERSON LAKE SALES	9.70	0.3508	
31012	APL JASPER SALES APN	9.70	0.3508	Yes
3488	ARDLEY SALES	9.70	0.3508	
3237	ASPEN SALES	9.70	0.3508	
3662	ATUSIS CREEK EAST SALES	9.70	0.3508	
3216	AURORA NO 2 SALES	9.70	0.3508	
3135	AURORA SALES	9.70	0.3508	
3288	BANTRY SALES	9.70	0.3508	
3423	BASHAW WEST SALES	9.70	0.3508	
6158	BASSET LAKE WEST SALES	9.70	0.3508	
31013	BAYMAG SALES APS	9.70	0.3508	
6112	BAY TREE SALES	9.70	0.3508	
31014	BEAR CREEK COGEN SALES APGP	9.70	0.3508	

Order: TG-003-2025

Effective: June 1, 2025

NGTL GP Ltd., as general partner on behalf of  
NGTL Limited Partnership

Table of Rates, Tolls and Charges  
Page 1 of 1

Final June-December 2025 Rates

**TABLE OF RATES, TOLLS AND CHARGES**

Service	Rates, Tolls and Charges		
1. Rate Schedule FT-R	Refer to Attachment "1" for applicable FT-R Demand Rate per month based on a three-year term (Price Point "B") & Surcharge for each Receipt Point Average Firm Service Receipt Price (AFSRP) \$340.45 / 10 <sup>3</sup> m <sup>3</sup> / month		
2. Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point		
3. Rate Schedule FT-D <sup>1</sup>	Refer to Attachment "2" for applicable FT-D Demand Rate per month based on a one-year term (Price Point "Z") & Surcharge for each Group 1 or Group 2 Delivery Point Average FT-D Demand Rate for Group 1 Delivery Points \$7.08 / GJ / month FT-D Demand Rate for Group 2 Delivery Points \$9.70 / GJ / month FT-D Demand Rate for Group 3 Delivery Points \$11.64 / GJ / month		
4. Rate Schedule STFT	STFT Bid Price = Minimum of 100% of the applicable FT-D Demand Rate based on a one-year term (Price Point "Z") for each Group 1 Delivery Point		
5. Rate Schedule FT-DW	FT-DW Bid Price = Minimum of 125% of the applicable FT-D Demand Rate based on a three-year term (Price Point "Y") for each Group 1 Delivery Point		
6. Rate Schedule FT-P <sup>1</sup>	Refer to Attachment "3" for applicable FT-P Demand Rate per month		
7. Rate Schedule FT-LE	Refer to Attachment "4" for applicable FT-LE Demand Rate per day and per month		
8. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate for each Receipt Point		
9. Rate Schedule IT-D <sup>1</sup>	Refer to Attachment "2" for applicable IT-D Rate for each Delivery Point		
10. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
11. Rate Schedule PT	<u>Schedule No.</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9025-010116	\$1,303 / day	2.9 / 10 <sup>3</sup> m <sup>3</sup> / day
	9025-010115	\$12,869 / day	10.9 / 10 <sup>3</sup> m <sup>3</sup> / day
	9025-010114	\$3,003 / day	5.8 / 10 <sup>3</sup> m <sup>3</sup> / day
	9025-010117	\$1,943 / day	3.6 / 10 <sup>3</sup> m <sup>3</sup> / day
	9025-010118	\$3,845 / day	10.8 / 10 <sup>3</sup> m <sup>3</sup> / day
	9025-010119	\$4,860 / day	14.4 / 10 <sup>3</sup> m <sup>3</sup> / day
12. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2024457257	\$150.62 / 10 <sup>3</sup> m <sup>3</sup> / month	
	2003004522	Applicable IT-D Rate on Over-Run	
	2011476052 /	\$0.3188 / GJ subject to	
	2011476054	\$717,000 Minimum Annual Charge	
	2017887638 / 2011476092	\$0.095 / GJ and	
	2016721799 / 2016759254	\$1,000 / month	
	2021735873 / 2019305573 /	\$8.73 / GJ / month and	
	2024335033	Applicable IT-D Rate on Over-Run	
13. Rate Schedule CO <sub>2</sub>	Tier	<u>1</u>	<u>2</u>
	CO <sub>2</sub> Rate ( / 10 <sup>3</sup> m <sup>3</sup> )	\$622.05	\$492.16
14. Monthly Abandonment Surcharge <sup>2</sup>		\$14.33 / 10 <sup>3</sup> m <sup>3</sup> / month	\$0.38 / GJ / month
15. Daily Abandonment Surcharge <sup>3</sup>		\$0.47 / 10 <sup>3</sup> m <sup>3</sup> / day	\$0.0125 / GJ / day
16. Federal Fuel Charge <sup>4</sup>	Marketable Natural Gas <sup>5</sup>		\$0.0000 / m <sup>3</sup>

1. Service under Rate Schedules FT-D, FT-P and IT-D for delivery stations identified in Attachment 2, and Rate Schedule OS No. 2017887638, 2011476092, 2016721799, and 2016759254 are subject to the ATCO Pipelines Franchise Fees pursuant to paragraph 15.13 of the General Terms and Conditions.

2. Monthly Abandonment Surcharge applicable to Rate Schedules FT-R, FT-D, FT-P, FT-LE, FT-RN, FT-DW, and STFT, and the following Schedules OS: 2024457257, 2021735873, 2019305573, 2024335033.

3. Daily Abandonment Surcharge applicable to Rate Schedules IT-R, IT-D, the following Rate Schedules OS: 2003004522, 2011476052, 2011476054, 2017887638, 2011476092, 2016721799, 2016759254, and if applicable Over-Run Gas.

4. Collected on all deliveries of gas within Alberta pursuant to any Rate Schedule unless NGTL has received a valid exemption certificate pursuant to the Greenhouse Gas Pollution Pricing Act.

5. See FCN12 Canada Revenue Agency Administrative Position regarding Marketable Natural Gas under Part 1 of the Greenhouse Gas Pollution Pricing Act.

**FOOTHILLS PIPE LINES LTD.**

**(3 pages)**



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November 8, 2024

Canada Energy Regulator  
Suite 210, 517 Tenth Avenue SW  
Calgary, Alberta T2R 0A8

Filed Electronically

**Attention: Ramona Sladic, Secretary of the Commission**

Dear Ramona Sladic:

**Re: Foothills Pipe Lines Ltd. (Foothills)  
Statement of Rates and Charges effective January 1, 2025**

Foothills encloses for filing with the Commission pursuant to section 229(1)(a) of the *Canadian Energy Regulator Act* rates and charges for transportation service on Foothills Zones 6, 7, 8 and 9 to be effective January 1, 2025 (Effective 2025 Rates).

The following attachments are included with this letter:

- Attachment 1 consists of supporting Schedules A through G
- Attachments 2 and 3 are black-lined and clean copies, respectively, of the Table of Effective Rates for 2025

The rates and charges are based on the methodology approved in Order TG-8-2004, as amended by Order TG-03-2007.

The filing also includes the Foothills Abandonment Surcharges effective January 1, 2025, which are included in the Table of Effective Rates for 2025. The supporting information on the Abandonment Surcharge calculations are provided in the attached Schedule G.

Foothills met with customers and interested parties on October 29, 2024 and presented the preliminary 2025 revenue requirement, preliminary Effective 2025 Rates and preliminary Abandonment Surcharges. Based on this consultation, Foothills is not aware of any objections to its proposal for establishing the Effective 2025 Rates.

Foothills understands that any party that is opposed to the rates and charges will advise the Commission accordingly.

Foothills will notify its customers and interested parties of this filing and post a copy of it on TC Energy's Foothills System website at: <http://www.tccustomerexpress.com/934.html>

November 8, 2024  
Ramona Sladic  
Page 2 of 2

Communication regarding this filing should be directed to:

**Martin Gonzalez**  
Regulatory Project Manager  
Tolls and Tariffs, Canadian Natural Gas Pipelines

**Ashley Mitchell**  
Senior Legal Counsel  
Canadian Law, Natural Gas Pipelines

Foothills Pipe Lines Ltd.  
450 – 1 Street SW  
Calgary, Alberta T2P 5H1

Foothills Pipe Lines Ltd.  
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Yours truly,  
**Foothills Pipe Lines Ltd.**

*Original signed by*

Roman Karski  
Manager, Regulatory Tolls and Tariffs  
Canadian Natural Gas Pipelines

Attachments

cc: Foothills Firm Customers  
Interruptible Customers and Interested Parties

**TABLE OF EFFECTIVE RATES**

**1. Rate Schedule FT, Firm Transportation Service**

	Demand Rate (\$/GJ/Km/Month)
Zone 6	0.0051793540
Zone 7	0.0017479490
Zone 8*	0.0238303058
Zone 9	0.0190635827

**2. Rate Schedule OT, Overrun Transportation Service**

	Commodity Rate (\$/GJ/Km)
Zone 6	0.0001873081
Zone 7	0.0000632135

**3. Rate Schedule IT, Interruptible Transportation Service**

	Commodity Rate (\$/GJ/Km)
Zone 8	0.0008618083
Zone 9	0.0006894227

**4. Monthly Abandonment Surcharge\*\***

All Zones	0.1162843612 (\$/GJ/Month)
-----------	----------------------------

**5. Daily Abandonment Surcharge\*\*\***

All Zones	0.0038230475 (\$/GJ/Day)
-----------	--------------------------

\* For Zone 8, Customers Haul Distance shall be 170.7 km.

\*\*Monthly Abandonment Surcharge applicable to Rate Schedule Firm Transportation Service, and Short Term Firm Transportation Service for all zones.

\*\*\*Daily Abandonment Surcharge applicable to Rate Schedule Overrun Transportation Service for Zone 6 & 7, Interruptible Transportation Service for Zone 8 & 9, and Small General Service for Zone 9.

## **GAS TRANSMISSION NORTHWEST LLC**

**(6 pages)**



FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Gas Transmission Northwest LLC  
Docket No. RP23-1099-005

Issued: December 12, 2024

On November 21, 2024, Gas Transmission Northwest LLC (GTN) filed tariff records<sup>1</sup> in compliance with the Commission's order in Docket Nos. RP23-1099-000 and RP23-1099-004,<sup>2</sup> which approved a stipulation and agreement of settlement (Settlement). GTN states that the purpose of this filing is to place its Phase I Settlement rates into effect as set forth in Article VI of the Settlement. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff records are accepted, effective April 1, 2024, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

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<sup>1</sup> See Appendix.

<sup>2</sup> *Gas Transmission Nw. LLC*, 189 FERC ¶ 61,055 (2024).

Gas Transmission Northwest LLC  
FERC Gas Tariff  
Fourth Revised Volume No. 1-A

PART 4.1  
4.1 - Statement of Rates  
FTS-1, LFS-1, and FHS Rates  
v.22.0.0 Superseding v.21.0.1

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR  
TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1, LFS-1, and FHS

For Rate Schedules FTS-1 and LFS-1:

RESERVATION

	DAILY MILEAGE (a) (Dth-Mile)		DAILY NON-MILEAGE (b) (Dth)		DELIVERY (c) (Dth-Mile)	
	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>	<u>Max.</u>	<u>Min.</u>
<b>BASE</b>	0.0003620	0.0000000	0.0286120	0.0000000	0.0000160	0.0000160
<b>STF (e)</b>	(e)	0.0000000	(e)	0.0000000	0.0000160	0.0000160

EXTENSION CHARGES

**MEDFORD**

E-1 (f)	0.0025110	0.0000000	0.0042230	0.0000000	0.0000260	0.0000260
E-2 (h) (Diamond 1)	0.0029720	0.0000000	---	---	0.0000000	0.0000000
E-2 (h) (Diamond 2)	0.0011660	0.0000000	---	---	0.0000000	0.0000000

**COYOTE SPRINGS**

E-3 (i)	0.0011670	0.0000000	0.0011680	0.0000000	0.0000000	0.0000000
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**CARTY LATERAL**

E-4 (p)	---	---	0.1514920	0.0000000	0.0000000	0.0000000
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**OVERRUN CHARGE (j)**

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Issued: November 21, 2024  
Effective: April 1, 2024

Docket No. RP23-1099-005  
Accepted: December 12, 2024

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

Gas Transmission Northwest LLC  
Docket No. RP23-1099-006

Issued: December 12, 2024

On November 21, 2024, Gas Transmission Northwest LLC (GTN) filed tariff records<sup>1</sup> in compliance with the Commission's order in Docket Nos. RP23-1099-000 and RP23-1099-004,<sup>2</sup> which approved a stipulation and agreement of settlement (Settlement). GTN states that the purpose of this filing is to implement the tariff provisions as set forth in Appendix B-3 of the Settlement. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff records are accepted, effective November 21, 2024, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

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<sup>1</sup> See Appendix.

<sup>2</sup> *Gas Transmission Nw. LLC*, 189 FERC ¶ 61,055 (2024).

Gas Transmission Northwest LLC  
FERC Gas Tariff  
Fourth Revised Volume No. 1-A

PART 4.6  
4.6 - Statement of Rates  
Negotiated Rate Agreements - FTS-1 and LFS-1  
v.16.0.0 Superseding v.15.0.0

NRG Business Marketing LLC /1	06/01/24 06/30/24	FTS-1	5,000	Kingsgate	Malin	/14
NRG Business Marketing LLC /1	06/01/24 06/30/24	FTS-1	5,000	Kingsgate	Malin	/15
Tourmaline Oil Marketing Corp. /1	07/17/24 Full in-service of GTNXP	FTS-1	17,000	Kingsgate	Malin	/16
Intermountain Gas Company /1	07/17/24 Full in-service of GTNXP	FTS-1	26,333	Kingsgate	Malin	/16
Cascade Natural Gas Corporation /1	07/17/24 Full in-service of GTNXP	FTS-1	6,667	Kingsgate	Malin	/16
Cascade Natural Gas Corporation	12/13/24 1/12/56	FTS-1	20,000	Kingsgate	Malin	/17
Intermountain Gas Company	12/13/24 1/12/55	FTS-1	79,000	Kingsgate	Malin	/17
Tourmaline Oil Marketing Corp.	12/13/24 12/12/57	FTS-1	51,000	Kingsgate	Malin	/17

Issued: November 13, 2024  
Effective: December 13, 2024

Docket No. RP25-182-000  
Accepted: December 4, 2024

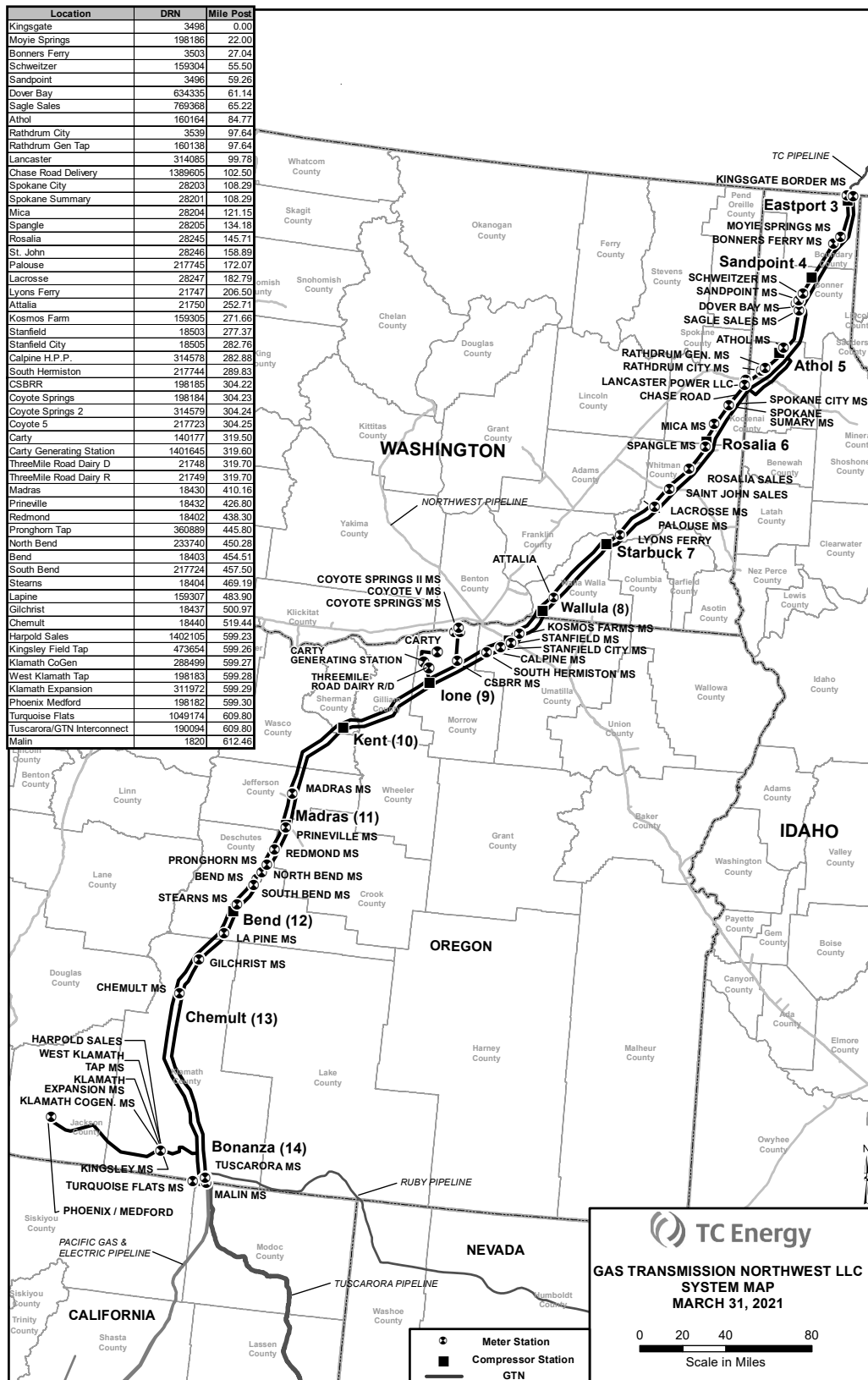
Gas Transmission Northwest LLC  
FERC Gas Tariff  
Fourth Revised Volume No. 1-A

PART 4.7  
4.7 - Statement of Rates  
Footnotes for Negotiated Rates - FTS-1 and LFS-1  
v.16.0.0 Superseding v.15.0.0

- b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2600 along with applicable surcharges.
- /11 a. Effective November 1, 2019 continuing until December 31, 2021, GTN and Shipper have agreed to a fixed reservation charge of \$0.2375 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- b. Effective the earlier of January 1, 2022, or the termination of the Amended Settlement in Docket No. RP15-904-001, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2500 along with applicable surcharges.
- /12 a. Effective November 1, 2020 continuing until December 31, 2021, GTN and Shipper have agreed to a fixed reservation charge of \$0.2375 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- b. Effective January 1, 2022 and continuing until May 31, 2035, the negotiated rate for all quantities on the Kingsgate to Malin path shall be a fixed Reservation Charge of \$0.2500 along with applicable surcharges.
- /13 Effective March 17, 2023 and continuing until March 16, 2057, GTN and Shipper have agreed to a fixed reservation charge of \$0.2800 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- /14 Effective June 1, 2024 and continuing until June 30, 2024, GTN and Shipper have agreed to a fixed reservation charge of \$0.35000 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- /15 Effective June 1, 2024 and continuing until June 30, 2024, GTN and Shipper have agreed to a fixed reservation charge of \$0.40000 along with applicable surcharges for all quantities on the Kingsgate to Malin path.
- /16 Effective July 17, 2024, GTN and Shipper have agreed that Shipper shall pay a Negotiated Daily Demand Rate equal to \$0.31 per dekatherm along with the maximum applicable system commodity rate and all applicable maximum reservation and commodity surcharges.
- /17 Effective December 13, 2024, GTN and Shipper have agreed that Shipper shall pay a Negotiated Demand Rate equal to \$0.31 per dekatherm along with the maximum applicable system commodity rate and all applicable maximum reservation and commodity surcharges.
- /18 Reserved

Issued: November 13, 2024  
Effective: December 13, 2024

Docket No. RP25-182-000  
Accepted: December 4, 2024



**MOUNTAINWEST PIPELINE, LLC**

**(2 pages)**

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

MountainWest Pipeline, LLC  
Docket No. RP25-219-000

Issued: December 11, 2024

On November 26, 2024, MountainWest Pipeline, LLC filed a revised tariff record<sup>1</sup> to reflect a decrease in the Fuel Gas Reimbursement Percentage from 1.04% to 0.75%. Pursuant to authority delegated to the Director, Division of Pipeline Regulation, under 18 C.F.R. § 375.307, the tariff record is accepted, effective January 1, 2025, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in the applicant's tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

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<sup>1</sup> MountainWest Pipeline, LLC, Tariffs, Statement of Rates, Statement of Rates (23.0.0).



MountainWest Pipeline, LLC  
FERC Gas Tariff  
Second Revised Volume No. 1

Statement of Rates  
Section Version: 23.0.0

STATEMENT OF RATES

Rate Schedule/ Type of Charge (a)	Base Tariff Rate (\$) (b)
<b>PEAKING STORAGE</b>	
Firm Peaking Storage Service - PKS	
Monthly Reservation Charge	
Maximum 4/.....	2.87375
Minimum .....	0.00000
Usage Charge	
Injection.....	0.03872
Withdrawal .....	0.03872
<b>CLAY BASIN STORAGE</b>	
Firm Storage Service - FSS	
Monthly Reservation Charge	
Deliverability	
Maximum 4/.....	2.85338
Minimum .....	0.00000
Capacity	
Maximum.....	0.02378
Minimum .....	0.00000
Usage Charge	
Injection1/.....	0.01049
Withdrawal .....	0.01781
Authorized Overrun Charge.....	
Maximum1/.....	0.30315
Minimum1/ .....	0.01781
Interruptible Storage Service - ISS	
Usage Charge	
Inventory 5/	
Maximum.....	0.05927
Minimum .....	0.00000
Injection1/.....	0.01049
Withdrawal .....	0.01781
<b>OPTIONAL VOLUMETRIC RELEASES /</b>	
Peaking Storage Service - PKS	
Maximum 4/.....	3.40890
Minimum .....	0.00000
Firm Storage Service - FSS	
Maximum 4/.....	0.57068
Minimum .....	0.00000
Storage Usage Charges Applicable to Volumetric Releases 6/	
Peaking Storage Service - PKS:	
Injection.....	0.03872
Withdrawal .....	0.03872
Clay Basin Storage Service - FSS:	
Injection1/.....	0.01049
Withdrawal .....	0.01781
<b>PARK AND LOAN SERVICE - PAL1</b>	
Daily Charge	
Maximum.....	0.30315
Minimum .....	0.00000
Delivery Charge1/.....	0.02830

FUEL REIMBURSEMENT - 2.0% (0.2% utility and 1.8% compressor fuel) for Rate Schedule PAL1

**FEDERAL ENERGY REGULATORY COMMISSION**  
**ANNUAL CHARGES UNIT CHARGE**

**(1 page)**

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

FY 2025 GAS ANNUAL CHARGES  
CORRECTION FOR ANNUAL CHARGES UNIT CHARGE  
June 20, 2025

The annual charges unit charge (ACA) to be applied to in fiscal year 2026 for recovery of FY 2025 Current year and 2024 True-Up is **\$0.0015** per Dekatherm (Dth). The new ACA surcharge will become effective October 1, 2025.

The following calculations were used to determine the FY 2025 unit charge:

**2025 CURRENT:**

Estimated Program Cost \$102,359,600 divided by 70,170,407,634 Dth = 0.0014587289

**2024 TRUE-UP:**

Debit/Credit Cost \$21,103 divided by 67,960,232,349 Dth = 0.0000003105

**TOTAL UNIT CHARGE** = 0.0014590394

If you have any questions, please contact Raven A. Rodriguez at (202)502-6276 or e-mail at [Raven.Rodriguez@ferc.gov](mailto:Raven.Rodriguez@ferc.gov).

**PUBLIC**

**EXHIBIT NOS. 5-11**

**CASE NO. INT-G-25-04**

**INTERMOUNTAIN GAS COMPANY**

**(7 pages)**

INTERMOUNTAIN GAS COMPANY  
Summary of Gas Cost Changes

Line No.	Description	Annual Terms/ Billing Determinants		10/1/2024 Prices INT-G-24-04	Total Annual Cost		Annual Terms/ Billing Determinants	10/1/2025 Prices INT-G-25-04		Total Annual Cost INT-G-25-04	Annual Difference (h)	INT-G-25-04 Cost of Gas Allocators <sup>(1)</sup>		
		(b)	(c)		(d)	(e)		(f)	(g)			(i)	(j)	(k)
1	<b>DEMAND CHARGES:</b>													
2	<b>Transportation:</b>													
3	NWP TF-1 Reservation (Full Rate) <sup>(2)</sup>	850,837,350	\$ 0.03766	\$ 32,041,383	\$ 740,357,350	\$ 0.03996	\$ 29,582,269	\$ (2,459,114)	\$ (1,704,149)	\$ (715,880)	\$ (39,085)			
4	NWP TF-1 Reservation (Discounted) <sup>(3)</sup>	337,865,100	0.01514	5,116,385	298,732,100	0.03318	9,911,373	4,794,988	3,322,893	1,395,883	76,212			
5	Upstream Capacity (Full Rate) <sup>(4)</sup>	1,026,446,171	0.03689	37,868,731	890,862,295	0.03078	27,418,340	(10,450,391)	(7,242,047)	(3,042,245)	(166,099)			
6	Upstream Capacity (Discounted) <sup>(5)</sup>	452,311,650	0.02105	9,520,200	490,366,550	0.04206	20,624,040	11,103,840	7,694,884	3,232,472	176,484			
7	<b>Storage:</b>													
8	SGS-2F													
9	Demand	303,370	0.00221	245,819 <sup>(6)</sup>	303,370	0.00221	245,819 <sup>(6)</sup>	-	-	-	-			
10	Capacity Demand	10,920,990	0.00008	322,882 <sup>(6)</sup>	10,920,990	0.00008	322,882 <sup>(6)</sup>	-	-	-	-			
11	TF-2 Reservation	10,920,990	0.03725	406,801	10,920,990	0.03951	431,442	24,641	17,076	7,173	392			
12	TF-2 Redelivery Charge	10,920,990	0.00094	10,211	10,920,990	0.00094	10,211	-	-	-	-			
13	LS-2F													
14	Demand	1,551,750	0.00313	1,776,197 <sup>(6)</sup>	1,551,750	0.00313	1,776,197 <sup>(6)</sup>	-	-	-	-			
15	Capacity	14,751,350	0.00040	2,159,086 <sup>(6)</sup>	14,751,350	0.00040	2,159,086 <sup>(6)</sup>	-	-	-	-			
16	Liquefaction	14,751,350	0.05865	865,108	14,751,350	0.05865	865,108	-	-	-	-			
17	Vaporization	14,751,350	0.00727	107,272	14,751,350	0.00727	107,272	-	-	-	-			
18	TF-2 Reservation	14,751,350	0.03725	549,421	14,751,350	0.03950	582,695	33,274	23,059	9,686	529			
19	TF-2 Redelivery Charge	14,751,350	0.00094	13,793	14,751,350	0.00094	13,793	-	-	-	-			
20	Other Storage Facilities							(5,475,000) <sup>(7)</sup>	(3,794,136)	(1,593,844)	(87,020)			
21	<b>COMMODITY CHARGES:</b>													
22	Total Producer/Supplier Purchases Including Storage	457,109,679	0.26839	122,683,667	457,109,679	0.28734	131,345,895	8,662,228 <sup>(8)</sup>	5,618,206	2,755,151	288,871			
23	<b>TOTAL ANNUAL COST DIFFERENCE</b>													
24	Normalized Sales Volumes (1/1/24 - 12/31/24)							\$ 6,234,466	\$ 3,935,786	\$ 2,048,396	\$ 250,284			
25	Average Base Rate Change (Line 23 divided by Line 24)							\$	296,475,297	145,390,550	15,243,832			
26								\$	0.01328	\$ 0.01409	\$ 0.01642			
27	<b>Other Permanent Changes Proposed:</b>													
28	Elimination of Temporary Credits (Surcharges) from Case No. INT-G-24-04								0.07218	0.07113	0.04807			
29	Adjustment to Fixed Cost Collection Rate <sup>(8)</sup>								0.002180	(0.00570)	(0.00237)			
30	<b>Total Permanent Changes Proposed (Lines 25 through 28)</b>													
31	Temporary Surcharge (Credit) Proposed <sup>(10)</sup>								0.08764	0.07952	0.06212			
32	Proposed Average Per Therm Change in Intermountain Gas Company Tariff (Lines 29 through 30)							\$ (0.08953)	(0.07969)	(0.07969)	(0.04321)			
33								\$ (0.00189)	\$ (0.00017)	\$ (0.00017)	\$ 0.01891			

(1) See Allocation Factor on Worksheet No. 4, Line 5, Columns (b) - (d)  
(2) See Worksheet No. 1, Page 1  
(3) See Worksheet No. 1, Page 2  
(4) See Worksheet No. 2, Page 1  
(5) See Worksheet No. 2, Page 2  
(6) Price Reflects Daily Charge; Column (g) equals Column (e) times Column (f) times 365. Actual prices include 6 decimals.  
(7) See Worksheet No. 3, Line 29, Column (e)  
(8) Line 22 Column (f) minus Column (c) times Line 24 Columns (i) - (k)  
(9) See Exhibit No. 6, Line 25, Columns (e) - (g)  
(10) See Exhibit No. 7, Line 5, Columns (b) - (d)

**INTERMOUNTAIN GAS COMPANY**  
**Gas Transportation and Storage Costs**  
**From Case No. INT-G-24-04**

Line No.	Description (a)	Annual Therms/ Billing Determinants INT-G-24-04 (b)	10/1/2024 Prices INT-G-24-04 (c)	Annual Cost INT-G-24-04 (d)	INT-G-25-04 Cost of Gas Allocators <sup>(1)</sup>		
					RS (e)	GS-1 (f)	LV-1 (g)
1	<b>DEMAND CHARGES:</b>						
2	<b>Transportation:</b>						
3	NWP TF-1 Reservation (Full Rate)	850,837,350	\$ 0.03766	\$ 32,041,383	\$ 22,204,454	\$ 9,327,663	\$ 509,266
4	NWP TF-1 Reservation (Discounted)	337,865,100	0.01514	5,116,385	3,545,619	1,489,446	81,320
5	Upstream Capacity (Full Rate)	1,026,446,171	0.03689	37,868,731	26,242,765	11,024,080	601,886
6	Upstream Capacity (Discounted)	452,311,650	0.02105	9,520,200	6,597,432	2,771,454	151,314
7	<b>Storage:</b>						
8	SGS-2F						
9	Demand	303,370	0.00221	245,819 <sup>(2)</sup>	170,351	71,561	3,907
10	Capacity Demand	10,920,990	0.00008	322,882 <sup>(2)</sup>	223,755	93,995	5,132
11	TF-2 Reservation	10,920,990	0.03725	406,801	281,910	118,425	6,466
12	TF-2 Redelivery Charge	10,920,990	0.00094	10,211	7,076	2,973	162
13	LS-2F						
14	Demand	1,551,750	0.00313	1,776,197 <sup>(2)</sup>	1,230,892	517,074	28,231
15	Capacity	14,751,350	0.00040	2,159,086 <sup>(2)</sup>	1,496,231	628,538	34,317
16	Liquefaction	14,751,350	0.05865	865,108	599,514	251,844	13,750
17	Vaporization	14,751,350	0.00727	107,272	74,339	31,228	1,705
18	TF-2 Reservation	14,751,350	0.03725	549,421	380,745	159,944	8,732
19	TF-2 Redelivery Charge	14,751,350	0.00094	13,793	9,559	4,015	219
20	Other Storage Facilities			2,618,620 <sup>(3)</sup>	1,814,686	762,314	41,620
21	<b>Total Fixed Gas Cost Charges</b>			<b>\$ 93,621,909</b>	<b>\$ 64,879,328</b>	<b>\$ 27,254,554</b>	<b>\$ 1,488,027</b>
22	Estimated Sales Volumes (10/1/25 - 9/30/26)				309,610,413	148,778,942	14,638,000
23	Fixed Cost Collection per Therm (Line 21 divided by Line 22)				\$ 0.20955	\$ 0.18319	\$ 0.10166
24	INT-G-24-04 Fixed Cost Collection per Therm				0.20737	0.18889	0.10403
25	<b>Adjustment to Fixed Cost Collection (Line 23 minus Line 24)</b>				<b>\$ 0.00218</b>	<b>\$ (0.00570)</b>	<b>\$ (0.00237)</b>
26	<b>GAS TRANSPORTATION COST CALCULATION:</b>						
27	Adjusted Fixed Cost Collection Per Therm (Line 23)				\$ 0.20955	\$ 0.18319	\$ 0.10166
28	Incremental Fixed Cost Collection <sup>(4)</sup>				(0.00567)	(0.00486)	(0.00253)
29	<b>INT-G-25-04 Gas Transportation Cost (Lines 27 through 28)</b>				<b>\$ 0.20388</b>	<b>\$ 0.17833</b>	<b>\$ 0.09913</b>

<sup>(1)</sup> See Allocation Factor on Worksheet No. 4, Line 5, Columns (b) - (d)  
<sup>(2)</sup> Price Reflects Daily Charge; Column (g) equals Column (e) times Column (f) times 365. Actual prices include 6 decimals.  
<sup>(3)</sup> See Worksheet No. 3, Line 14, Column (e)  
<sup>(4)</sup> See Exhibit No. 5, sum of Lines 1 - 20 divided by Line 24, Columns (i) - (k)

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Proposed Temporary Surcharges (Credits)**

Line No.	Description (a)	RS (b)	GS-1 (c)	LV-1 (d)	T-3 (e)	T-4 (f)
1	Management of Pipeline Transportation Capacity <sup>(1)</sup>	\$ (0.04086)	\$ (0.03500)	\$ (0.01823)	\$ -	\$ -
2	Proposed Temporary Surcharge (Credit) - Fixed Costs <sup>(2)</sup>	(0.05584)	(0.05216)	(0.03472)	-	-
3	Proposed Temporary Surcharge (Credit) - Variable Costs	0.00916 <sup>(3)</sup>	0.00916 <sup>(3)</sup>	0.01055 <sup>(4)</sup>	(0.00069) <sup>(5)</sup>	(0.01298) <sup>(6)</sup>
4	LNG Sales Credits <sup>(7)</sup>	(0.00199)	(0.00169)	(0.00081)	-	(0.01304)
5	<b>Total Proposed Temporary Surcharges (Credits)</b>	<b>\$ (0.08953)</b>	<b>\$ (0.07969)</b>	<b>\$ (0.04321)</b>	<b>\$ (0.00069)</b>	<b>\$ (0.02602)</b>

- (1) See Exhibit No. 8, Line 6, Columns (c) - (e)  
(2) See Exhibit No. 9, Line 9, Columns (c) - (e)  
(3) See Exhibit No. 10, Line 4, Column (b) plus Line 12, Column (b)  
(4) See Exhibit No. 10, Line 4, Column (b) plus Line 20, Column (b)  
(5) See Exhibit No. 10, Line 20, Column (b)  
(6) See Exhibit No. 10, Line 26, Column (b)  
(7) See Exhibit No. 11, Line 7, Columns (c) - (f)

**INTERMOUNTAIN GAS COMPANY**  
**Allocation of Annualized Credits Resulting from Management of Pipeline Transportation Capacity**

Line No.	Description (a)	INT-G-25-04 Cost of Gas Allocators <sup>(1)</sup>			
		Total (b)	RS (c)	GS-1 (d)	LV-1 (e)
1	Long-term Northwest Pipeline Capacity Releases	\$ (5,729,000)	\$ (3,970,157)	\$ (1,667,786)	\$ (91,057)
2	Upstream Pipeline Capacity Releases	(6,314,000)	(4,375,558)	(1,838,087)	(100,355)
3	Clay Basin Capacity Release	(5,438,108)	(3,768,571)	(1,583,104)	(86,433)
4	<b>Total Management of Pipeline Transportation Capacity</b>	<u>\$ (17,481,108)</u>	<u>\$ (12,114,286)</u>	<u>\$ (5,088,977)</u>	<u>\$ (277,845)</u>
5	Normalized Sales Volumes (1/1/24 - 12/31/24)		296,475,297	145,390,550	15,243,832
6	<b>Proposed Per Therm Price Adjustment</b>		<u>\$ (0.04086)</u>	<u>\$ (0.03500)</u>	<u>\$ (0.01823)</u>

<sup>(1)</sup> See Allocation Factor on Workpaper No. 4, Line 5, Columns (b) - (d)



**INTERMOUNTAIN GAS COMPANY**  
**Proposed Temporary Surcharges (Credits) - Fixed Costs**

Line No.	Description (a)	Deferred Account 1910 Estimated Sept. 30, 2025 Balance <sup>(1)</sup> (b)	RS (c)	GS-1 (d)	LV-1 (e)
1	Fixed Gas Cost Balance Approved in Prior PGA (Accounts 1910.2050 - 2090) <sup>(2)</sup>	\$ (475,949)	\$ (365,437)	\$ (117,370)	\$ 6,858
2	Fixed Cost Collection Adjustment (Account 1910.2200) <sup>(2)</sup>	(3,833,023)	(2,068,433)	(1,542,848)	(221,742)
3	Capacity Releases (Account 1910.2320) <sup>(4)</sup>	(18,755,304)	(12,997,294)	(5,459,913)	(298,097)
4	Interest (Account 1910.2430) <sup>(4)</sup>	(1,183,090)	(819,873)	(344,413)	(18,804)
5	Pipeline Transportation Capacity Release Credit (Account 1910.2530) <sup>(3)</sup>	(9,056,000)	(6,192,855)	(2,716,003)	(147,142)
6	Amortization of 1910.2530 (Accounts 1910.2540 - 2550) <sup>(2)</sup>	8,636,189	5,889,710	2,596,869	149,610
7	<b>Total Fixed Costs</b>	<b>\$ (24,667,177)</b>	<b>\$ (16,554,182)</b>	<b>\$ (7,583,678)</b>	<b>\$ (529,317)</b>
8	Normalized Sales Volumes (1/1/24 - 12/31/24)		296,475,297	145,390,550	15,243,832
9	<b>Proposed Temporary Surcharge (Credit) - Fixed Costs</b>		<b>\$ (0.05584)</b>	<b>\$ (0.05216)</b>	<b>\$ (0.03472)</b>

<sup>(1)</sup> See Workpaper No. 5, Pages 3-4

<sup>(2)</sup> Balance tracked by rate class

<sup>(3)</sup> See INT-G-24-04 Allocation Factor on Workpaper No. 4, Line 5, Columns (b) - (d)

<sup>(4)</sup> See Allocation Factor on Workpaper No. 4, Line 5, Columns (b) - (d)

**INTERMOUNTAIN GAS COMPANY**  
**Proposed Temporary Surcharges (Credits) - Variable Costs**

Line No.	Description (a)	Amount (b)
1	<b><u>Variable Amounts Which Apply to RS, GS-1, and LV-1:</u></b>	
2	Account 1910 Variable Costs	\$ 5,140,012 <sup>(1)</sup>
3	Normalized Sales Volumes (1/1/24 - 12/31/24)	457,109,679
4	<b>Proposed Temporary Surcharge (Credit) - Variable Costs</b>	<b>\$ 0.01124</b>
5	<b><u>Lost and Unaccounted For Gas Amounts Which Apply to RS and GS-1:</u></b>	
6	Lost and Unaccounted For Gas Amounts from INT-G-24-04 (Account 1910.2120)	\$ (2,433,477) <sup>(2)</sup>
7	Lost and Unaccounted For Gas Amortization (Account 1910.2130)	2,317,249 <sup>(3)</sup>
8	(Over)/Under Collection of Lost and Unaccounted For Gas from INT-G-24-04	(116,228)
9	Lost and Unaccounted For Gas INT-G-25-04	(800,968) <sup>(4)</sup>
10	Total Lost and Unaccounted For Gas Amounts Which Apply to RS and GS-1	\$ (917,196)
11	Normalized Sales Volumes (1/1/24 - 12/31/24)	441,865,847
12	<b>Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For Gas Costs</b>	<b>\$ (0.00208)</b>
13	<b><u>Lost and Unaccounted For Gas Amounts Which Apply to LV-1, T-3, and T-4:</u></b>	
14	Lost and Unaccounted For Gas Amounts from INT-G-24-04 (Account 1910.2120)	\$ (820,247) <sup>(5)</sup>
15	Lost and Unaccounted For Gas Amortization (Account 1910.2140)	814,067 <sup>(6)</sup>
16	(Over)/Under Collection of Lost and Unaccounted For Gas from INT-G-24-04	(6,180)
17	Lost and Unaccounted For Gas INT-G-25-04	(270,441) <sup>(7)</sup>
18	Total Lost and Unaccounted For Gas Amounts Which Apply to LV-1, T-3, and T-4	\$ (276,621)
19	Normalized Sales Volumes (1/1/24 - 12/31/24)	399,328,333
20	<b>Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For Gas Costs</b>	<b>\$ (0.00069)</b>
21	<b><u>Convert T-4 Lost and Unaccounted For Temporary from a Volumetric Rate to a Demand Rate:</u></b>	
22	Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For Gas Costs (Line 20)	\$ (0.00069)
23	Normalized T-4 Sales Volumes (1/1/24 - 12/31/24)	345,702,053
24	Total Temporary Collected	\$ (238,534)
25	Billing Determinants Demand Volumes	18,372,360
26	<b>Proposed Temporary Surcharge (Credit) - Lost and Unaccounted For T-4 Demand Rate (Line 24 Divided by Line 25)</b>	<b>\$ (0.01298)</b>

<sup>(1)</sup> See Workpaper No. 5, Page 1, Line 16, Column (f)

<sup>(2)</sup> See Workpaper No. 5, Page 2, Line 2, Column (c)

<sup>(3)</sup> See Workpaper No. 5, Page 2, Line 8, Column (d)

<sup>(4)</sup> See Workpaper No. 5, Page 2, Line 30, Column (d), plus Line 36, Column (e)

<sup>(5)</sup> See Workpaper No. 5, Page 2, Line 3, Column (c)

<sup>(6)</sup> See Workpaper No. 5, Page 2, Line 14, Column (d)

<sup>(7)</sup> See Workpaper No. 5, Page 2, Line 31, Column (d), plus Line 40, Column (e)

**INTERMOUNTAIN GAS COMPANY**  
**Allocation of LNG Sales Credits**

Line No.	Description (a)	Deferred Account 1910 Estimated Sept. 30, 2025 Balance <sup>(1)</sup> (b)	RS (c)	GS-1 (d)	LV-1 (e)	T-4 (f)
1	LNG Sales Credit Approved in Prior PGA (Accounts 1910.2800 - 2810) <sup>(2)</sup>	\$ (47,976)	\$ (36,780)	\$ (12,866)	\$ 339	\$ 1,331
2	Interest (Account 1910.2815) <sup>(3)</sup>	(48,046)	(25,574)	(10,743)	(587)	(11,142)
3	LNG Sales Deferral - Margin Sharing (Account 1910.2820) <sup>(3)</sup>	(807,693)	(429,929)	(180,605)	(9,861)	(187,298)
4	LNG Sales Deferral - O&M Recovery (Account 1910.2825) <sup>(3)</sup>	(182,978)	(97,398)	(40,915)	(2,234)	(42,431)
5	<b>Total LNG Sales Credits</b>	<b>\$ (1,086,693)</b>	<b>\$ (589,681)</b>	<b>\$ (245,129)</b>	<b>\$ (12,343)</b>	<b>\$ (239,540)</b>
6	Normalized Sales Volumes (1/1/24 - 12/31/24)		296,475,297	145,390,550	15,243,832	18,372,360 <sup>(4)</sup>
7	<b>Proposed Price Adjustment Per Therm</b>		<b>\$ (0.00199)</b>	<b>\$ (0.00169)</b>	<b>\$ (0.00081)</b>	<b>\$ (0.01304)</b>

<sup>(1)</sup> See Workpaper No. 5, Page 4, Lines 22 - 46

<sup>(2)</sup> Balance tracked by rate class

<sup>(3)</sup> See Allocation Factor on Workpaper No. 4, Line 10, Columns (b) - (f)

<sup>(4)</sup> Annualized T-4 Contract Demand

**NEWS RELEASE**  
**and**  
**CUSTOMER NOTICE**  
  
**CASE NO. INT-G-25-04**

**INTERMOUNTAIN GAS COMPANY**

**(2 pages)**



## Most Intermountain Gas Company Customers to See Lower Natural Gas Prices

**BOISE, IDAHO – August 7, 2025** – Intermountain Gas Company filed its annual purchased gas cost adjustment (PGA) application (Case No. INT-G-25-04) with the Idaho Public Utilities Commission. If approved, residential and small commercial customers will see a price decrease, while large industrial customers will see an increase. In total, Intermountain Gas is asking the PUC to approve an average increase of 0.10% or \$303,638.

The PGA application is filed each year to ensure the costs Intermountain incurs on behalf of its customers are reflected in its sales prices. If approved, the new rates would go into effect on Oct. 1, 2025.

A typical residential customer would see a monthly decrease of \$0.12 or 0.28%. Commercial customers, on average, would see a monthly decrease of \$0.06 or 0.03%. Large volume and transport customers, on average, will see the following monthly increases: LV-1 \$649.24 or 5.06%; T-3 \$483.33 or 10.76%; and T-4 \$435.10 or 11.30%. The cost of natural gas is a straight passthrough to customers -- Intermountain does not earn a profit on the cost of natural gas.

The changes in the proposed PGA are due to an increase in estimated gas commodity and transportation costs for the coming year, offset by lower estimated storage costs and over-collected gas costs from the prior PGA.

Intermountain Gas urges all customers to use energy wisely. For more information about the company's energy efficiency program and available rebates for installing high efficiency equipment, visit [www.intgas.com/saveenergy](http://www.intgas.com/saveenergy). Conservation tips, information on government payment energy assistance and programs to help consumers level out their energy bills over the year can be found on the company's website [www.intgas.com](http://www.intgas.com).

The request is a proposal and is subject to public review and approval by the PUC. A copy of the application is available for review at the commission, its homepage [www.puc.idaho.gov](http://www.puc.idaho.gov), as well as the company's website [www.intgas.com](http://www.intgas.com). Written comments regarding the application (INT-G-25-04) may be filed with the commission by going to [puc.idaho.gov/Form/CaseComment](http://puc.idaho.gov/Form/CaseComment) or mailing to:

Idaho Public Utilities Commission  
P.O. Box 83720  
Boise, ID 83720-0074

Customers may also subscribe to the commission's RSS feed to review periodic updates via email.

### About Intermountain Gas Company

*Intermountain Gas Company is a natural gas distribution company serving approximately 433,300 residential, commercial and industrial customers in 74 communities in southern Idaho. Intermountain is a subsidiary of MDU Resources Group, Inc., a member of the S&P SmallCap 600 index that provides essential products and services through its regulated electric and natural gas distribution and pipeline segments, focused on energizing lives for a better tomorrow. For more information about MDU Resources, visit [www.mdu.com](http://www.mdu.com). For more information about Intermountain, visit [www.intgas.com](http://www.intgas.com).*

**Media Contact:** Mark Snider at 208-377-6006 (o), 208-559-5613 (c) or [mark.snider@mduresources.com](mailto:mark.snider@mduresources.com)



## CUSTOMER NOTICE

*Intermountain Gas Company files change in prices as part of PGA filing*

**BOISE, ID-August 7, 2025 -** Intermountain Gas Company filed its annual purchased gas cost adjustment (PGA) application (Case No. INT-G-25-04) with the Idaho Public Utilities. If approved, residential and small commercial customers will see a price decrease, while large industrial customers will see an increase. In total, Intermountain Gas is asking the PUC to approve an average increase of 0.10% or \$303,638.

The PGA application is filed each year to ensure the costs Intermountain incurs on behalf of its customers are reflected in its sales prices. If approved, the new rates will go into effect on Oct. 1, 2025.

A typical residential customer will see a monthly decrease of \$0.12 or 0.28%. Commercial customers, on average, will see a monthly decrease of \$0.06 or 0.03%. Large volume and transport customers, on average, will see the following monthly increases: LV-1 \$649.24 or 5.06%; T-3 \$483.33 or 10.76%; and T-4 \$435.10 or 11.30%. The cost of natural gas is a straight passthrough to customers --Intermountain does not earn a profit on the cost of natural gas.

The changes in the proposed PGA are due to an increase in estimated gas commodity and transportation costs for the coming year, offset by lower estimated storage costs and over-collected gas costs from the prior PGA.

(continued on reverse side)

The request is a proposal and is subject to public review and approval by the PUC. A copy of the application is available for review at the commission, its homepage [www.puc.idaho.gov](http://www.puc.idaho.gov), as well as the company's website [www.intgas.com](http://www.intgas.com). Written comments regarding the application (INT-G-25-04) may be filed with the commission by going to [puc.idaho.gov/Form/CaseComment](http://puc.idaho.gov/Form/CaseComment) or mailing to:

Idaho Public Utilities Commission  
P.O. Box 83720  
Boise, ID 83720-0074

Customers may also subscribe to the commission's RSS feed to review periodic updates via email.

Intermountain Gas Company is a natural gas distribution company serving approximately 433,300 residential, commercial and industrial customers in 74 communities in southern Idaho. Intermountain is a subsidiary of MDU Resources Group, Inc., a member of the S&P SmallCap 600 index that provides essential products and services through its regulated electric and natural gas distribution and pipeline segments. For more information about MDU Resources, visit [www.mdu.com](http://www.mdu.com). For more information about Intermountain, visit [www.intgas.com](http://www.intgas.com)

**Intermountain Gas urges all customers to use energy wisely.** For more information about the company's energy efficiency program, visit [www.intgas.com/saveenergy](http://www.intgas.com/saveenergy). Conservation tips, information on government payment energy assistance and programs to help consumers level out their energy bills over the year can be found on the company's website [www.intgas.com](http://www.intgas.com).



**CUSTOMER SERVICE: 800-548-3679**  
MON-FRI 7:30 a.m. - 6:30 p.m.



[www.intgas.com](http://www.intgas.com)

**WORKPAPER NOS. 1-6**

**CASE NO. INT-G-25-04**

**INTERMOUNTAIN GAS COMPANY**

**(11 pages)**

# **INTERMOUNTAIN GAS COMPANY** **Summary of Northwest Pipeline TF-1 Full Rate Demand Costs**

Line No.	Transportation	INT-G-24-04 Annual Therms	INT-G-24-04 Prices <sup>(1)</sup>	INT-G-24-04 Annual Cost <sup>(2)</sup>
	(a)	(b)	(c)	(d)
1	TF-1 Reservation Contract #1	412,537,600	\$ 0.038093	\$ 15,714,717
2	TF-1 Reservation Contract #2	25,550,000	0.037250	951,741
3	TF-1 Reservation Contract #3	73,000,000	0.037250	2,719,250
4	TF-1 Reservation Contract #4	26,429,650	0.037250	984,501
5	TF-1 Reservation Contract #5	32,850,000	0.037250	1,223,666
6	TF-1 Reservation Contract #6	36,500,000	0.037250	1,359,625
7	TF-1 Reservation Contract #7	43,680,000	0.037250	1,627,080 <sup>(3)</sup>
8	TF-1 Reservation Contract #8	18,250,000	0.037250	679,816
9	TF-1 Reservation Contract #9	104,495,850	0.037250	3,892,467
10	TF-1 Reservation Contract #10	26,462,500	0.037250	985,727
11	TF-1 Reservation Contract #11	51,081,750	0.037250	1,902,793
12	<b>Total</b>	<b>850,837,350</b>		<b>\$ 32,041,383</b>

Line No.	Transportation	INT-G-25-04 Annual Therms	INT-G-25-04 Prices <sup>(1)</sup>	INT-G-25-04 Annual Cost <sup>(2)</sup>
	(a)	(b)	(c)	(d)
13	TF-1 Reservation Contract #1	412,537,600	\$ 0.040349	\$ 16,645,400
14	TF-1 Reservation Contract #2	25,550,000	0.039506	1,009,380
15	TF-1 Reservation Contract #3	6,200,000	0.037250	230,950 <sup>(4)</sup>
16	TF-1 Reservation Contract #4	26,429,650	0.039506	1,044,134
17	TF-1 Reservation Contract #5	32,850,000	0.039506	1,297,773
18	TF-1 Reservation Contract #6	36,500,000	0.039506	1,441,972
19	TF-1 Reservation Contract #8	18,250,000	0.039506	720,982
20	TF-1 Reservation Contract #9	104,495,850	0.039506	4,128,210
21	TF-1 Reservation Contract #10	26,462,500	0.039506	1,045,431
22	TF-1 Reservation Contract #11	51,081,750	0.039506	2,018,037
23	<b>Total</b>	<b>740,357,350</b>		<b>\$ 29,582,269</b>
24	<b>Total Annual Cost Difference (Line 23 minus Line 12)</b>			<b>\$ (2,459,114) <sup>(5)</sup></b>

<sup>(1)</sup> Column (d) divided by Column (b), rounded to 6 decimal places

<sup>(2)</sup> Sum of the calculated monthly costs

<sup>(3)</sup> This contract expired on 3/31/2025

<sup>(4)</sup> This contract is expiring on 10/31/2025

<sup>(5)</sup> See Exhibit No. 5, Line 3, Column (h)



## INTERMOUNTAIN GAS COMPANY

### Summary of Northwest Pipeline TF-1 Discounted Demand Costs

Line No.	Transportation	INT-G-24-04 Annual Therms	INT-G-24-04 Prices <sup>(1)</sup>	INT-G-24-04 Annual Cost <sup>(2)</sup>
	(a)	(b)	(c)	(d)
1	TF-1 Reservation Contract #1	76,650,000	\$ 0.024212	\$ 1,855,887
2	TF-1 Reservation Contract #2	36,500,000	0.022350	815,775
3	TF-1 Reservation Contract #3	5,733,000	0.033525	192,198 <sup>(3)</sup>
4	TF-1 Reservation Contract #4	4,530,000	0.007450	33,750
5	TF-1 Reservation Contract #5	63,688,850	0.009312	593,101
6	TF-1 Reservation Contract #6	59,513,250	0.013038	775,906
7	TF-1 Reservation Contract #7	91,250,000	0.009313	849,768
8	<b>Total</b>	<b>337,865,100</b>		<b>\$ 5,116,385</b>

Line No.	Transportation	INT-G-25-04 Annual Therms	INT-G-25-04 Prices <sup>(1)</sup>	INT-G-25-04 Annual Cost <sup>(2)</sup>
	(a)	(b)	(c)	(d)
9	TF-1 Reservation Contract #1	76,650,000	\$ 0.024212	\$ 1,855,887
10	TF-1 Reservation Contract #2	3,100,000	0.022350	69,285 <sup>(4)</sup>
11	TF-1 Reservation Contract #4	4,530,000	0.007450	33,750
12	TF-1 Reservation Contract #5	63,688,850	0.036989	2,355,817
13	TF-1 Reservation Contract #6	59,513,250	0.037325	2,221,337
14	TF-1 Reservation Contract #7	91,250,000	0.036990	3,375,297
15	<b>Total</b>	<b>298,732,100</b>		<b>\$ 9,911,373</b>
16	<b>Total Annual Cost Difference (Line 15 minus Line 8)</b>			<b>\$ 4,794,988 <sup>(5)</sup></b>

<sup>(1)</sup> Column (d) divided by Column (b), rounded to 6 decimal places

<sup>(2)</sup> Sum of the calculated monthly costs

<sup>(3)</sup> This contract expired on 3/31/2025

<sup>(4)</sup> This contract is expiring on 10/31/2025

<sup>(5)</sup> See Exhibit No. 5, Line 4, Column (h)

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Upstream Capacity Full Rate Demand Costs**

Line No.	Transportation (a)	INT-G-24-04 Annual Therms (b)	INT-G-24-04 Prices <sup>(1)</sup> (c)	INT-G-24-04 Annual Cost <sup>(2)</sup> (d)
1	Upstream Agreement #1	24,011,160	\$ 0.016503	\$ 396,252
2	Upstream Agreement #2	351,503,260	0.015289	5,374,275
3	Upstream Agreement #3	26,962,550	0.015279	411,972
4	Upstream Agreement #4	1,873,180	0.152795	286,212
5	Upstream Agreement #5	5,675,385	0.152795	867,168
6	Upstream Agreement #6	29,744,945	0.152795	4,544,892
7	Upstream Agreement #7	37,244,600	0.015279	569,076
8	Upstream Agreement #8	26,126,700	0.015315	400,128
9	Upstream Agreement #9	128,898,520	0.015315	1,974,067
10	Upstream Agreement #10	54,750,000	0.015315	838,496
11	Upstream Agreement #11	62,050,000	0.015315	950,293
12	Upstream Agreement #12	133,590,000	0.015315	2,045,916
13	Upstream Agreement #13	1,825,000	0.253954	463,466
14	Upstream Agreement #14	5,514,785	0.253952	1,400,493
15	Upstream Agreement #15	23,989,636	0.313952	7,531,591
16	Upstream Agreement #16	36,974,500	0.015315	566,258
17	Upstream Agreement #17	1,903,840	0.233099	443,784 <sup>(3)</sup>
18	Upstream Agreement #18	5,643,265	0.233095	1,315,416 <sup>(3)</sup>
19	Upstream Agreement #19	30,507,795	0.233095	7,111,212 <sup>(3)</sup>
20	Upstream Agreement #20	37,657,050	0.023309	877,764
21	Total	1,026,446,171		38,368,731
22	Estimated Upstream Capacity Release Credits			(500,000)
23	Total Annual Cost Including Capacity Release Credits			<u>\$ 37,868,731</u>

Line No.	Transportation (a)	INT-G-25-04 Annual Therms (b)	INT-G-25-04 Prices <sup>(1)</sup> (c)	INT-G-25-04 Annual Cost <sup>(2)</sup> (d)
24	Upstream Agreement #1	24,011,160	\$ 0.015675	\$ 376,380
25	Upstream Agreement #2	351,503,260	0.014523	5,104,787
26	Upstream Agreement #3	26,962,550	0.014513	391,320
27	Upstream Agreement #4	1,873,180	0.145133	271,860
28	Upstream Agreement #5	5,675,385	0.145134	823,692
29	Upstream Agreement #6	29,744,945	0.145134	4,316,988
30	Upstream Agreement #7	3,163,240	0.014240	45,045 <sup>(4)</sup>
31	Upstream Agreement #8	26,126,700	0.013496	352,602
32	Upstream Agreement #9	128,898,520	0.013496	1,739,594
33	Upstream Agreement #10	54,750,000	0.013496	738,891
34	Upstream Agreement #11	62,050,000	0.013496	837,413
35	Upstream Agreement #12	133,590,000	0.013496	1,802,902
36	Upstream Agreement #13	1,825,000	0.255937	467,085
37	Upstream Agreement #14	5,514,785	0.255939	1,411,447
38	Upstream Agreement #15	28,835,000	0.315938	9,110,071
39	Upstream Agreement #16	3,140,300	0.013496	42,381 <sup>(4)</sup>
40	Upstream Agreement #20	3,198,270	0.026853	85,882 <sup>(4)</sup>
41	Total	890,862,295		27,918,340
42	Estimated Upstream Capacity Release Credits			(500,000)
43	Total Annual Cost Including Capacity Release Credits			<u>\$ 27,418,340</u>
44	Total Annual Cost Difference (Line 43 minus Line 23)			<u>\$ (10,450,391) <sup>(5)</sup></u>

<sup>(1)</sup> Column (d) divided by Column (b), rounded to 6 decimal places

<sup>(2)</sup> Sum of the calculated monthly costs

<sup>(3)</sup> Moved to Workpaper No. 2, Page 2

<sup>(4)</sup> These contracts are expiring on 10/31/2025

<sup>(5)</sup> See Exhibit No. 5, Line 5, Column (h)

## INTERMOUNTAIN GAS COMPANY

### Summary of Upstream Capacity Discounted Demand Costs

Line No.	Transportation (a)	INT-G-24-04 Annual Therms (b)	INT-G-24-04 Prices <sup>(1)</sup> (c)	INT-G-24-04 Annual Cost <sup>(2)</sup> (d)
1	Upstream Agreement #1	452,311,650	\$ 0.021048	\$ 9,520,200
2	<b>Total</b>	<u>452,311,650</u>		<u>\$ 9,520,200</u>

Line No.	Transportation (a)	INT-G-25-04 Annual Therms (b)	INT-G-25-04 Prices <sup>(1)</sup> (c)	INT-G-25-04 Annual Cost <sup>(2)</sup> (d)
3	Upstream Agreement #1	452,311,650	\$ 0.024763	\$ 11,200,548
4	Upstream Agreement #2	1,903,840	\$ 0.247628	\$ 471,444
5	Upstream Agreement #3	5,643,265	\$ 0.247629	\$ 1,397,436
6	Upstream Agreement #4	30,507,795	\$ 0.247629	\$ 7,554,612
7	<b>Total</b>	<u>490,366,550</u>		<u>\$ 20,624,040</u>

8	<b>Total Annual Cost Difference (Line 7 minus Line 2)</b>			<u><b>\$ 11,103,840</b></u> <sup>(3)</sup>
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<sup>(1)</sup> Column (d) divided by Column (b), rounded to 6 decimal places

<sup>(2)</sup> Sum of the calculated monthly costs

<sup>(3)</sup> See Exhibit No. 5, Line 6, Column (h)

**INTERMOUNTAIN GAS COMPANY**  
**Summary of Other Storage Facility Costs**

Line No.	Storage Facilities	INT-G-24-04			
		Monthly Billing Determinant	INT-G-24-04 Prices	INT-G-24-04 Monthly Cost	INT-G-24-04 Annual Cost
	(a)	(b)	(c)	(d)	(e)
1	<b><u>Clay Basin Costs:</u></b>				
2	Clay Basin I Reservation	266,250 <sup>(1)</sup>	\$ 0.285338	\$ 75,971	\$ 911,652
3	Clay Basin II Reservation	221,880 <sup>(1)</sup>	0.285338	63,311	759,732
4	Clay Basin III Reservation	213,010 <sup>(1)</sup>	0.285338	60,780	729,360
5	Clay Basin I Capacity	31,950,000 <sup>(2)</sup>	0.002378	75,977	911,724
6	Clay Basin II Capacity	26,625,000 <sup>(2)</sup>	0.002378	63,314	759,768
7	Clay Basin III Capacity	25,560,000 <sup>(2)</sup>	0.002378	60,782	729,384
8	Total Clay Basin Costs			\$ 400,135	\$ 4,801,620
9	<b><u>Rexburg LNG Facility:</u></b>				
10	Transportation Reservation				\$ 99,000
11	Variable Transportation				18,000
12	Total Rexburg LNG Facility Costs				\$ 117,000
13	Storage Demand Charge Credit				\$ (2,300,000)
14	<b>Total Costs Including Storage Credit</b>				<b>\$ 2,618,620</b>

Line No.	Storage Facilities	INT-G-25-04			
		Monthly Billing Determinant	INT-G-25-04 Prices	INT-G-25-04 Monthly Cost	INT-G-25-04 Annual Cost
	(a)	(b)	(c)	(d)	(e)
15	<b><u>Clay Basin Costs:</u></b>				
16	Clay Basin I Reservation	266,250 <sup>(1)</sup>	\$ 0.285338	\$ 75,971	\$ 911,652
17	Clay Basin II Reservation	221,880 <sup>(1)</sup>	0.285338	63,311	759,732
18	Clay Basin III Reservation	213,010 <sup>(1)</sup>	0.285338	60,780	729,360
19	Clay Basin I Capacity	31,950,000 <sup>(2)</sup>	0.002378	75,977	911,724
20	Clay Basin II Capacity	26,625,000 <sup>(2)</sup>	0.002378	63,314	759,768
21	Clay Basin III Capacity	25,560,000 <sup>(2)</sup>	0.002378	60,782	729,384
22	Total Clay Basin Costs			\$ 400,135	\$ 4,801,620
23	<b><u>Rexburg LNG Facility:</u></b>				
24	Transportation Reservation				\$ 99,000
25	Variable Transportation				18,000
26	Total Rexburg LNG Facility Costs				\$ 117,000
27	Estimated Storage Demand Charge Credit				\$ (7,775,000)
28	<b>Total Costs Including Storage Credit</b>				<b>\$ (2,856,380)</b>
29	<b>Total Annual Cost Difference (Line 28 minus Line 14)</b>				<b>\$ (5,475,000) <sup>(3)</sup></b>

<sup>(1)</sup> Charge Based on Maximum Daily Withdrawal

<sup>(2)</sup> Charge Based on Maximum Contractual Capacity

<sup>(3)</sup> See Exhibit No. 5, Line 20, Column (h)

**INTERMOUNTAIN GAS COMPANY**  
**Allocation Factors**

Line No.	Description (a)	Peak Demand					Total (g)
		RS (b)	GS-1 (c)	LV-1 (d)	T-3 (e)	T-4 (f)	
1	<b><u>INT-G-25-04 Cost of Gas Allocators:</u></b>						
2	Peak Demand Per Customer	8.94	40.22				
3	January 2025 Actual Customers	<u>393,104</u>	<u>36,706</u>				
4	INT-G-25-04 Peak Demand Therms (Line 2 times Line 3)	3,514,350	1,476,315	80,605 <sup>(1)</sup>			5,071,270
5	Percent of Total	<u>69.2993%</u>	<u>29.1113%</u>	<u>1.5894%</u>	N/A	N/A	<u>100.00%</u>
6	<b><u>INT-G-25-04 LNG Sales Credit Demand Allocators:</u></b>						
7	Peak Demand Per Customer	8.94	40.22				
8	January 2025 Actual Customers	<u>393,104</u>	<u>36,706</u>				
9	INT-G-25-04 Peak Demand Therms (Line 7 times Line 8)	3,514,350	1,476,315	80,605 <sup>(1)</sup>		1,531,030 <sup>(1)</sup>	6,602,300
10	Percent of Total	<u>53.2292%</u>	<u>22.3606%</u>	<u>1.2209%</u>	N/A	<u>23.1893%</u>	<u>100.00%</u>

<sup>(1)</sup> Contract Demand

INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1910 Surcharges (Credits)  
Estimated September 30, 2025

Line No.	Description (a)	Detail (b)	Detail (c)	Amount (d)	Subtotal (e)	Total (f)
1	<b>ACCOUNT 1910 VARIABLE AMOUNTS:</b>					
2	Variable Gas Cost Balance Approved in Prior PGA in Acct 1910.2010 at 10/1/24					
3	Amortization in Acct 1910.2020 of Acct 1910.2010 Balance Approved in Prior PGA as of 6/30/25			(\$9,317,520.06)		
4	Estimated Interest Sales 7/1 Through 9/30/25					
5	Estimated Amortization in Acct 1910.2020 of Acct 1910.2010 Balance Approved in Prior PGA at 9/30/25					
6	Estimated Amortization in Acct 1910.2020 of Acct 1910.2010 Balance Approved in Prior PGA at 9/30/25					
7	Estimated Balance in Acct 1910.2010 at 9/30/25					
8	Variable Gas Cost Deferral of Current PGA Year Activity in Acct 1910.2180 at 10/1/24					
9	Deferred Variable Gas Costs in Acct 1910.2180 through 6/30/25			520,380.97		
10	Estimated Deferred Variable Gas Costs in Acct 1910.2180 from 7/1 through 9/30/25			4,685,385.94		
11	Estimated Balance in Acct 1910.2180 of Current PGA Year Activity at 9/30/25			422,223.11		
12	PGA Year Interest Deferred in Acct 1910.2340 at 10/1/24					
13	PGA Year Interest Deferred in Acct 1910.2340 through 6/30/25			13,525.91		
14	Estimated PGA Year Interest from 7/1 through 9/30/25			(90,771.59)		
15	Estimated Balance in Acct 1910.2340 at 9/30/25			34,381.44		
16	<b>ESTIMATED ACCOUNT 1910 VARIABLE BALANCE AT 9/30/25</b>				<b>(42,964.24)</b>	<b>\$ 5,140,012.28</b>

INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1910 Surcharges (Credits)  
Estimated September 30, 2025

Line No.	Description (a)	Detail (b)	Detail (c)	Amount (d)	Subtotal (e)	Total (f)
1	<b>ACCOUNT 1910 LOST AND UNACCOUNTED FOR AMOUNTS:</b>					
2	RS and GS-1 Cumulative Deferred Lost and Unaccounted For Gas Balance Approved in Prior PGA in Acct 1910.2120 at 10/1/24		\$ (2,433,476.59)			
3	Industrial Cumulative Deferred Lost and Unaccounted For Gas Balance Approved in Prior PGA in Acct 1910.2120 at 10/1/24		(820,247.19)			
4	<b>Net Cumulative Deferred Lost and Unaccounted For Gas Balance Approved in Prior PGA in Acct 1910.2120 at 10/1/24</b>			\$ (3,253,723.78)		
5	RS and GS-1 Amortization in Acct 1910.2130 of Acct 1910.2120 Balance Approved in Prior PGA as of 9/30/25			\$ 2,155,002.59		
6	Estimated Industrial Losses 7/1 through 9/30/25					
7	Amortization Rate	\$ 29,484,750				
8	Estimated Amortization in Acct 1910.2130 of Acct 1910.2120 Balance Approved in Prior PGA at 9/30/25	0.0950				
9	Industrial Amortization in Acct 1910.2140 of Acct 1910.2120 Balance Approved in Prior PGA as of 9/30/25		\$ 609,207.16			
10	Estimated LV-1 and T-3 Therm Sales 7/1 through 9/30/25					
11	Amortization Rate	\$ 13,021,243				
12	Estimated T-4 Contract Demand 7/1 through 9/30/25		26,693.55			
13	Amortization Rate	\$ 4,593,090				
14	Estimated Amortization in Acct 1910.2140 of Acct 1910.2120 Balance Approved in Prior PGA at 9/30/25	0.03879				
15	<b>Estimated Balance in Acct 1910.2120 at 9/30/25</b>		178,165.96			
16	<b>Lost and Unaccounted For Gas Deferral of Current PGA Year Activity in Acct 1910.2150 at 10/1/24</b>			814,066.67		
17	Deliveries to System through 6/30/25 (Therms)				(122,408.34)	
18	Lost and Unaccounted For Gas	699,287.653				
19	Less Therms Related to Line Breaks & Other Found Gas	0.0000%				
20	Net Lost and Unaccounted For Gas					
21	Average WACOG 10/1/24 through 6/30/25					
22	Lost and Unaccounted For Gas Deferral through 6/30/25					
23	Estimated Deliveries to System 7/1 through 9/30/25 (Therms)					
24	Lost and Unaccounted For Gas	32,634,019				
25	Estimated Average WACOG 7/1 through 9/30/25	0.0000%				
26	Estimated Lost and Unaccounted For Gas Deferral 7/1 through 9/30/25					
27	Plus: Annual Line Break Adjustment					
28	Plus: Prior Year Lost and Unaccounted For Gas True-Up					
29	<b>Estimated Lost and Unaccounted For Gas For Current PGA Year Activity at 9/30/25</b>					
30	RS and GS-1 Allocation of Lost and Unaccounted For Gas Deferral For Current PGA Year Activity					
31	Industrial Lost and Unaccounted For Gas Deferral For Current PGA Year Activity	75%				
32	<b>Estimated Balance in Acct 1910.2150 of Current PGA Year Activity at 9/30/25</b>	25%				
33	RS and GS-1 Lost and Unaccounted For Current PGA Interest Deferred in 1910.2420 at 10/1/24					
34	Estimated RS and GS-1 Current PGA Interest Deferred in 1910.2420 through 6/30/25					
35	Estimated Industrial Lost and Unaccounted For Current PGA Interest from 7/1 through 9/30/25					
36	<b>Estimated Balance in Acct 1910.2420 at 9/30/25</b>					
37	Industrial Lost and Unaccounted For Current PGA Interest Deferred in Acct 1910.2360 at 10/1/24					
38	Estimated Industrial Lost and Unaccounted For Current PGA Interest Deferred in Acct 1910.2360 through 6/30/25					
39	Estimated Industrial Lost and Unaccounted For Current PGA Interest from 7/1 through 9/30/25					
40	<b>Estimated Balance in Acct 1910.2360 at 9/30/25</b>					
41	<b>ESTIMATED ACCOUNT 1910 LOST AND UNACCOUNTED FOR GAS BALANCE AT 9/30/25</b>					
					\$	(1,193,817.80)

INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1910 Surcharges (Credits)  
Estimated September 30, 2025

Line No.	Description (a)	Detail (b)	Detail (c)	Amount (d)	Subtotal (e)	Total (f)
1	<b>ACCOUNT 1910 FIXED AMOUNTS:</b>					
2	Fixed Gas Cost Balance Approved in Prior PGA in Acct 1910.2050 at 10/1/24			\$ (10,550,662.03)		
3	RS Amortization in Acct 1910.2070 Balance at 10/1/24		\$ (134,032.61)			
4	Amortization for RS in Acct 1910.2070 of Acct 1910.2050 Balance Approved in Prior PGA through 9/30/25		6,154,375.82			
5	Estimated RS Amortization Rate	18,590,440				
6	RS Amortization Rate	0.02293				
7	Estimated RS Amortization in Acct 1910.2070 of Acct 1910.2050 Balance Approved in Prior PGA at 9/30/25		426,278.80	6,446,622.01		
8	GS-1 Amortization in Acct 1910.2080 Balance at 10/1/24		\$ (20,729.60)			
9	Amortization for GS-1 in Acct 1910.2080 of Acct 1910.2050 Balance Approved in Prior PGA through 9/30/25		3,164,782.31			
10	Estimated GS-1 Therm Sales 7/1 through 9/30/25	10,884,319				
11	GS-1 Amortization Rate	0.02426				
12	Estimated GS-1 Amortization in Acct 1910.2080 of Acct 1910.2050 Balance Approved in Prior PGA at 9/30/25		264,514.07	3,408,566.78		
13	LV-1 Amortization in Acct 1910.2090 Balance at 10/1/24		\$ 5,624.52			
14	Amortization for LV-1 in Acct 1910.2090 of Acct 1910.2050 Balance Approved in Prior PGA through 9/30/25		169,716.51			
15	Estimated LV-1 Block 1 Therm Sales 7/1 through 9/30/25					
16	LV-1 Amortization Rate	3,057,693				
17	Estimated LV-1 Amortization Balance in Acct 1910.2090 of Acct 1910.2050 Balance Approved in Prior PGA at 9/30/25		44,183.67	219,524.70		
18	<b>Estimated Balance in Acct 1910.2050 at 9/30/25</b>				\$ (475,946.54)	
19	RS Fixed Cost Collection Deferral Balance in Acct 1910.2200 at 10/1/24		\$ (2,172,141.68)			
20	RS Fixed Cost Collection Deferred in Account 1910.2200 through 6/30/25		(12,688,205.14)			
21	Estimated RS Fixed Cost Collection Deferral from 7/1 through 9/30/25		12,751,914.27			
22	Estimated RS Balance in Acct 1910.2200 of Current PGA Year Activity at 9/30/25			(2,068,432.55)		
23	GS-1 Fixed Cost Collection Deferral Balance in Acct 1910.2200 at 10/1/24		\$ (1,139,880.55)			
24	GS-1 Fixed Cost Collection Deferred in Account 1910.2200 through 6/30/25		(5,646,027.41)			
25	Estimated GS-1 Fixed Cost Collection Deferral from 7/1 through 9/30/25		5,243,060.04			
26	Estimated GS-1 Balance in Acct 1910.2200 of Current PGA Year Activity at 9/30/25			(1,542,847.92)		
27	LV-1 Fixed Cost Collection Deferral Balance in Acct 1910.2200 at 10/1/24		\$ (89,520.89)			
28	LV-1 Fixed Cost Collection Deferred in Account 1910.2200 through 6/30/25		(310,651.89)			
29	Estimated LV-1 Fixed Cost Collection Deferral from 7/1 through 9/30/25		77,448.30			
30	Estimated LV-1 Balance in Acct 1910.2200 of Current PGA Year Activity at 9/30/25			(221,742.49)		
31	<b>Total Estimated Fixed Cost Collection Balance in Acct 1910.2200 at 9/30/25</b>				(3,833,022.96)	
32	<b>Capacity Releases Deferral Balance in Acct 1910.2300 at 10/1/24</b>			\$ (3,160,759.73)		
33	Capacity Releases Deferred in Account 1910.2300 through 6/30/25		(1,150,000.00)			
34	Estimated Capacity Releases Deferral from 7/1 through 9/30/25			(2,324,294.50)		
35	<b>Estimated Balance in Acct 1910.2300 at Current PGA Year Activity at 9/30/25</b>				(18,755,303.93)	
36	<b>Current PGA Interest in Acct 1910.2430 at 10/1/24</b>			\$ (38,091.84)		
37	Current PGA Interest Deferred in Acct 1910.2430 through 6/30/25		(879,499.41)			
38	Estimated Current PGA Interest from 7/1 through 9/30/25			(265,499.06)		
39	<b>Estimated Balance in Acct 1910.2430 at 9/30/25</b>				(1,183,090.31)	



INTERMOUNTAIN GAS COMPANY  
Analysis of Account 1910 Surcharges (Credits)  
Estimated September 30, 2025

Line No.	Description (a)	Detail (b)	Amount (c)	Subtotal (d)	Total (f)
1	Pipeline Transportation Capacity Release Deferred Approved in Prior PGA in Acct 1910.2530 at 10/1/24				
2	Capacity Releases Deferred in Acct 1910.2530 through 6/30/25	\$	0.0000		
3	Estimated Capacity Releases Deferred from 7/1 through 9/30/25	(8,280,294.48)			
4	Estimated Balance in Acct 1910.2530 at 9/30/25	(775,705.50)			
			\$ (9,055,999.98)		
5	RS Amortization in Acct 1910.2540 Balance at 10/1/24				
6	RS Amortization in Acct 1910.2540 of Acct 1910.2530 Balance Approved in Prior PGA through 6/30/25	\$ (40,104.91)			
7	Estimated RS Therm Sales from 7/1 through 9/30/25	5,542,204.79			
8	RS Amortization Rate	-3,87,610.68			
9	Estimated RS Amortization in Acct 1910.2540 of Acct 1910.2530 Balance Approved in Prior PGA at 9/30/25	5,893,710.56			
10	GS-1 Amortization in Acct 1910.2540 Balance at 10/1/24				
11	GS-1 Amortization in Acct 1910.2540 of Acct 1910.2530 Balance Approved in Prior PGA through 6/30/25	\$ (5,024.89)			
12	Estimated GS-1 Therm Sales from 7/1 through 9/30/25	2,388,169.79			
13	GS-1 Amortization Rate	203,723.77			
14	Estimated GS-1 Amortization in Acct 1910.2540 of Acct 1910.2530 Balance Approved in Prior PGA at 9/30/25	2,596,888.57			
15	Estimated Core Amortization in Acct 1910.2540 of Acct 1910.2530 Balance Approved in Prior PGA at 9/30/25 (Sum of Lines 9 & 14, Column (c))		8,486,579.13		
16	LV-1 Amortization in Acct 1910.2550 Balance at 10/1/24				
17	LV-1 Amortization in Acct 1910.2550 of Acct 1910.2530 Balance Approved in Prior PGA through 6/30/25	\$ 1,592.21			
18	Estimated LV-1 Therm Sales from 7/1 through 9/30/25	117,450.87			
19	LV-1 Amortization Rate	3,057.693			
20	Estimated LV-1 Amortization in Acct 1910.2550 of Acct 1910.2530 Balance Approved in Prior PGA at 9/30/25	0.01000			
21	Estimated Balance in Acct 1910.2530 at 9/30/25		149,610.01		
22	LNG Sales Credits Approved in Prior PGA Deferred in Acct 1910.2800 at 10/1/24			\$ (419,810.84)	
23	RS LNG Sales Credit Amortization in Acct 1910.2810 at 10/1/24				
24	RS Amortization in Acct 1910.2810 of Acct 1910.2800 Balance Approved in Prior PGA through 6/30/25	\$ (7,670.98)			
25	Estimated RS Amortization 7/1 through 9/30/25	669,064.77			
26	Estimated RS Amortization in Acct 1910.2810 of Acct 1910.2800 Balance Approved in Prior PGA at 9/30/25	48,662.01			
		708,055.80			
27	GS-1 LNG Sales Credit Amortization in Acct 1910.2810 at 10/1/24				
28	GS-1 Amortization in Acct 1910.2810 of Acct 1910.2800 Balance Approved in Prior PGA through 6/30/25	\$ (956.75)			
29	Estimated GS-1 Amortization 7/1 through 9/30/25	291,087.12			
30	Estimated GS-1 Amortization in Acct 1910.2810 of Acct 1910.2800 Balance Approved in Prior PGA at 9/30/25	24,621.16			
		314,751.53			
31	LV-1 LNG Sales Credit Amortization in Acct 1910.2810 at 10/1/24				
32	LV-1 Amortization in Acct 1910.2810 of Acct 1910.2800 Balance Approved in Prior PGA through 6/30/25	\$ 301.13			
33	Estimated LV-1 Amortization 7/1 through 9/30/25	13,859.20			
34	Estimated LV-1 Amortization in Acct 1910.2810 of Acct 1910.2800 Balance Approved in Prior PGA at 9/30/25	3,638.08			
		17,768.41			
35	T-4 LNG Sales Credit Amortization in Acct 1910.2810 at 10/1/24				
36	T-4 Amortization in Acct 1910.2810 of Acct 1910.2800 Balance Approved in Prior PGA through 6/30/25	\$ (109.62)			
37	Estimated T-4 Amortization 7/1 through 9/30/25	234,527.29			
38	Estimated T-4 Amortization in Acct 1910.2810 of Acct 1910.2800 Balance Approved in Prior PGA at 9/30/25	78,404.05			
		312,821.72			
39	Estimated Balance in Acct 1910.2810 at 9/30/25		1,353,397.46		
40	LNG Sales Current PGA Interest Deferred in Acct 1910.2815 at 10/1/24				
41	LNG Sales Current PGA Interest Deferred in Acct 1910.2815 through 6/30/25	(1,536.04)			
42	Estimated LNG Sales Current PGA Interest from 7/1 through 9/30/25	(37,176.58)			
43	Estimated Balance in Acct 1910.2815 at 9/30/25	(9,533.58)			
44	LNG Sales Deferral - Margin Sharing Deferred in Acct 1910.2820 of Current PGA Year Activity through 6/30/25				
45	LNG Sales Deferral - O&M Recovery Deferred in Acct 1910.2825 of Current PGA Year Activity through 6/30/25				
46	Estimated LNG Sales Credit Balance at 9/30/25		(807,693.10)		
			(182,977.90)		
			\$ (1,006,693.13)		
47	ESTIMATED ACCOUNT 1910 FIXED BALANCE AT 9/30/25				\$ (25,753,866.71)
48	TOTAL DEFERRED ACCOUNT 1910 BALANCE				\$ (21,807,615.23)

**INTERMOUNTAIN GAS COMPANY**  
**Lost and Unaccounted for Gas**  
(Volumes in Therms)

Line No.	Description	Oct 2021 - Sept 2022	Oct 2022 - Sept 2023	Oct 2023 - Sept 2024
	(a)	(b)	(c)	(d)
1	Core Customer Purchased Gas	429,712,484	473,909,088	422,139,148
2	Transportation Customer Gas	372,687,753	386,739,419	387,681,823
3	LNG Storage Withdrawals	4,583,559	9,808,219	7,425,284
4	Under Deliveries of Gas from Pipeline (Draft)	-	2,237,240	23,030
5	Total Deliveries to System	806,983,796	872,693,966	817,269,285
6	Core Customer Billed Gas	439,666,208	481,176,312	426,927,370
7	Unbilled Adjustment	(8,262,099)	2,308,693	(744,029)
8	Transportation Customer Billed Gas	372,687,753	386,739,419	387,681,823
9	Company Use Gas	474,937	471,263	219,258
10	LNG Storage Injections	2,110,199	14,333,354	6,897,161
11	Line Breaks - Found Gas	988,790	144,075	80,226
12	Other	-	(4,673,158)	(32,591)
13	Over Deliveries of Gas from Pipeline (Pack)	914,530	-	-
14	Total Deliveries to Customers	808,580,318	880,499,958	821,029,218
15	<b>Lost/(Found) Gas (Line 5 minus 14)</b>	<u>(1,596,522)</u>	<u>(7,805,992)</u>	<u>(3,759,933)</u>
16	Average Purchase WACOG	\$ 0.31795	\$ 0.39753	\$ 0.25569
17	Cost of Lost/(Found) Gas (Line 15 times Line 16)	\$ (507,614)	\$ (3,103,116)	\$ (961,377)
18	<b>Lost Gas \$/Therm (Line 17 divided by Line 5)</b>	\$ (0.00063)	\$ (0.00356)	\$ (0.00118)
19	Lost/(Found) Gas (Line 15)	(1,596,522)	(7,805,992)	(3,759,933)
20	Lost/(Found) Gas Therms Deferred	-	-	-
21	Lost/(Found) Gas Adjustment (Line 19 minus Line 20)	(1,596,522)	(7,805,992)	(3,759,933)
22	Actual Lost Gas Rate (Line 15 divided by Line 5)	-0.1978%	-0.8945%	-0.4601%
23	<b>3-Year Average Lost Gas Rate</b>	<u>-0.3678% <sup>(1)</sup></u>	<u>-0.5959% <sup>(2)</sup></u>	<u>-0.5175% <sup>(3)</sup></u>

<sup>(1)</sup> See Case No. INT-G-23-04  
<sup>(2)</sup> See Case No. INT-G-24-04  
<sup>(3)</sup> Current PGA 3-Year Average